



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 30, 2014

Alan Boehms, Manager
Denver Field Branch
1999 Broadway, Suite 3320
Denver, Colorado 80202-3050

Subject: April 2014 OSM Compliance Report

Dear Mr. Boehms:

Attached please find the following April 2014 inspection reports, notice of violations, cessation orders, modifications, terminations, vacations, proposed assessments, finalized assessments, conference requests, hearings held, and fines paid.

Inspections

<u>Permit #</u>	<u>Inspection Date</u>	<u>Type</u>	<u>Mine Name</u>
C/007/0001	04/29/2014	Partial	White Oak
C/007/0004	04/15/2014	Partial	Castle Gate
C/007/0005	04/24/2014	Complete	Skyline
C/007/0011	04/24/2014	Partial	Hiawatha
C/007/0016	04/24/2014	Partial	Gordon Creek 2, 7 & 8
C/007/0019	04/17/2014	Partial	Centennial
C/007/0022	04/01/2014	Partial	Savage Coal Terminal
C/007/0033	04/24/2014	Partial	Wildcat Loadout
C/007/0038	04/15/2014	Partial	Willow Creek
C/007/0039	04/21/2014	Partial	Dugout Canyon
C/007/0041	04/17/2014	Partial	West Ridge
C/007/0045	04/07/2014	Partial	Wellington Dry-Coal Facility
C/015/0007	04/10/2014	Partial	Hidden Valley
C/015/0015	04/10/2014	Partial	Emery Deep
C/015/0017	04/28/2014	Partial	Des Bee Dove
C/015/0018	04/28/2014	Partial	Deer Creek
C/015/0025	04/09/2014	Complete	Bear Canyon
C/015/0032	04/23/2014	Complete	Crandall Canyon
C/025/0005	04/23/2014	Partial	Coal Hollow
C/041/0002	04/23/2014	Partial	Sufco
X/007/0044	04/03/2014	Partial	Columbia Well Site



Informal Hearing/ Assessment Conference Scheduled

<u>Permit #</u>	<u>Date Scheduled</u>	<u>NOV/CO #</u>	<u>Mine Name</u>
C/025/0005	04/11/2014	#10135	Coal Hollow

Finalized Assessments

<u>Permit #</u>	<u>Date Issued</u>	<u>NOV/CO #</u>	<u>Mine Name</u>
C/025/0005	04/14/2014	#10135	Coal Hollow

All of the listed inspection reports, modifications, terminations, vacations, assessments and correspondence, included in this envelope have been verified by one of the Permit Supervisors.

Sincerely,

Suzanne Steab

Suzanne Steab
Engineering Technician II



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070001
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, April 29, 2014
Start Date/Time:	4/29/2014 10:30:00 AM
End Date/Time:	4/29/2014 12:30:00 PM
Last Inspection:	Thursday, February 27, 2014

Representatives Present During the Inspection:	
OGM	Priscilla Burton

Inspector: Priscilla Burton,

Weather: sun, cold wind, 35 F

InspectionID Report Number: 3825

Accepted by: jhelfric

4/29/2014

Permitee: **LODESTAR ENERGY INC**

Operator:

Site: **WHITE OAK MINE**

Address: ,

County: **CARBON**

Permit Type: **PERMANENT COAL PROGRAM**

Permit Status: **RECLAIMED**

Current Acreages

3,906.00	Total Permitted
151.10	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Snow has melted from the Eccles pad and measurements of that pad could be taken for use in developing a reclamation plan for the pad and culvert. The gate is locked to the mine site and there is approximately 6 -12 inches of snow on the access road. Snow is all melted at the loadout water is in the pond and fills the pocked soil. The gate was open.

Inspector's Signature:

Priscilla Burton,
Inspector ID Number: 37

Date Tuesday, April 29, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

3. Topsoil

Vegetation supporting material at the Loadout is covered with RR ballast on the east side. .

4.a Hydrologic Balance: Diversions

Water is ponding in the ditch east of the RR track at culvert C-1-32. The location of this culvert is shown on Dwg R645-301-527.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Pond 001A at the Loadout is holding water and was photographed. The location of this pond is shown on Dwg R645-301-527.

4.c Hydrologic Balance: Other Sediment Control Measures

Gouges in soil are holding water at the loadout.

4.e Hydrologic Balance: Effluent Limitations

Flow from Whiskey Creek into Eccles Creek was not noticeable.

12. Backfilling And Grading

The scope of work for 2014 is being reviewed by landowners at this time.

13. Revegetation

Desireable vegetation is growing at the loadout in the vicinity of C-14-42 repair which was seeded in 2011. The location of this culvert is shown on Dwg R645-301-527 Sheet 2. No rills or erosion was noted on any of the slopes. Rabbit brush and a bunch wheatgrass dominate the slopes at the loadout. The revegetation mix is found in Appendix A of the 2004 AMR/007/934 Contract Specifications. Grasses seeded were Bluebunch wheatgrass, Western wheatgrass, Slender wheatgrass, Mountain brome, Canby bluegrass, and Kentucky bluegrass.

16.a Roads: Construction, Maintenance, Surfacing

Future work in 2015 will likely be to remove the pad over the culvert (C-21-48) in Eccles Creek. The pad was measured using a 200 ft. tape and using GPS area calculation. In walking the pad for the gps calculation, I walked from the toe of the access road slope to the toe of the highway slope and stayed on the rim above the culvert slopes. Therefore, the area approximates the surface of that portion of the fill to be removed. The area of the top surface of the pad averages about 7,000 sq ft. At its deepest, the fill is approximately 27- 30 ft deep, and averages 15 ft deep, which calculates to 4,000 cu yds of fill. The MRP in Section 527 describes removal of 4,000 cu yds (Table 4-1) from the pad. A terrace design for the reclamation of the channel is shown in Figure 3-3.

16.b Roads: Drainage Controls

Snow covers the mine site access road. A rock dam has been constructed at the inslope of the road, at the end of the pad over C-21-48, to contain the snow melt before it enters Eccles Creek. Asphalt is eroded away beneath the cement barrier on the outslope of the entrance to the mine access road, creating a hazard.

Road drainage from the inslope of the access road is ponded in ditch D-98 near the gate at the Loadout. The location of this ditch is shown on Dwg R645-301-527 Sheet 2.

17. Other Transportation Facilities

22. Other

Questar's gas line runs along or through the pad. Questar must be contacted before digging. 1-800-300-2025.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070004
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, April 15, 2014
Start Date/Time:	4/15/2014 1:00:00 PM
End Date/Time:	4/15/2014 3:00:00 PM
Last Inspection:	Monday, March 31, 2014

Representatives Present During the Inspection:	
Company	Dennis Ware
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny 60's

InspectionID Report Number: 3813

Accepted by: jhelfric

4/28/2014

Permittee: **CASTLE GATE HOLDING CO**
 Operator: **CASTLE GATE HOLDING CO**
 Site: **CASTLE GATE MINE**
 Address: **PO BOX 30, HELPER UT 84526-0030**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **RECLAIMED**

Current Acreages

7,619.00	Total Permitted
5.56	Total Disturbed
62.42	Phase I
58.10	Phase II
57.44	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The permittee has requested phase III bond release for the two sub-stations and the breakout at adit #1. The inspection should take place in the spring or summer of this year. There is less than 3 acres of disturbance. The sites are well vegetated and no sediment was noticed leaving these sites.

