

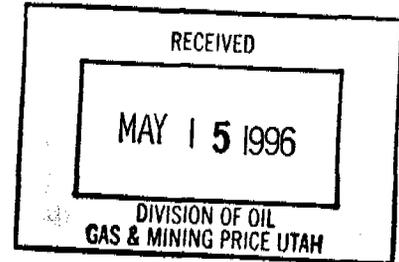


**CYPRUS PLATEAU
MINING CORPORATION**
A Cyprus Amax Company

Cyprus Plateau Mining Corporation
Post Office Drawer PMC
Price, Utah 84501
(801) 637-2875

May 15, 1996

Ms. Pamela Grubaugh-Littig
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



Re: 1995 Annual Report for AMAX Coal Company's Castle Gate Mine, ACT/007/004

file #7

Dear Ms. Grubaugh-Littig:

Enclosed please find the aforementioned. If you have any questions or need additional information, please do not hesitate to contact me.

Sincerely,

Johnny Pappas
Environmental Engineer

Enclosure

cc: J. Trackemas (w/o enclosures)

File: ENV 2.5.2.25
Chrono: JP960504.ltr

COAL MINING AND RECLAMATION OPERATIONS FOR 1995

(Must be submitted to the Division by April 2, 1996)

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203
(801) 538-5340

Permittee: AMAX COAL COMPANY
Mine Name: CASTLE GATE MINE
Mailing Address: P.O. Drawer PMC
Company Representative: JOHNNY PAPPAS
Resident Agent: C.T. CORPORATION SYSTEM
Permit Number: ACT/007/004
MSHA ID Number: 42-00165
Date of Initial Permanent Program Permit: DECEMBER 24, 1984
Date of Permit Renewal: DECEMBER 24, 1994
Quantity of Coal Mined (tonnage) 1995: NO COAL MINED

Attach Updated Mine Sequence Map(s) showing mine development through December 31, 1995.
(Same as Lease Royalty Payment Map and/or MSHA Progress Map)

All monitoring activities during the report period to be submitted with this report (including, but not limited to):

A. General

1. Discuss anomalies, missing data and monitoring changes made throughout the year.
2. Summarize any corrective actions and the results that may have occurred during the year.

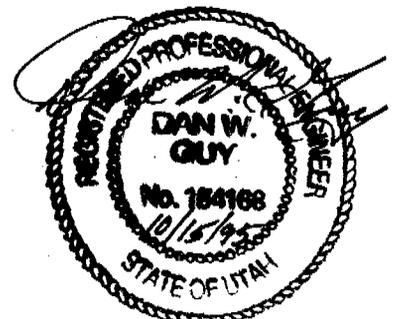
B. Water Monitoring Data:
Groundwater Summary

1. Mine Discharge
 - a. Summarize the total annual discharge from mine water discharge points and

**CASTLE GATE COAL COMPANY
SUBSIDENCE MONITORING
BEAR CANYON**

STATION	LOCATION	ELEVATION			CHANGE	
		5/81	11/94	10/15/95	Last	Acc.
TRP-1	Price Cyn.	6319.85	6319.85	6319.85	(Control Pt.)	
BZ-60	Bear Cyn.	6508.00	6508.00	6508.00	(Control Pt.)	
BZ-52	Bear Cyn.	6713.78	6713.78	6713.78	(Control Pt.)	
Sub-34	Bear Cyn.	6744.44	See Note	See Note	-	+0.06
Sub-38	Bear Cyn.	6700.59	6700.67	6700.51	-0.16	-0.08
Sub-63	Bear Cyn.	6546.54	6546.44	6546.50	+0.06	-0.04
Sub-64	Bear Cyn.	6406.63	6406.49	6406.51	+0.02	-0.12
Sub-71	Price Cyn.	6400.99	6401.16	6401.14	-0.02	+0.15

- Notes:**
- (1) The above referenced points represent the only subsidence and control points located within Bear Canyon and subsequently verified by survey.
 - (2) Sub-34 is no longer visible due to large trees and has been eliminated.
 - (3) There were no fractures, slumps, rock falls or other subsidence-related effects noted within the canyon during this survey.