It was impossible to inspect the sub-station at #3 Mine. Someone smash the fence and could not get the lock off. The permittee plans to get a pry bar to open the gate.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Tuesday, April 22, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The identification sign is located in front of adit #1 reclamation. The information on the sign meets the minimum requirements of the R645 Coal Rules. The permittee put a new lock on gate at Mine #3.

3. Topsoil

All topsoil was used in reclamation. The sites were stable with no signs of erosion.

4.a Hydrologic Balance: Diversions

The diversion at adit #1 is opening and functioning as designed.

4.c Hydrologic Balance: Other Sediment Control Measures

The reclaim site is completely pocked for sediment control.

8. Noncoal Waste

The sites were clear of non-coal waste materials.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

12. Backfilling And Grading

All three sites in my opinion meet AOC.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070005
Inspection Type:	COMPLETE
Inspection Date:	Thursday, April 24, 2014
Start Date/Time:	4/24/2014 9:30:00 AM
End Date/Time:	4/24/2014 11:15:00 AM
Last Inspection:	Tuesday, March 25, 2014

Representatives Present During the Inspection:	
OGM	Amanda Daniels
Company	Gregg Galecki

Inspector: Amanda Daniels

Weather: 40F, clear

InspectionID Report Number: 3816

Accepted by: jhelfric

4/28/2014

Permitee: **CANYON FUEL COMPANY**
 Operator: **CANYON FUEL COMPANY**
 Site: **SKYLINE MINE**
 Address: **HC 35 BOX 380, HELPER UT 84526**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

10,611.41	Total Permitted
121.97	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Gregg Galecki was met at the facility offices so that appropriate paper work could be reviewed. Facilities were inspected including ditches, silt traps, ponds and topsoil piles.

Inspector's Signature:

Amanda Daniels,
Inspector ID Number: 67

Date Thursday, April 24, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The DOGM permit expires on April 30, 2017, a copy of the Reclamation Agreement is kept on site and signed.

2. Signs and Markers

Signs clearly display appropriate company, permit and MSHA information at the entrance to surface facility locations.

3. Topsoil

Topsoil piles are well vegetated and clearly marked.

4.a Hydrologic Balance: Diversions

Drainage ditches on site were clear of debris. Silt traps are periodically cleaned to prevent additional sediment build-up in ponds.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Sediment ponds were inspected in March of 2014, and no hazards were observed.

4.c Hydrologic Balance: Other Sediment Control Measures

Copies of the SPCC plan and SWPP plan are kept current and signed by appropriate mine managers and PE stamped.

4.d Hydrologic Balance: Water Monitoring

Water monitoring data has been submitted to the DOGM database as required.

4.e Hydrologic Balance: Effluent Limitations

Copies of the UPDES permits are kept on site and expire November 30, 2014. DMRs for March were inspected.

7. Coal Mine Waste, Refuse Piles, Impoundments

Refuse piles were inspected and PE stamped in March of 2014. No weaknesses were reported.

20. Air Quality Permit

The facility has a valid air quality permit, number DAQE-AN0092007-03

21. Bonding and Insurance

The facility is bonded for \$5,137,000. Insurance policy GL 6576428 was issued 2/1/2014 and expires 2/1/2015 and blasting is not excluded.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
 JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070011
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 24, 2014
Start Date/Time:	4/24/2014 10:00:00 AM
End Date/Time:	4/24/2014 1:00:00 PM
Last Inspection:	Wednesday, March 05, 2014

Inspector: Steve Demczak
 Weather: Sunny, 60's
 InspectionID Report Number: 3821
 Accepted by:

Permitee: **HIAWATHA COAL CO INC**
 Operator: **HIAWATHA COAL CO INC**
 Site: **HIAWATHA MINE**
 Address: **PO BOX 1240, HUNTINGTON UT 84528**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

12,177.00	Total Permitted
290.00	Total Disturbed
95.90	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The slurry pond #1 and #5 are both inactive. The permittee did mine about 3,000 tons last month. Slurry Pond #1 is or near or ready for reclamation. Majority for the coal has been mined. There is a small area that still has coal slurry but the ash content may or may not be high.

The permittee was currently working on opening the Middle Fork road. It was covered with mud due to rainstorms in the late fall. The cause was the forest fires above the road a couple of years ago. The permittee plans to re-seed this area this year.

Inspector's Signature:

Steve Demczak,
 Inspector ID Number: 39

Date Monday, April 28, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The permittee has no permitting action with the Division at this time.

2. Signs and Markers

The identification signs are next to the roads to the mine site. The identification sign meets the minimum requirements of the R645 Coal Rules.

3. Topsoil

I inspected the topsoil piles. They are vegetated with no signs of wind or water erosion.

4.a Hydrologic Balance: Diversions

The permittee is doing spring cleaning of diversions. The permittee had cleaned diversion in South Fork Canyon. The cleaning of the Middle Fork road is taking place. The diversions are open but sediment has started to fill the diversions.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Sediment ponds were inspected with no hazardous conditions noticed during the inspection. No sediment pond was discharging during the inspection.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse piles were inspected with no hazardous conditions noticed during the inspection. All refuse piles are idle and no mining is taking place. There is a possibility that mine will occur this year.

8. Noncoal Waste

The site is generally clear of non-coal waste materials.

10. Slides and Other Damage

No slides were noticed during the inspection.

12. Backfilling And Grading

It is possible that Slurry cell #1 could be backfilled and graded this year.

16.b Roads: Drainage Controls

The permittee has been working on road drainages in Middle and Left Fork Canyons.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070016
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 24, 2014
Start Date/Time:	4/24/2014 1:15:00 PM
End Date/Time:	4/24/2014
Last Inspection:	Wednesday, March 12, 2014

Representatives Present During the Inspection:
OGM Amanda Daniels

Inspector: Amanda Daniels,

Weather: Clear, 45F

InspectionID Report Number: 3818

Accepted by: jhelfric
4/28/2014

Permitee: **CANYON FUEL COMPANY**
 Operator: **CANYON FUEL COMPANY**
 Site: **GORDON CREEK 2, 7 & 8 MINES**
 Address: **HC 35 BOX 380, HELPER UT 84526**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **RECLAIMED**

Current Acreages

179.27	Total Permitted
34.15	Total Disturbed
32.52	Phase I
32.52	Phase II
0.73	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Snow was almost completely clear from the site. The site was accessable and appeared free of any damage.

Inspector's Signature:

Amanda Daniels,
Inspector ID Number: 67

Date Thursday, April 24, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

Relevant company and permit information is displayed at the gate to the site.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Jacob's pond was full and the banks and outlets appeared stable.

13. Revegetation

The site appears to have well established vegetation.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070019
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 17, 2014
Start Date/Time:	4/17/2014 8:00:00 AM
End Date/Time:	4/17/2014 1:00:00 PM
Last Inspection:	Wednesday, March 19, 2014

Representatives Present During the Inspection:	
Company	Jay Marshall
OGM	Karl Houskeeper
OGM	Steve Demczak

Inspector: Karl Houskeeper

Weather: Clear Skies, Temp. 55 Deg. F.

InspectionID Report Number: 3809

Accepted by: jhelfric

4/28/2014

Permitee: **ANDALEX RESOURCES INC**
 Operator: **ANDALEX RESOURCES INC**
 Site: **CENTENNIAL MINE**
 Address: **PO BOX 910, EAST CARBON UT 84520-0910**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **INACTIVE**

Current Acreages

2,274.77	Total Permitted
47.19	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Checked in at the main office located at the West Ridge Mine. Jay Marshall was in attendance for the partial inspection of the Centennial Mine.