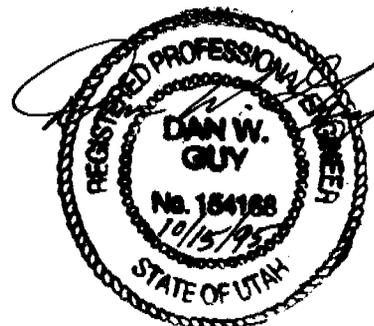
CASTLE GATE COAL COMPANY

REFUSE PILE MONITORING

STATION	LOCATION	ELEVATION			CHANGE	
		11/92	11/94	10/15/95	Last	Acc.
RPC-1	NW of Pile	6391.52	6391.52	6391.52	(Control Pt.)	
RPC-2	SE of Pile	6357.48	6357.48	6357.48	(Control Pt.)	
RPM-1	W on Upper	6384.60	6384.33	6384.43	+0.10	-0.17
RPM-2	E on Upper	6381.63	6381.23	6381.46	+0.23	-0.17
RPM-3	E on Middle	6355.19	6355.01	6354.30	-0.71	-0.89
RPM-4	W on Middle	6351.37	6351.16	6350.49	-0.67	-0.88

- Notes:**
- (1) RPC-1 and RPC-2 are Control Points located on stable ground adjacent to the Refuse Pile.
 - (2) RPM-1 and RPM-2 are Monitoring Points located on the face of the upper pile terrace.
 - (3) RPM-3 and RPM-4 are Monitoring Points located on the face of the middle pile terrace.
 - (4) All points were set in concrete and surveyed on 11/15/92.

10/15/95



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 007

LOCATION: Hardscrabble Canyon

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable/Incised.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>N/A - Dry</u> |
| (5) Existing Storage Capacity | <u>42,321 cu.ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|---------------------|
| (7) Sediment Accumulation (Elev.) | <u>90.5</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>92.5</u> |
| (9) Principle Spillway (Elev.) | <u>99.0</u> |
| (10) Emergency Spillway (Elev.) | <u>100.0</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>8015 cu. ft.</u> |

GENERAL

- | | |
|-------------------------------|--|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Spillway</u>
<u>Elevation of 100.00.</u> |
|-------------------------------|--|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 008

LOCATION: Hardscrabble Canyon

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable/Incised/Vegetated.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>N/A - Dry</u> |
| (5) Existing Storage Capacity | <u>39,237 cu.ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|---------------------|
| (7) Sediment Accumulation (Elev.) | <u>92.3</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>92.8</u> |
| (9) Principle Spillway (Elev.) | <u>99.0</u> |
| (10) Emergency Spillway (Elev.) | <u>100.1</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>2000 cu. ft.</u> |

GENERAL

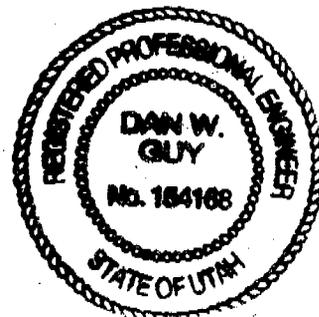
- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Spillway</u>
<u>Elevation of 100.10. Bent Sed Marker.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 009 (Upper)

LOCATION: Hardscrabble Canyon

IMPOUNDMENTS

- | | |
|---------------------------------|-------------------------------|
| (1) Stability | <u>Slopes Stable/Incised.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>N/A - Dry</u> |
| (5) Existing Storage Capacity | <u>2520 cu. ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u> |

SEDIMENT PONDS ONLY

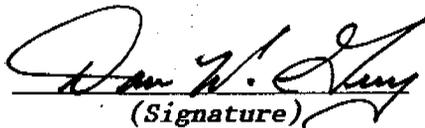
- | | |
|--|---------------------|
| (7) Sediment Accumulation (Elev.) | <u>101.1</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>102.0</u> |
| (9) Principle Spillway (Elev.) | <u>103.2</u> |
| (10) Emergency Spillway (Elev.) | <u>103.2</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>1008 cu. ft.</u> |

GENERAL

- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Lower Dam</u>
<u>Elevation of 100.00.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 009 (Lower)