Inspector's Signature:

Karl Houskeeper,
Inspector ID Number: 49

Date Thursday, April 17, 2014



Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The mine identification was observed at the entrance into the mining permit area. The sign is anchored to the metal archway at the entrance into the site. The sign contains all of the information set forth as requirements in the Utah R645 Coal Rules. The sign is in compliance with these rules.

4.a Hydrologic Balance: Diversions

Maintenance work has been done on several diversions referenced in the prior inspection by Daron Haddock. Weeds and debris have been removed from inlets and diversions to prevent plugging during a storm event.

5. Explosives

All explosive material and some storage units (powder and cap magazines) have been removed from the mine site.

6. Disposal of Excess Spoil, Fills, Benches

NA

7. Coal Mine Waste, Refuse Piles, Impoundments

NA

8. Noncoal Waste

The mine site was found to be free of noncoal waste items outside of the approved storage area.

22. Other

The roadway leading to the Main Office area has been blocked from access by placement of a backhoe. This road leads to the office area which is located below the referenced sink hole area from the previous inspection that is AML's responsibility. The mine placed the backhoe across the road to prevent access to the area, until the necessary repairs by AML are completed.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
 JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070022
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, April 01, 2014
Start Date/Time:	4/1/2014 9:00:00 AM
End Date/Time:	4/1/2014 1:00:00 PM
Last Inspection:	Monday, March 10, 2014

Representatives Present During the Inspection:	
Company	Garth Nielsen
OGM	Steve Demczak

Inspector: Steve Demczak
 Weather: Sunny, 50's
 InspectionID Report Number: 3806
 Accepted by: jhelfric
 4/28/2014

Permitee: **SAVAGE SERVICES CORP**
 Operator: **SAVAGE SERVICES CORP**
 Site: **SAVAGE COAL TERMINAL**
 Address: **6340 S 3000 E STE 600, SALT LAKE CITY UT 84121**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

153.46	Total Permitted
132.50	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The trans- loading oil is taking place at Savage Coal terminal. There is a possibility that this could be expanded in the near future. The road expansion for loading crude oil is completed and is use.

The coal storage facilities was receiving trucks for loading or unloading of coal during the inspection.

The shipping and loading of coal on to unit trains should increase slightly.

The wash plant was idle.

Inspector's Signature:

Steve Demczak,
 Inspector ID Number: 39

Date Monday, April 14, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

There is no new permitting action with the Division.

2. Signs and Markers

Identification sign was at gate to permit area. The information meets the minimum requirements of the R645 Coal Rules.

3. Topsoil

The topsoil piles are stable. There were no signs of wind or water erosion. The berms and silt fences were in good condition surrounding the topsoil piles.

4.a Hydrologic Balance: Diversions

Many of the diversions were recently cleaned out since the last inspection. No water was flowing within the diversions. Culverts were open and would function in a storm event.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

I inspected the sediment ponds and did not see any hazardous conditions. The embankments were stable. The sediment ponds are recessed. Two sediment ponds contained water. No sediment pond was discharging during the inspection.

7. Coal Mine Waste, Refuse Piles, Impoundments

There is some refuse material now at the refuse pile area. This material will be transported to the co-gen plant at Sunnyside. No hazardous conditions were noticed during the inspection. The material came from sediment pond clean out.

8. Noncoal Waste

The site was clear of non-coal waste materials.

16.a Roads: Construction, Maintenance, Surfacing

Roads were water for dust control. The permittee was compacting road base material near oil truck unloading area.

16.b Roads: Drainage Controls

All road diversions were open and functioning as design. No water was flowing within the diversions.

18. Support Facilities, Utility Installations

No new support facilities since the last inspection. The turn –a-round road is completed for crude oil trucks to unload oil.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070033
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 24, 2014
Start Date/Time:	4/24/2014 12:15:00 PM
End Date/Time:	4/24/2014 12:40:00 PM
Last Inspection:	Wednesday, March 12, 2014

Representatives Present During the Inspection:	
OGM	Amanda Daniels

Inspector: Amanda Daniels,

Weather: clear, 55F

InspectionID Report Number: 3817

Accepted by: jhelfric

4/28/2014

Permitee: **INTERMOUNTAIN POWER AGENCY**
 Operator: **AMERICA WEST RESOURCES, INC.**
 Site: **WILDCAT LOADOUT**
 Address: **3266 SOUTH 125 WEST, PRICE UT 84501**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

100.00	Total Permitted
78.45	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Joe Fielder was met at the facility offices. He stated that quarterly inspections of ponds had taken place the day before.

Inspector's Signature:

Amanda Daniels,
Inspector ID Number: 67

Date Thursday, April 24, 2014



Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.
 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The sign at the entrance to the facility needs to be updated. It currently lists America West as the operators of the facility.

4.a Hydrologic Balance: Diversions

Ditches along the north end of the facility, leading to pond E, need to be cleared of tumble weeds and debris. Joe Fielder was informed and stated that it would be taken care of.

4.d Hydrologic Balance: Water Monitoring

Water monitoring data has been submitted to the DOGM database as required.

22. Other

Fences were installed along the east road and on the berm above the road. Fences were also installed along the excelsior logs on the east side of the facility directly adjacent to the coal piles. Joe stated that the fences seem to help with dropping the coal fines.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070038
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, April 15, 2014
Start Date/Time:	4/15/2014 10:00:00 AM
End Date/Time:	4/15/2014 1:00:00 PM
Last Inspection:	Monday, March 31, 2014

Representatives Present During the Inspection:	
Company	Dennis Ware
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 60's

InspectionID Report Number: 3812

Accepted by: jhelfric

4/28/2014

Permittee: **PLATEAU MINING CORP**
 Operator: **PLATEAU MINING CORP**
 Site: **WILLOW CREEK MINE**
 Address: **PO BOX 30, HELPER UT 84526-0030**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

14,662.49	Total Permitted
95.40	Total Disturbed
187.85	Phase I
187.85	Phase II
92.45	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The permittee had a survey conducted on the shaft area in November 2013. The shafts settled near one inches. This could be in the error of the survey accuracy. The shafts appear to be stable and no change since the last inspection.

The permittee has completed the reconstructing of three diversions. A 200 plus year rainstorm this summer had moved rip rap, cause erosion within the stream channel. The repair was completed in November 16, 2013.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Tuesday, April 22, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

Next year permittee will seek Phase III bond release for most of the permit area.

2. Signs and Markers

I inspected identification signs at the gate to Crandall Canyon, the topsoil barrow area along highway US 50-6, and next to the road along Indian Canyon. The signs meet the minimum requirements of the R645 Coal Rules.

3. Topsoil

All available topsoil was used in reclamation. I did not see any signs of erosion to the topsoil. The soil appeared to be stable.

4.a Hydrologic Balance: Diversions

I inspected the diversions at the Willow Creek Mine reclaim site. All diversions were stable, with no signs of erosion. No water was flowing in the diversions.

4.c Hydrologic Balance: Other Sediment Control Measures

The site is completely pock to control sediment flow.

8. Noncoal Waste

The site is clear of non-coal waste material.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection. The shaft areas were stable.

12. Backfilling And Grading

The reclaim site meets AOC in my opinion.

13. Revegetation

The reclaim site is vegetated. I do not know if it meets the cover requirement. The permittee has conducted vegetation survey this year.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070039
Inspection Type:	PARTIAL
Inspection Date:	Monday, April 21, 2014
Start Date/Time:	4/21/2014 10:00:00 AM
End Date/Time:	4/21/2014 4:00:00 PM
Last Inspection:	Thursday, March 20, 2014

Representatives Present During the Inspection:	
Company	David Spillman
OGM	Karl Houskeeper
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 60's

InspectionID Report Number: 3820

Accepted by: jhelfric

4/28/2014

Permitee: **CANYON FUEL COMPANY**
 Operator: **CANYON FUEL COMPANY**
 Site: **DUGOUT CANYON MINE**
 Address: **PO BOX 1029, WELLINGTON UT 84542**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

9,801.00	Total Permitted
108.70	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The mine was active and mining coal. The mine is still running one miner section. There may be an increase in production in the near future. There is also talk about reinstalling a longwall.

No coal was being shipped during the inspection. Coal is ship durning the late afternoon.

The reclamation of the de-gas pads have stopped due to winter weather.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Monday, April 28, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
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2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

There is no permitting action with the Division at this time.

2. Signs and Markers

I reviewed the identification signs at the mine, the information on the sign meeting the minimum requirements of the R645 Coal Rules. It is next to the gate entering the mine site. There are also identification signs at the refuse pile and topsoil pile. The information is the same on all signs.

3. Topsoil

I inspected the topsoil piles at the refuse pile and at the main road to Soldier Creek Mine. The topsoil piles were stable with no signs of wind or water erosion.

4.a Hydrologic Balance: Diversions

I inspected the diversions. They were opening and functioning as design. Some diversions had a slight amount of water flow.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

I inspected the mine site sediment pond and it contained water but was not discharging during the inspection. The refuse sediment pond was completely dry. I did not see any hazardous conditions. The embankments were stable.

7. Coal Mine Waste, Refuse Piles, Impoundments

I inspected the refuse pile. The pile was stable. No hazardous conditions were noticed. The refuse pile is idle.

8. Noncoal Waste

The mine site was clear of non-coal waste materials.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

16.b Roads: Drainage Controls

Road diversions and culverts were open and functioning as design. A small amount of water was flowing in the diversions.

18. Support Facilities, Utility Installations

There were no new support facilities since the last inspection.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070041
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 17, 2014
Start Date/Time:	4/17/2014 9:00:00 AM
End Date/Time:	4/17/2014 11:00:00 AM
Last Inspection:	Tuesday, March 11, 2014

Representatives Present During the Inspection:	
Company	Jay Marshall
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 60's

InspectionID Report Number: 3814

Accepted by: jhelfric

4/28/2014

Permitee: **WEST RIDGE RESOURCES**
 Operator: **WEST RIDGE RESOURCES**
 Site: **WEST RIDGE MINE**
 Address: **PO BOX 910, EAST CARBON UT 84520-0910**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

8,080.58	Total Permitted
31.24	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The permittee had done spring clean of diversions and culverts in the disturb area.

The mine was producing coal during the inspection.

Coal trucks were in the process of get loaded with coal.

There are no amendments with the Division at this time.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Tuesday, April 22, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The Identification sign is located at the main gate to the property. The sign meets the minimum requirements of the R645 Coal Rules.

3. Topsoil

The topsoil pile was inspected. There were no signs of wind or water erosion.

4.a Hydrologic Balance: Diversions

The diversions were clean out since the last inspections. Water was flowing within some of the diversions. Culverts were open.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment pond contain little amount of water. No hazardous conditions were noticed during the inspection. There were no signs of embankment erosion. It is extremely unlikely that the sediment pond will discharge in the near future. It is unlikely that the sediment pond will discharge in the near future.

8. Noncoal Waste

The mine site was clear of non-coal waste materials.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

16.b Roads: Drainage Controls

I inspected the road drainage and it was flowing water as designed. This diversion was clean out since the last inspection.

18. Support Facilities, Utility Installations

No new facilities were constructed since the last inspection.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	X0070044
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 03, 2014
Start Date/Time:	4/3/2014 12:27:00 PM
End Date/Time:	4/3/2014 1:02:00 PM
Last Inspection:	Tuesday, March 11, 2014

Representatives Present During the Inspection:
OGM Pete Hess

Inspector: Pete Hess

Weather: Mostly sunny; cool. 40's F

InspectionID Report Number: 3803

Accepted by: jhelfric
4/28/2014

Permittee: **HIDDEN SPLENDOR RESOURCES**

Operator:

Site: **COLUMBIA WELL SITE**

Address: **57 WEST 200 SOUTH, SUITE 400, SALT LAKE CITY UT 84101**

County: **CARBON**

Permit Type: **COAL EXPLORATION SMALL**

Permit Status: **PROPOSED**

Current Acreages

	Total Permitted
	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Mr. Brent Davies of C & P Coal Associates has responded to the Division letter about pursuing final reclamation. Mr. Davies has requested that the well be left as it currently exists.

The north facing slopes are snow covered, with snow patches beneath the pinjon juniper trees and other bushes. The access road to the well site was muddy / slick.

Inspector's Signature:

Pete Hess,
Inspector ID Number: 46

Date Thursday, April 03, 2014



Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
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2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
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4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The agreement between America West Resources and C & P Coal Associates for a lease with the option to buy the Columbia well is no longer in effect, due to the current status of America West.

4.d Hydrologic Balance: Water Monitoring

The 1100 foot deep exploration well remains plugged via a welded steel plate. Water monitoring can not be performed. There was no flow in Horse Canyon Creek at the Emery County road bridge. A trickle existed at the Turtle Canyon road junction.

13. Revegetation

To date, no sprouting is occurring at this site.

15. Cessation of Operations

The site remains in temporary cessation status.

19. AVS Check

Mr. Brent Davies of C & P (Columbia and Pleasant Valley Coal Associates) Coal Associates is the contact person for the Columbia well.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
 JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070045
Inspection Type:	PARTIAL
Inspection Date:	Monday, April 07, 2014
Start Date/Time:	4/7/2014 9:30:00 AM
End Date/Time:	4/7/2014 10:30:00 AM
Last Inspection:	Wednesday, March 12, 2014

Representatives Present During the Inspection:
OGM Pete Hess

Inspector: Pete Hess.
 Weather: Beautiful day. Warm and clear.
 InspectionID Report Number: 3804
 Accepted by: jhelfric
 4/28/2014

Permitee: **BRC WELLINGTON, LLC**
 Operator: **BOWIE REFINED COAL, LLC**
 Site: **WELLINGTON DRY-COAL CLEANING FACILITY**
 Address: **1865 WEST RIDGE ROAD, WELLINGTON UT 84654**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

30.00	Total Permitted
30.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Mr. Kyle Edwards represented the Permittee during today's inspection.

No processing was occurring this day; identified maintenance items were being addressed.

Inspector's Signature:

Pete Hess,
 Inspector ID Number: 46

Date Monday, April 07, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The East pond was inspected and observed as dry. A delta of material exists at the outlet of culvert C-7 (feed ditches E-1, E-3 and E-5 join at C-7) . The East pond retains most of its sediment storage capacity as of the date of today's inspection.

4.e Hydrologic Balance: Effluent Limitations

Both of the open channel spillways (one at each sediment pond) were capable of functioning as designed. Neither were flowing.

16.b Roads: Drainage Controls

The Permittee has recently re-bladed the ditches identified as E-1 (upper and lower), E-3, E-5 (east 1/2 of south side disturbed area reporting to east pond), and ditch W-3 (west 1/2 of disturbed area reporting to west pond on south side). Water from the filling of the water truck reports to ditch W-1 (upper) thence to W-1 lower. This ditch was too muddy to perform maintenance on.