LOCATION: Hardscrabble Canyon

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable/Incised.</u>
<u>Vegetated Bottom.</u> |
| (2) Structural Weakness/Erosion | <u>Upper X-Bar Down. 4 X-Bars In.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>N/A - Dry</u> |
| (5) Existing Storage Capacity | <u>27,297 cu.ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|--------------------|
| (7) Sediment Accumulation (Elev.) | <u>87.3</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>87.7</u> |
| (9) Principle Spillway (Elev.) | <u>98.0</u> |
| (10) Emergency Spillway (Elev.) | <u>99.0</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>857 cu. ft.</u> |

GENERAL

- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Lower Dam</u>
<u>Elevation of 100.00.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 010

LOCATION: Castle Gate No. 1 Mine

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable/Mostly Incised.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>Dry.</u> |
| (5) Existing Storage Capacity | <u>9022 cu. ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|--------------------|
| (7) Sediment Accumulation (Elev.) | <u>93.6</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>94.1</u> |
| (9) Principle Spillway (Elev.) | <u>100.0</u> |
| (10) Emergency Spillway (Elev.) | <u>100.0</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>563 cu. ft.</u> |

GENERAL

- | | |
|-------------------------------|--|
| (12) Comments/Recommendations | <u>No inflow. Open Channel Spillway.</u>
<u>Elevations Relative to Open Spillway</u>
<u>Elevation of 100.00.</u> |
|-------------------------------|--|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 011

LOCATION: Castle Gate

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable/Incised.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>N/A - Dry.</u> |
| (5) Existing Storage Capacity | <u>43,674 cu. ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|--------------------|
| (7) Sediment Accumulation (Elev.) | <u>82.4</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>83.0</u> |
| (9) Principle Spillway (Elev.) | <u>97.0</u> |
| (10) Emergency Spillway (Elev.) | <u>98.0</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>640 cu. ft.</u> |

GENERAL

- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Dam Elevation</u>
<u>of 100.00.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 012A

LOCATION: Castle Gate

IMPOUNDMENTS

- | | |
|---------------------------------|--|
| (1) Stability | <u>Slopes Stable/Incised.</u> |
| (2) Structural Weakness/Erosion | <u>Hole in Bank Under Road - Appears to be an Old Structure for Storage.</u> |
| (3) Potential Safety Hazards | <u>Hole in Bank Could Cause Piping.</u>
<u>No deterioration is evident since 1992 inspection.</u> |
| (4) Depth of Impounded Water | <u>1" Mostly Dry.</u> |
| (5) Existing Storage Capacity | <u>54,203 cu. ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u> |

SEDIMENT PONDS ONLY

- | | |
|---|---------------------|
| (7) Sediment Accumulation (Elev.) | <u>91.2</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>92.5</u> |
| (9) Principle Spillway (Elev.) | <u>97.3</u> |
| (10) Emergency Spillway (Elev.) | <u>98.3</u> |
| (11) Existing Sediment Capacity (To Cleanout) | <u>1243 cu. ft.</u> |

GENERAL

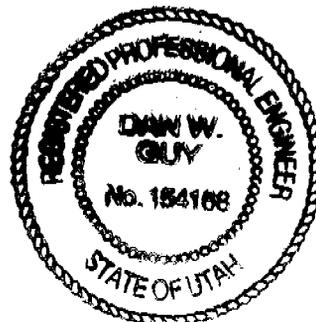
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|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Dam Elevation of 100.00. Recommend Repairing Hole.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 012B

LOCATION: Castle Gate

IMPOUNDMENTS

(1) Stability

Slopes Stable.

(2) Structural Weakness/Erosion

Minor Erosion on North Inlet.
Minor Erosion on South Inlet.

(3) Potential Safety Hazards

None Noted.

(4) Depth of Impounded Water

N/A - Dry

(5) Existing Storage Capacity

47,867 cu. ft.

(6) Monitoring Procedures

Quarterly Inspection.
U.P.D.E.S.

SEDIMENT PONDS ONLY

(7) Sediment Accumulation (Elev.)

85.3

(8) Sediment Cleanout Level (Elev.)

85.6

(9) Principle Spillway (Elev.)

91.0

(10) Emergency Spillway (Elev.)

91.0

(11) Existing Sediment Capacity
(To Cleanout)

1353 cu. ft.