17. Other Transportation Facilities

Truck activity was not observed during today's inspection.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0150007
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 10, 2014
Start Date/Time:	4/10/2014 12:00:00 PM
End Date/Time:	4/10/2014 2:00:00 PM
Last Inspection:	Tuesday, March 18, 2014

Representatives Present During the Inspection:	
Company	Russel Jensen
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 50's

InspectionID Report Number: 3808

Accepted by: jhelfric

4/28/2014

Permittee: **CONSOL MINING COMPANY, LLC**
 Operator: **CONSOL MINING COMPANY, LLC**
 Site: **HIDDEN VALLEY MINE**
 Address: **1000 CONSOL ENERGY DRIVE, CANONSBURG PA 15317**
 County: **EMERY**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **RECLAIMED**

Current Acreages

960.00	Total Permitted
6.70	Total Disturbed
6.70	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The site is reclaimed. I had always heard rumors that more had to be done. This site has been in reclamation for more than 20 years.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date

Monday, April 14, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The mine identification sign was checked during the inspection. The sign contained the required information set forth in the Utah R645 Coal Rules.

3. Topsoil

It appears that all topsoil was used in reclamation.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

4.c Hydrologic Balance: Other Sediment Control Measures

Silt fence was functioning as design located at the top of the hill.

8. Noncoal Waste

The site is clear of non-coal waste materials.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0150015
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 10, 2014
Start Date/Time:	4/10/2014 10:00:00 AM
End Date/Time:	4/10/2014 12:00:00 PM
Last Inspection:	Tuesday, March 18, 2014

Representatives Present During the Inspection:	
Company	Russel Jensen
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 60's

InspectionID Report Number: 3807

Accepted by: jhelfric

4/28/2014

Permittee: **CONSOL MINING COMPANY, LLC**
 Operator: **CONSOL MINING COMPANY, LLC**
 Site: **EMERY DEEP MINE**
 Address: **1000 CONSOL ENERGY DRIVE, CANONSBURG PA 15317**
 County: **EMERY**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

442.50	Total Permitted
248.50	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The site is inactive. The 4th east portals are closed and the main fan is not running. Most if not all the equipment is removed from the site.

The permittee was grading road for better road drainage at the 4th East portals.

The permittee repair the wind fence, but it is not totally complete. There is one small section still hanging partly down. There is no coal on the site for wind fence to protect. It is required to maintain in the permit.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date

Monday, April 14, 2014

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The identification signs were inspected and contained the correct information complying with the R645 Coal Rule requirements.

3. Topsoil

Topsoil piles were inspected and there were no signs of wind or water erosion.

4.a Hydrologic Balance: Diversions

Diversions and culvert were inspected and are functioning as designed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were dry except the pond located next to main road entering the mine property. I did not see any hazardous conditions. The embankments were stable.

7. Coal Mine Waste, Refuse Piles, Impoundments

There were no hazardous conditions at the refuse pile.

8. Noncoal Waste

The site was clear of non-coal waste materials.

15. Cessation of Operations

The site is inactive and rumors of the permittee seeking buyer for the property. It is unlikely that the portal will ever be used for mining of coal. New portal are the likely case if the property even opens again. This is my opinion.

18. Support Facilities, Utility Installations

Only the main office is used.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0150017
Inspection Type:	PARTIAL
Inspection Date:	Monday, April 28, 2014
Start Date/Time:	4/28/2014 10:00:00 AM
End Date/Time:	4/28/2014 12:00:00 PM
Last Inspection:	Tuesday, March 25, 2014

Representatives Present During the Inspection:	
Company	Guy Davis
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: 40's, windy

InspectionID Report Number: 3823

Accepted by: jhelfric

4/29/2014

Permitee: **PACIFICORP**
 Operator: **ENERGY WEST MINING CO**
 Site: **DES BEE DOVE MINE**
 Address: **PO BOX 310, HUNTINGTON UT 84528**
 County: **EMERY**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **RECLAIMED**

Current Acreages

133.90	Total Permitted
40.90	Total Disturbed
136.58	Phase I
95.70	Phase II
95.70	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The permittee has submitted a request for Phase III bond release. This should take place sometime in the summer.

The permittee has submitted an application for Phase III bond release. This should take place sometime in the summer.

The site is starting to green up. The site is stable with no changes since the last inspection.

The site is totally reclaimed using all available soil.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Tuesday, April 29, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The permittee has submitted an application for Phase III bond release at Des Bee Dove. It is anticipated that bond release inspection will take place in the summer.

2. Signs and Markers

The permittee is in the process of removing fences along the property. The identification sign is located on the path to the reclaimed site. It contains all the required information to meet the minimum requirements of the R645 Coal Rules.

3. Topsoil

All topsoil was used in reclamation. The reclaim site is stable and vegetation is growing. I did not see any sediment leaving the site.

4.a Hydrologic Balance: Diversions

The diversions were spot-checked and no water was flowing within the diversion during the inspection. The diversions are open and would function during a storm event.

4.c Hydrologic Balance: Other Sediment Control Measures

The site is completely pock for sediment control.

8. Noncoal Waste

The reclaim site was clear of non-coal waste materials.

9. Protection of Fish, Wildlife and Related Environmental Issues

Deer routinely move across the reclaim site.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

12. Backfilling And Grading

The site is completely backfilled and graded. This site has Phase II bond release.

13. Revegetation

It is still early in the year; I did not see new vegetation coming up from the ground. Year 10 vegetation study was taken last year. The results are in the annual report.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0150018
Inspection Type:	PARTIAL
Inspection Date:	Monday, April 28, 2014
Start Date/Time:	4/28/2014 12:00:00 PM
End Date/Time:	4/28/2014 3:00:00 PM
Last Inspection:	Tuesday, March 25, 2014

Representatives Present During the Inspection:	
Company	Guy Davis
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: 40's, Windy

InspectionID Report Number: 3824

Accepted by: jhelfric

4/29/2014

Permitee: **PACIFICORP**
 Operator: **ENERGY WEST MINING CO**
 Site: **DEER CREEK MINE**
 Address: **PO BOX 310, HUNTINGTON UT 84528**
 County: **EMERY**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

19,936.88	Total Permitted
91.63	Total Disturbed
0.60	Phase I
0.60	Phase II
0.60	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Abandon Mine Lands (AML) have finish reclaiming an adjacent property next to the Deer Creek Mine. The site is a major improvement to the land. All coal fines are removed and sediment and coal will not go into the creek. The site is seeded. It seems the reclaimed area has done well. There are no signs of erosion. The matting has held up throughout the winter.

The mine was active.

Currently the UMWA union is working under the old contract/agreement. The permittee/operator are in talks for a new union contract.

I inspected all refuse site, Rilda Canyon and the mine site.

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Tuesday, April 29, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The Deer Creek Mill Fork Lease Modification is conditionally approved pending OSM concurrence.

2. Signs and Markers

The mine identification signs are located at all points of public access into the various permit areas. The signs contain the necessary information to meet the R645 Coal Rules.

3. Topsoil

There was vegetation growth on the topsoil piles. The waste rock topsoil piles had the least amount of vegetation growth due to soil composition and drier climate.

4.a Hydrologic Balance: Diversions

The diversions were recently clean out. No water was flowing within the diversions. Diversions and culverts were opened.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment pond contained water and was discharging. No hazardous conditions were noticed. The embankments appeared to be stable.

4.c Hydrologic Balance: Other Sediment Control Measures

Catch basins were inspected and functioning as design. Most of the basins were dry. These catch basins were recently cleaned out.