GENERAL

(12) Comments/Recommendations

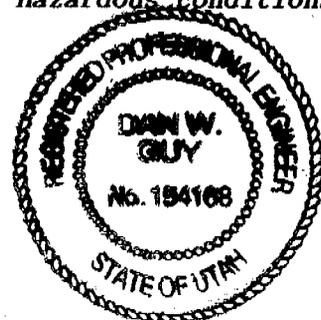
No Discharge. Open Channel Spillway.
Elevations Relative to Dam Elevation
for 12A of 100.00.

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Refuse Pond 013

LOCATION: Castle Gate

IMPOUNDMENTS

- | | |
|---------------------------------|--|
| (1) Stability | <u>Slopes Stable/Mostly Incised.</u> |
| (2) Structural Weakness/Erosion | <u>Minor Erosion under Flex Pipe.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>N/A - Dry</u> |
| (5) Existing Storage Capacity | <u>8.03 acre feet.</u> |
| (6) Monitoring Procedures | <u>Weekly Inspection per M.S.H.A.
U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|------------------------|
| (7) Sediment Accumulation (Elev.) | <u>6236.5</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>6245.5</u> |
| (9) Principle Spillway (Elev.) | <u>6255.0</u> |
| (10) Emergency Spillway (Elev.) | <u>6255.0</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>2.46 acre feet.</u> |

GENERAL

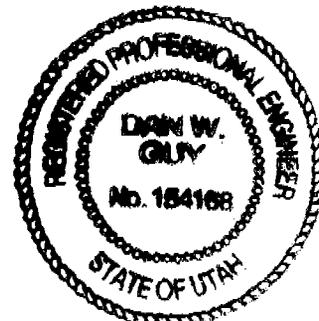
- | | |
|-------------------------------|--|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.
M.S.H.A. Pond ID-1211-UT-09-00-165-02.</u> |
|-------------------------------|--|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Wash Plant Feed Pond

LOCATION: Castle Gate

IMPOUNDMENTS

- | | |
|---------------------------------|--|
| (1) Stability | <u>Slopes Stable. Rubber Lined Pond.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>3.5'</u> |
| (5) Existing Storage Capacity | <u>N/A - Pond Full.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|------------|
| (7) Sediment Accumulation (Elev.) | <u>N/A</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>N/A</u> |
| (9) Principle Spillway (Elev.) | <u>N/A</u> |
| (10) Emergency Spillway (Elev.) | <u>N/A</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>N/A</u> |

GENERAL

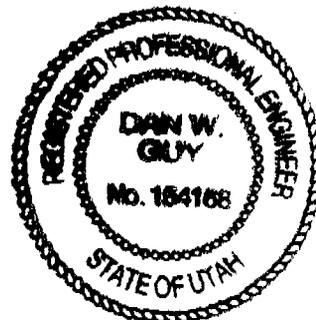
- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>Flowing out of culvert on top end.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Thickener Pond

LOCATION: Castle Gate

IMPOUNDMENTS

(1) Stability

Slopes Stable/Mostly Incised.

(2) Structural Weakness/Erosion

None Noted.

(3) Potential Safety Hazards

None Noted.

(4) Depth of Impounded Water

N/A - Dry.

(5) Existing Storage Capacity

10.33 acre feet.

(6) Monitoring Procedures

Quarterly Inspection.

SEDIMENT PONDS ONLY

(7) Sediment Accumulation (Elev.)

N/A

(8) Sediment Cleanout Level (Elev.)

N/A

(9) Principle Spillway (Elev.)

N/A

(10) Emergency Spillway (Elev.)

N/A

(11) Existing Sediment Capacity

N/A

(To Cleanout)

GENERAL

(12) Comments/Recommendations

No Discharge. Inactive Impoundment.

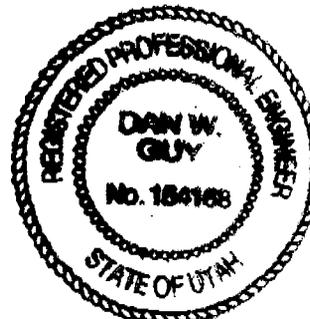
STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95

(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Treatment Plant Pond

LOCATION: Castle Gate

IMPOUNDMENTS

(1) Stability

Slopes Stable/Incised.

(2) Structural Weakness/Erosion

None Noted.

(3) Potential Safety Hazards

None Noted.