7. Coal Mine Waste, Refuse Piles, Impoundments

I inspected the refuse pile and did not see any hazardous conditions. Since the last inspection the permittee place more material on the refuse pile. Embankments were stable.

8. Noncoal Waste

The site was clear of non-coal waste materials.

16.b Roads: Drainage Controls

Road drainage was functioning as design. No water was flowing within the diversions.

18. Support Facilities, Utility Installations

There were no new support facilities since the last inspection.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0150025
Inspection Type:	COMPLETE
Inspection Date:	Wednesday, April 09, 2014
Start Date/Time:	4/9/2014 9:11:00 AM
End Date/Time:	4/9/2014 11:15:00 AM
Last Inspection:	Tuesday, March 18, 2014

Representatives Present During the Inspection:	
Company	Jaren Jorgensen
OGM	Pete Hess

Inspector: Pete Hess

Weather: Warm, 40's F. Overcast

InspectionID Report Number: 3805

Accepted by: jhelfric

4/28/2014

Permittee: **CASTLE VALLEY MINING LLC**
 Operator: **CASTLE VALLEY MINING LLC**
 Site: **BEAR CANYON MINE**
 Address: **2352 NORTH 7TH STREET, UNIT B, GRAND JUNCTION CO 81501**
 County: **EMERY**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

10,991.83	Total Permitted
40.46	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The current State permit has three Special Conditions which are listed in Attachment "A"; 1) the Permittee must submit all required quarterly surface and ground water monitoring information in an electronic fashion to the DOGM water monitoring data base. 2) The Permittee must co-operate with the requirements of the Guaranty for payment of AML fees. 3) The permit has several Special Forest Service Stipulations which are required for compliance with the National Historic Preservation Act.

Inspector's Signature:

Pete Hess,

Inspector ID Number: 46

Date Wednesday, April 09, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The current State issued mining permit will expire on November 2, 2015. The SPCC plan for the Baer Canyon site was last certified on January 26, 2011 by Mr. J.T. Paluso, Utah registered professional engineer.

3. Topsoil

The new Permittee has not recovered any additional topsoil volumes since taking over the C/015/025 permit. No new roads or portal areas have been constructed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Mr. Jorgensen conducted the 1st Quarter 2014 Impoundment Inspections for ponds A, B, C, and D on March 18, 2014. All ponds were cleaned in December, 2013. All ponds were observed as dry, with no obvious compliance issues.

4.c Hydrologic Balance: Other Sediment Control Measures

The treatment at the discharge end of D-30U (See Plate 7-1F) had new star bales placed, and a silt fence was being installed west of the bales. This needed completion. The silt fence on the north side of the reclaimed drilling road just WSW of the terminus of ditch D-37D was observed as blown out, and needing repair. Mr. Jorgensen assigned personnel to make this repair during the course of the inspection.

4.d Hydrologic Balance: Water Monitoring

The Division completed a review of the 3rd Quarter 2013 surface and ground water monitoring information for the Bear Canyon Mine permit area on March 14, 2014. No issues were identified with that data. The flow in Bear Creek was very low, probably about 5 GPM.

4.e Hydrologic Balance: Effluent Limitations

DMR's for March of 2014 were reviewed. All outfalls were reported as "no Flow" with UPDES outfall 004A (mine water discharge) being the exception. It was reported as having a daily discharge rate of 129,000 gallons. No exceedances were noted.

8. Noncoal Waste

The #3 Mine portal / material pad area was well organized; cleanup of non-coal waste items is ongoing. The dumpsters are changed out on a regular basis.

9. Protection of Fish, Wildlife and Related Environmental Issues

No wildlife was observed during today's inspection.

14. Subsidence Control

16.a Roads: Construction, Maintenance, Surfacing

The access to the Wild Horse Ridge area had been graded.

16.b Roads: Drainage Controls

The culvert identified as

19. AVS Check

There have been no changes in the ownership and control information for Rhino Resource Partners, LP.

20. Air Quality Permit

DAQE-GN0102400005-10 was transferred from the previous Permittee to Castle Valley Mining, LLC when Rhino Resource Partners, LP acquired the State issued mining permit.

21. Bonding and Insurance

The Permittees current general liability insurance will expire on June 1, 2014. Coverage for damage incurred from the use of explosives is provided. Coverage amounts for the each occurrence and general aggregate categories is adequate to meet the requirements of R645-301-890. The cancellation clause provides for notification to the Division of cancellation in accordance with the policy provisions. The Permittee has posted a \$ 2,002,000 surety reclamation bond with the Division and OSMRE through the Western Surety Company.

22. Other

Clean up of the coal spilled by the #1 belt is progressing; two men were observed working on the cleanup during the inspection. More time is needed to complete this. A small amount of coal spillage was observed down gradient of the inlet of culvert C-34D (located in small canyon below the #3 Mine belt portal). The Division requested that this also be cleaned up .



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0150032
Inspection Type:	COMPLETE
Inspection Date:	Wednesday, April 23, 2014
Start Date/Time:	4/23/2014 8:18:00 AM
End Date/Time:	4/23/2014 1:00:00 PM
Last Inspection:	Tuesday, March 25, 2014

Representatives Present During the Inspection:	
Company	Jay Marshall
OGM	Pete Hess

Inspector: Pete Hess

Weather: Breezy, cold; overcast AM / clear PM

InspectionID Report Number: 3815

Accepted by: jhelfric

4/28/2014

Permitee: **GENWAL RESOURCES INC**
 Operator: **GENWAL RESOURCES INC**
 Site: **CRANDALL CANYON MINE**
 Address: **PO BOX 910, EAST CARBON UT 84520-0910**
 County: **EMERY**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

6,295.06	Total Permitted
34.47	Total Disturbed
11.89	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Travel to the West Ridge Mine to meet Jay Marshall for conducting an unannounced complete inspection. Mr. Marshall was at the Lila Canyon Mine at the initiation of the inspection. Mr. Marshall was contacted and told that the Division needed to conduct a complete inspection. He instructed the Division reclamation specialist to obtain the Crandall Canyon inspection book from Mr. J.D. Leonards office. This was done and the records were reviewed while awaiting his return to the West Ridge Mine.

Flow rate of North Crandall mine water into treatment pond = 372 GPM.

Field parameters for UPDES outfall 002 / pH = 7.73; Fe+2 = 1.6 mg/l; conductivity = 960 ; Temperature = 10.7 degrees C ; T iron = .364 ; O2 = 7.5.

Field parameters for pre-treat 002 / pH = 7.03 ; Fe +2 = 0.0 ; Conductivity = 993 ; Temperature = 11.5 degrees C ; O2 = 8.1 ; Total Fe = 1.564 mg/l . Pictures were taken during the inspection and these are attached to this report.

Flocculant PPM MMU = 2.02

Coagulant PPM = 18.53

One Hour Average Flow = 372.3 GPM

Inspector's Signature:

Pete Hess,

Inspector ID Number: 46

Date Wednesday, April 23, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

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	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The current Utah coal mining and reclamation permit expires on May 13, 2018. The current UPDES permit will remain in effect until April 30, 2016. The SPCC plan was last certified in September 2010.

3. Topsoil

Topsoil piles are stable; no erosion was identified.