(4) Depth of Impounded Water

N/A - Dry

(5) Existing Storage Capacity

2.35 acre feet.

(6) Monitoring Procedures

Quarterly Inspection.

SEDIMENT PONDS ONLY

(7) Sediment Accumulation (Elev.)

N/A

(8) Sediment Cleanout Level (Elev.)

N/A

(9) Principle Spillway (Elev.)

N/A

(10) Emergency Spillway (Elev.)

N/A

(11) Existing Sediment Capacity
(To Cleanout)

N/A

GENERAL

(12) Comments/Recommendations

No Discharge. Inactive Impoundment.

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 014

LOCATION: Crandall Canyon

IMPOUNDMENTS

(1) Stability	<u>Slopes Stable.</u>
(2) Structural Weakness/Erosion	<u>None Noted.</u>
(3) Potential Safety Hazards	<u>None Noted.</u>
(4) Depth of Impounded Water	<u>3.75' - Frozen.</u>
(5) Existing Storage Capacity	<u>33,631 cu. ft.</u>
(6) Monitoring Procedures	<u>Quarterly Inspection.</u> <u>U.P.D.E.S.</u>

SEDIMENT PONDS ONLY

(7) Sediment Accumulation (Elev.)	<u>89.0</u>
(8) Sediment Cleanout Level (Elev.)	<u>90.8</u>
(9) Principle Spillway (Elev.)	<u>95.3</u>
(10) Emergency Spillway (Elev.)	<u>97.0</u>
(11) Existing Sediment Capacity (To Cleanout)	<u>10,565 cu. ft.</u>

GENERAL

(12) Comments/Recommendations	<u>No Discharge. Dual Culvert Spillways.</u> <u>Elevations Relative to Dam Elevation</u> <u>of 100.00.</u>
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STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-29-95
(Date)



CASTLE GATE COAL COMPANY

1995 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 015

LOCATION: Crandall Canyon

IMPOUNDMENTS

(1) Stability

Slopes Stable.

(2) Structural Weakness/Erosion

None Noted.

(3) Potential Safety Hazards

None Noted.

(4) Depth of Impounded Water

Dry.

(5) Existing Storage Capacity

45,287 cu. ft.

(6) Monitoring Procedures

Quarterly Inspection.

U.P.D.E.S.

SEDIMENT PONDS ONLY

(7) Sediment Accumulation (Elev.)

88.7

(8) Sediment Cleanout Level (Elev.)

94.0

(9) Principle Spillway (Elev.)

98.2

(10) Emergency Spillway (Elev.)

99.6

(11) Existing Sediment Capacity
(To Cleanout)

18,796 cu. ft.

GENERAL

(12) Comments/Recommendations

No Discharge. Open Channel Spillway.

Elevations Relative to Dam Elevation
of 101.00.

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-29-95
(Date)



(POND ELIMINATED DURING 1995 RECLAMATION)

CASTLE GATE COAL COMPANY

1994 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 016-New 1994

LOCATION: Sowbelly Canyon

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>Dry.</u> |
| (5) Existing Storage Capacity | <u>43,708 cu. ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

- | | |
|--|-----------------------|
| (7) Sediment Accumulation (Elev.) | <u>7043.0</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>7045.0</u> |
| (9) Principle Spillway (Elev.) | <u>7049.9</u> |
| (10) Emergency Spillway (Elev.) | <u>7049.9</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>12,513 cu. ft.</u> |

GENERAL

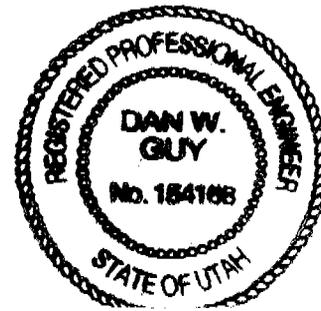
- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Dam Elevation</u>
<u>of 7053.0.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Dan W. Guy
(Signature)

11-10-94
(Date)



(POND ELIMINATED DURING 1995 RECLAMATION)

CASTLE GATE COAL COMPANY

1994 ANNUAL POND INSPECTION REPORT

POND: Sed. Pond 017-New 1994

LOCATION: Sowbelly Canyon

IMPOUNDMENTS

- | | |
|---------------------------------|---|
| (1) Stability | <u>Slopes Stable/Incised.</u> |
| (2) Structural Weakness/Erosion | <u>None Noted.</u> |
| (3) Potential Safety Hazards | <u>None Noted.</u> |
| (4) Depth of Impounded Water | <u>Dry</u> |
| (5) Existing Storage Capacity | <u>55,285 cu. ft.</u> |
| (6) Monitoring Procedures | <u>Quarterly Inspection.</u>
<u>U.P.D.E.S.</u> |

SEDIMENT PONDS ONLY

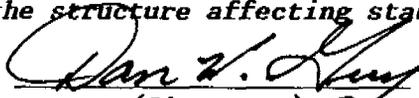
- | | |
|--|-----------------------|
| (7) Sediment Accumulation (Elev.) | <u>6983.0</u> |
| (8) Sediment Cleanout Level (Elev.) | <u>6986.6</u> |
| (9) Principle Spillway (Elev.) | <u>6993.4</u> |
| (10) Emergency Spillway (Elev.) | <u>6993.4</u> |
| (11) Existing Sediment Capacity
(To Cleanout) | <u>14,890 cu. ft.</u> |

GENERAL

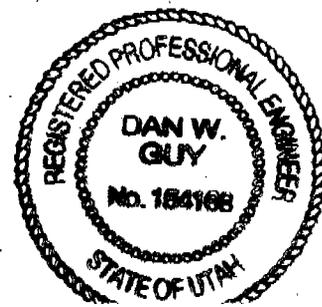
- | | |
|-------------------------------|---|
| (12) Comments/Recommendations | <u>No Discharge. Open Channel Spillway.</u>
<u>Elevations Relative to Dam Elevation</u>
<u>of 6995.0.</u> |
|-------------------------------|---|

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.


(Signature)

11-10-94
(Date)



CYPRUS AMAX MINERALS COMPANY

(formerly Amoco Minerals Company; name changed to Cyprus Minerals Company 5/24/85;
name changed to Cyprus Amax Minerals Company pursuant to the merger with Amax Inc. on November 15, 1993)

Principal Operating Office: 9100 East Mineral Circle
Englewood, Colorado 80112-3299

Telephone: 303/643-5000

Incorporation:
State Delaware
Date September 2, 1969
Existence Perpetual

Qualified to Do Business In: Arizona, Colorado, Delaware
IRS Identification Number: 36-2684040

OFFICERS:**Title****Name****Date Assumed Office**

President and Chief Executive Officer	M. H. Ward	May 14, 1992
Senior Vice President and Chief Financial Officer	G. J. Malys	August 1, 1989
Senior Vice President, Coal	G. R. Spindler	January 3, 1995
Senior Vice President, Copper	J. G. Clevenger	January 27, 1993
Senior Vice President, General Counsel and Secretary	P. C. Wolf	March 24, 1991/November 12, 1993/ November 12, 1993
Senior Vice President, Exploration	D. H. Watkins	February 1, 1994
Vice President, Investor Relations, and Treasurer	F. J. Kane	January 11, 1994
Vice President and Controller	J. Taraba	October 31, 1988
Vice President, Engineering and Development	R. J. Hickson	November 20, 1994
Assistant Treasurer	F. S. Hakimi	July 31, 1987
Director of Tax	J. D. Flemming	May 7, 1992
Assistant Secretary	D. E. Huffman	July 31, 1995
DIRECTORS:	M. H. Ward (Chairman)	May 14, 1992/November 15, 1995
	A. Born	November 13, 1993
	L. G. Alvarado	December 14, 1989
	G. S. Ansell	December 3, 1987
	W. C. Bousquette	December 5, 1991
	T. V. Falkie	June 29, 1988
	A. M. Gray	November 15, 1993
	J. C. Huntington, Jr.	November 15, 1993
	M. A. Morphy	July 1, 1985
	R. A. Schnabel	February 11, 1993
	T. M. Solso	November 15, 1993
	J. H. Stookey	November 15, 1993
	J. A. Todd, Jr.	October 22, 1992
	B. B. Turner	October 22, 1992

CYPRUS AMAX MINERALS COMPANY
 (formerly Amoco Minerals Company; name changed to Cyprus Minerals Company 5/24/85;
 name changed to Cyprus Amax Minerals Company pursuant to the merger with Amax Inc. on November 15, 1993)