4.a Hydrologic Balance: Diversions

The Permittee had completed the spring cleanup of the Mine site and all culvert inlets and ditches appeared capable of functioning as designed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The first quarter 2014 impoundment inspections for the Burma evaporation pond and the Mine site sediment pond were conducted on March 26, 2014. There were no unstable conditions or other hazards reported for either of the impounding structures. The water elevation in the Burma pond had dropped about 8 inches (per Mr. Marshall). The Permittee notified the Division on April 15, 2014 that it was their intent to decant the Mine site sediment pond starting on April 17. Mr. Marshall obtained a grab sample off the pond water and confirmed that it was within UPDES compliance prior to the initiation of decant. As observed this day, all ice had melted off the pond, and the two sediment markers were visible. No water was exiting the emergency spillway. No compliance issues were identified. Mr. Marshall verified his qualifications on both impoundment inspection forms on March 27, 2014.

4.e Hydrologic Balance: Effluent Limitations

The current SPCC plan is dated November 2, 2009.

9. Protection of Fish, Wildlife and Related Environmental Issues

No wildlife was observed during today's inspection.

14. Subsidence Control

Subsidence monitoring information for 2013 was submitted as part of the 2013 Annual Report. There has been no mining since 2007.

15. Cessation of Operations

There is no activity at the site, other than general upkeep and water treatment of the North Crandall mine water discharge.

16.a Roads: Construction, Maintenance, Surfacing

The accesses to the Mine site and the Burma pond are paved or graded and are in good repair.

18. Support Facilities, Utility Installations

AC power remains on at the site to power the water treatment pumps and the warehouse facilities.

19. AVS Check

There have not been any permit amendments submitted to change the ownership and control information for UtahAmerican Energy, GenWal Resources, or Murray Energy Corporation.

20. Air Quality Permit

The permit issued for the Crandall Canyon Mine by the Utah Division of Air Quality (DAQE-AN0225003-03) was issued on March 20, 2003. No coal has been mined since August 6, 2007.

21. Bonding and Insurance

The Permittees general liability insurance remains in effect until June 1, 2014. Coverage amounts for the each occurrence and general aggregate categories exceed the requirements of the R645 Coal Mining Rules. Coverage for damage incurred from the use of explosives is included under the general liability coverage. Cancellation notification is to be delivered to the Division in accordance with the policy provisions. The surety bond held by the Division and the OSMRE amounts to \$ 2,082,910 for the reclamation work; an additional surety bond in the amount of \$ 720,000 is held to provide for the perpetual water treatment of the North Crandall Mine water discharge.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0250005
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, April 23, 2014
Start Date/Time:	4/23/2014 8:30:00 AM
End Date/Time:	4/23/2014 2:00:00 PM
Last Inspection:	Tuesday, March 18, 2014

Representatives Present During the Inspection:	
OGM	Priscilla Burton
OGM	Steve Christensen
OGM	Anna Daniel
Company	Kirk Nicholes

Inspector: Priscilla Burton,

Weather: overcast, windy, 45 F

InspectionID Report Number: 3819

Accepted by:

Permittee: **ALTON COAL DEVELOPMENT LLC**
 Operator: **ALTON COAL DEVELOPMENT LLC**
 Site: **COAL HOLLOW**
 Address: **463 North 100 West, Suite 1, CEDAR CITY UT 84720**
 County: **KANE**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

721.00	Total Permitted
329.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Pit 23 is mined out on the west side. Overburden removal is occurring in Pits 22 and 23 east side. Auger mining was underway in Pit 9. Refer to Dwg 5-10 for pit locations. Backfilling of Pit 6 from Pit 22 overburden was ongoing. Exploration drilling was ongoing in the vicinity of Pit 14. The 2013 reclaimed areas were walked and photographed, refer to Map 5-38A dated 3/14/14. Ponds and diversions were observed, refer to Dwg 5-3 for locations.

Inspector's Signature:

Priscilla Burton,
Inspector ID Number: 37

Date

Friday, April 25, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

A disturbed area boundary sign is needed along the berm on the Lower Robinson Creek side of the road in the location of the storage yard.

3. Topsoil

The recent grading on topsoil pile #2 has helped to eliminate the low spot that was accumulating salts. Additional work on the pile was requested to smooth out piles placed on the south west end of the pile and to spread out piles of grubbed vegetation.

Topsoil recently salvaged from Pit 22 and 23 that came from soil map unit 12 was noted on the surface of graded pits 3 & 5. This topsoil is derived from shale and is of lesser quality than the rest of the topsoil being used in reclamation of pits 3 & 5. Blending the soils from map unit 12 with the adjacent stockpiled material was determined to be the best way to get the depth and quality required for final reclamation of the pits.

4.a Hydrologic Balance: Diversions

Ditch 4 to Pond 3 was dry (see Dwg 5-34 for ditch design). At the access to Dame property, undisturbed ditch 1 was flowing at about 1 - 2 gal/min. Refer to Dwg 7-15 for road access location and Dwg 5-33 for as-built ditch design. Both Ditch 4 and Ditch 1 were completed in 2013. Ditch 1 berm was seeded in July 2013.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Maintenance is required on the ditch and inlet to pond 2 (Dwg 5-34 for design). The recent grading work on the slope adjacent to Pond 2 will be seeded with an interim mix to control erosion at the site.

Overflowing water storage tanks are sending a large amount of water through culvert 7 along a ditch that flows to Pond 1A (see Dwg 5-3A for configuration of ditch flow). The storage tank water valve should be repaired ASAP and flow along this ditch should be watched because it is downcutting the ditch and creating a meanders in the ditch.

11. Contemporaneous Reclamation

Reclamation completed in 2013 was photographed. A small area along the surface of the spoil pile should be reworked to remove equipment tracks, mulched and seeded this year. The topsoil berm left along the lower Robinson Creek diversion should be smoothed out or used in the 2014 reclamation of adjacent area.

12. Backfilling And Grading

Backfilling of Pit 6 from Pit 22 overburden was ongoing.

16.b Roads: Drainage Controls

Topsoil access road berm requires maintenance on the north side of the road, upper section and on the south side above culvert 10. In addition, the berm running behind the storage units along the north side of the topsoil access road needs maintenance to prevent encroachment of mining activity into the undisturbed area and to separate the undisturbed and disturbed drainage. See Dwg 5-23 for berm design along this road.

21. Bonding and Insurance

Auger mining was underway in Pit 9. Pit 23 is mined out on the west side. Overburden removal is occurring in Pits 22 and 23 east side. Pit 22 is approximately the northern most bonded area in Phase II. Refer to Dwg 5-10 for pit locations and Dwg 5-3 for bonding phases. Advance to Pit 21 will require additional bonding.

22. Other



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0410002
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, April 23, 2014
Start Date/Time:	4/23/2014 12:00:00 PM
End Date/Time:	4/23/2014 2:30:00 PM
Last Inspection:	Tuesday, March 25, 2014

Inspector: Joe Helfrich

Weather: Windy 60

InspectionID Report Number: 3822

Accepted by: jhelfric

4/28/2014

Representatives Present During the Inspection:	
Company	Amanda Richard
Company	Vicky Miller
OGM	Joe Helfrich

Permitee: **CANYON FUEL COMPANY**
 Operator: **CANYON FUEL COMPANY**
 Site: **SUF CO MINE**
 Address: **597 SOUTH SR24, SALINA UT 84654**
 County: **SEVIER**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

720.48	Total Permitted
49.66	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Purpose of this site visit was to conduct a partial inspection of the Convulsion Canyon mine. There is one amendment currently under review by the division, 4581, Vegetation Info and Final Reports for Biological Studies. Topsoil is being removed from the waste rock expansion area, "the wedge".