Resignations (since November 1993):

<u>Title</u>	<u>Name</u>	<u>Date Resigned</u>
Senior Vice President, General Counsel, and Secretary	K. Loughrey	November 12, 1993
Chairman of the Board	M. H. Ward	November 15, 1993
Assistant Secretary	D. J. Friedman	December 31, 1993
Vice President and Treasurer	D. C. Haugh	January 11, 1994
Vice President, Public and Investor Relations	R. H. Hagman	January 11, 1994
Vice President, Exploration	F. B. Park	February 1, 1994
Director	J. J. Kerley	April 29, 1993
Director	V. F. Taylor, Jr.	April 29, 1993
Director	P. C. Walsh	April 29, 1993
Director	C. A. Campbell, Jr.	May 4, 1994
Senior Vice President, Coal	D. P. Brown	December 30, 1994
Vice President, Human Resources	G. H. Peppard	June 30, 1995
Assistant Secretary	K. J. Gormley	July 31, 1995
Co-Chairman of the Board	M. H. Ward	November 15, 1995
Co-Chairman of the Board	A. Born	November 15, 1995
Vice Chairman of the Board	A. Born	May 1, 1996

AMAX ENERGY INC.

Principal Operating Office:

9100 East Mineral Circle
Englewood, Colorado 80112-3299

Telephone:

303/643-5000

Incorporation:

State

Delaware, The Corporation Trust Company, 1209 Orange Street, Wilmington, DE 19801

Date

July 26, 1991

Existence

Perpetual

Qualified to Do Business In:

Delaware, Connecticut, Indiana, Texas

Ownership - Percentage:

Cyprus Amax Minerals Company - 100%; November 15, 1993
9100 East Mineral Circle, Englewood, Colorado 80112-3299

Employer I.D. No.:

06-1324916

OFFICERS:

Title

Name

Social Security #

Date Assumed Office

President

Gerald J. Malys

██████████

April 11, 1994

Senior Vice President, General Counsel
and Secretary

Philip C. Wolf

██████████

November 15, 1993

Vice President and Treasurer

Francis J. Kane

██████████

January 11, 1994

Vice President and Controller

John Taraba

██████████

November 15, 1993

Director of Tax

J. David Flemming

██████████

November 15, 1993

Assistant Secretary

Dale E. Huffman

██████████

April 11, 1994

Assistant Secretary

Sharon J. Fetherhuff

██████████

July 31, 1995

DIRECTORS:

Gerald J. Malys

██████████

November 15, 1993

Philip C. Wolf

██████████

November 15, 1993

AMAX ENERGY INC.

Resignations (since November 1993):

<u>Title</u>	<u>Name</u>	<u>Social Security No.</u>	<u>Date Resigned</u>
Chairman of the Board	Allen Born		November 15, 1993
Senior Vice President	Gary D. McDowell		November 15, 1993
Vice President, Secretary and Director	Helen M. Feeney		November 15, 1993
Vice President	Gary Foster		November 15, 1993
Vice President and Treasurer	Lee A. Nickerson		November 15, 1993
Controller	Richard B. Hallett		November 15, 1993
Assistant Secretary	Michael W. Borkowski		November 15, 1993
Assistant Secretary	Raymond J. Cooke		November 15, 1993
Assistant Secretary	J. Alan Ross		November 15, 1993
Assistant Treasurer	Harold E. Davis		November 15, 1993
Assistant Treasurer	Lawrence B. Frost		November 15, 1993
Assistant Treasurer	Thomas P. Wozniak		November 15, 1993
President	Thomas A. McKeever	██████████	April 11, 1994
Senior Vice President	Gerald J. Malys	██████████	April 11, 1994
Vice President	William G. Hargett	██████████	April 11, 1994
Vice President and Assistant Secretary	Wayne E. Gresham	██████████	April 11, 1994
Assistant Secretary	Kathleen J. Gormley	██████████	July 31, 1995

CYPRUS AMAX COAL COMPANY

(Formerly Cyprus Coal Company, name changed to Cyprus Amax Coal Company 12/16/93)

Principal Operating Office: 9100 East Mineral Circle
Englewood, Colorado 80112-3299