Inspector's Signature:

Joe Helfrich,
Inspector ID Number: 1

Date Monday, April 28, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The Division received the response to the minor deficiencies noted in the review of the Vegetation Information & Final Reports for Biological Studies amendment on April 21st. The initial review indicated the deficiencies had been adequately addressed. The end of the comment period for the Green's Hollow EIS is scheduled for Monday, April 28, 2014.

3. Topsoil

Topsoil was being removed from the wedge area for expansion of the waste rock site. This area is located between the existing waste rock site and the county road storage pad.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 1, 2014

CERTIFIED MAIL
701 2970 0001 8829 0018

Bennett Bayer
Landrum & Shouse, LLC
106 West Vine Street
P.O. Box 951
Lexington, Kentucky 40588-0951

Subject: Informal Assessment Conference, NOV 10135, Alton Coal Development, C/025/0005,
Coal Hollow Mine

Dear Mr. Bayer:

In accordance with R645-401-700 and your request dated March 21, 2014 please be advised that an informal assessment conference for Violation, NOV N10135, has been established for Friday April 11, 2014, beginning at 11:00 .am (MDT) 1:00pm (EDT). This informal conference is to review the fact of violation and proposed assessment on the violation.

Pertinent, written material you wish reviewed before the conference can be forwarded to John Baza, Director and Assessment Conference Officer, at the address listed below.

The conference will be a phone conference. We will call you at 1-859-255-2424 ext 243.

Sincerely,

Vickie Southwick
Executive Secretary

vs
cc: Daron Haddock
Dana Dean
John Baza
Joe Helfrich

H:\Assessment conference\Alton Coal\Alton Coal ..doc



7011 2970 0001 8829 0018

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RECEIVED

Letter Dated April 1, 2014
Bennett Bayer
Alton Coal Development
Coal Hollow Mine NOV 10135
C0250005

mark
ire

(Endorsement Required)

Bennett Bayer
106 West Vine Street
P.O. Box 951
Lexington, Kentucky 40588-0951



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 14, 2014

CERTIFIED MAIL 70101670000148103379

Bennett E. Bayer
Landrum & Shouse, LLP
106 West Vine Street, Suite 800
PO Box 951
Lexington, KY 40588-0951

Subject: Findings of Fact, Conclusions, and Order for Violation #10135 Alton Coal Development, LLC, Coal Hollow Mine, C/025/0005

Dear Mr. Bayer:

On April 11, 2014, an Informal Conference was held to review the assessment for Violation #10135. As a result of a review of all pertinent data and facts, including those presented in the Informal Conference, the attached document constitutes the findings of fact, conclusions, and order.

Within fifteen (15) days of your receipt of this letter, you or your agent may make a written appeal to the Board of Oil, Gas and Mining. To do so, you must escrow the assessed civil penalties with the Division within thirty (30) days of receipt of this letter, but in all cases prior to the Board Hearing. Failure to comply with this requirement will result in a waiver of your right of further recourse.

If no timely appeal is made, this assessed civil penalty of \$110.00 must be tendered within thirty (30) days of your receipt of this letter. Please remit payment to the Division of Oil, Gas and Mining, c/o Vickie Southwick at the address listed below.

Sincerely,

John R. Baza
Director

Assessment Conference Officer

JRB:dd/er
Enclosures

Cc: Larry Johnson
Kirk Nicholes



**BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE INFORMAL ASSESSMENT CONFERENCE for PROPOSED ASSESSMENT; VIOLATION No. N10135, ALTON COAL DEVELOPMENT, COAL HOLLOW MINE, C/025/0005, KANE COUNTY, UTAH	: : : : :	FINDINGS of FACT, CONCLUSIONS OF LAW AND ORDER
		CAUSE NO. C/0025/0005

---ooOoo---

On April 11, 2014, the Division of Oil, Gas and Mining (Division) held an Informal Assessment Conference as provided for by R645-401-700 Utah Administrative Code (2013) in response to the written request by Alton Coal Development (ACD) to review the fact of violation and amount assessment for Notice of Violation N10135 (NOV), issued to it on January 15, 2014 for operations at the Coal Hollow Mine, C/025/0005, Kane County, Utah.

ISSUES

The Division in its Notice of Violation found that rule R645-301-553 had been violated. This rule requires that rough backfilling and grading will follow coal removal by not more than 60 days or 1500 linear feet. The Division assessed a fine of \$440.00.

PARTIES

John R. Baza, Director of the Division of Oil, Gas and Mining served as the hearing officer. The hearing was conducted as an informal adjudicative proceeding. Lynn Kunzler represented Joe C. Helfrich, Assessment Officer, in presenting the arguments concerning the determination of the assessment amount. Dana Dean, Associate Director was in attendance and participated for the Division. Bennett Bayer, Larry Johnson, and Kirk Nicholes represented ACD and presented the position and arguments on its behalf.

No recording or transcript of the conference was made.

FINDINGS OF FACT

Based on the information provided at the conference, the statements presented by those speaking, and on information in the files of the Division the following Findings and Conclusions were made.

- The Request for an informal assessment conference was delivered to the Division on March 20, 2014.
- Notice of the Informal Assessment Conference was provided as required on April 1, 2014.
- Pits 6 and 9 were not rough backfilled and graded within 60 days of mining the coal in those pits.
- Pit 9 is no longer required to be filled at this time due to a recently approved permit amendment.
- ACD had been sending material to pit 6 since at least October 16, 2013.
- The swell factor used to design the mine was overestimated and ACD stopped sending material to the spoils pile as soon as they realized they did not have enough to fill pit 6.

CONCLUSIONS OF LAW

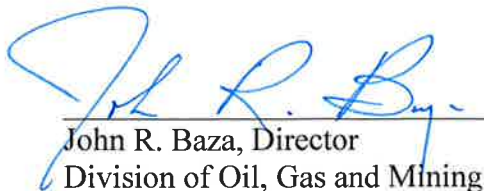
1. Pits #6 and 9 were not rough backfilled and graded within 60 days or 1500 linear feet.
2. The fact of the violation should stand.
3. Based on Mr. Johnson's testimony, and the actions ACD is taking to fill pit 6 the negligence points should be reduced to 0.
4. Because the violation is not yet abated no good faith points should be awarded.

ORDER

NOW THEREFORE, it is ordered that:

1. The fact of the violation is upheld.
2. The proposed assessment of \$440.00 is now finalized at \$110.00.

SO DETERMINED AND ORDERED this 11th day of April, 2014.



John R. Baza, Director
Division of Oil, Gas and Mining

UTAH DIVISION OF OIL, GAS AND MINING
WORKSHEET FOR FINAL ASSESSMENT OF PENALTIES

COMPANY: Alton Coal Development
PERMIT: C/025/0005
VIOLATION: 10135

ASSESSMENT CONFERENCE OFFICER: John Baza

	Proposed Assessment	Final Assessment
(1) History/Previous Violations	<u>0</u>	<u>0</u>
(2) Seriousness	<u>5</u>	<u>5</u>
(3) Negligence	<u>20</u>	<u>0</u>
(4) Good Faith	<u>0</u>	<u>0</u>
Total Points	<u>25</u>	<u>5</u>

TOTAL ASSESSED FINE \$110.00

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BENNETT E BAYER
 LANDRUM & SHOUSE, LLP
 106 W VINE ST, SUITE 800
 PO BOX 951
 LEXINGTON KY 40588-0951

2. Article Number

(Transfer from service label)

7010 1670 0001 4810 3379

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

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10135 Alton Coal OFFICIAL USE

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
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Total Postage & Fees	\$

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4/15/2014

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City, State, ZIP+4

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