Telephone: 303/643-5000

Incorporation:
State Delaware, The Corporation Trust Company, 1209 Orange Street, Wilmington, DE 19801
Date June 18, 1980
Existence Perpetual

Qualified to Do Business In: Delaware, Colorado

Ownership - Percentage: Amax Energy Inc. - 100%; April 20, 1994
9100 East Mineral Circle, Englewood, Colorado 80112-3299

IRS Identification Number: 36-3081314

OFFICERS:

<u>Title</u>	<u>Name</u>	<u>Social Security #</u>	<u>Date Assumed Office</u>
President	Garold R. Spindler	[REDACTED]	January 3, 1995
Senior Vice President	Gerald J. Malys	[REDACTED]	August 1, 1989
Senior Vice President, General Counsel, and Secretary	Philip C. Wolf	[REDACTED]	November 13, 1993
Senior Vice President, Development	Richard D. Mills	[REDACTED]	April 3, 1995
Senior Vice President, Sales and Marketing	Nicholas P. Moros	[REDACTED]	December 20, 1993
Senior Vice President, Eastern Region	John M. DeMichiei	[REDACTED]	April 1, 1996
Senior Vice President, Midwest Region	Kevin S. Crutchfield	[REDACTED]	April 1, 1996
Senior Vice President, Western Operations	Randall J. Scott	[REDACTED]	January 3, 1995
Vice President, International Business Development	Vincent J. Calarco, Jr.	[REDACTED]	April 3, 1995
Vice President and Treasurer	Francis J. Kane	[REDACTED]	January 11, 1994
Vice President and Controller	Frank J. Wood	[REDACTED]	December 20, 1993
Vice President	Chris L. Crowl	[REDACTED]	December 20, 1993
Assistant Treasurer	Farokh S. Hakimi	[REDACTED]	July 31, 1987
Director of Tax	J. David Flemming	[REDACTED]	April 6, 1992
Assistant Secretary	Sharon J. Fetherhuff	[REDACTED]	July 31, 1995
Assistant Secretary	Greg A. Walker	[REDACTED]	December 20, 1993
Assistant Secretary	Morris W. Kegley	[REDACTED]	December 20, 1993
Assistant Secretary	Dale E. Huffman	[REDACTED]	February 1, 1994
Assistant Secretary	Susan E. Chetlin	[REDACTED]	April 3, 1995
DIRECTORS:	Garold R. Spindler	[REDACTED]	January 3, 1995
	Gerald J. Malys	[REDACTED]	August 1, 1989
	Philip C. Wolf	[REDACTED]	December 31, 1993

CYPRUS AMAX COAL COMPANY
 (Formerly Cyprus Coal Company, name changed to Cyprus Amax Coal Company 12/16/93)

Resignations (since November 1993):

<u>Title</u>	<u>Name</u>	<u>Social Security No.</u>	<u>Date Resigned</u>
Senior Vice President, General Counsel, and Secretary	Kevin Loughrey	██████████	November 13, 1993
Senior Vice President, Sales and Marketing	George E. Vajda	██████████	December 20, 1993
Vice President, Materials, Maintenance & Technical Resources	W. Mark Hart	██████████	December 20, 1993
Vice President, Strategic Planning, and Controller	Joseph Caffarelli, Jr.	██████████	December 20, 1993
Vice President, Business Development	John E. Baum	██████████	December 20, 1993
Vice President, Associate General Counsel, Assistant Secretary and Director	Deborah J. Friedman	██████████	December 31, 1993
Vice President and Treasurer	Dennis C. Haugh	██████████	December 31, 1993
President and Director	Donald P. Brown	██████████	December 30, 1994
Senior Vice President, Eastern Operations	Donald E. Hudson	██████████	January 3, 1995
Senior Vice President, Western Operations	J. Mark Cook	██████████	January 3, 1995
Assistant Secretary	Michael R. Peelish	██████████	January 3, 1995
Senior Vice President, Development	Donald E. Hudson	██████████	April 3, 1995
Assistant Secretary	Kathleen J. Gormley	██████████	July 31, 1995
Vice President, Allied Resources	Peter J. Bethell	██████████	January 8, 1996
Senior Vice President, Eastern Operations	W. Mark Hart	██████████	April 1, 1996
Vice President, Allied Resources (elected 1/8/96)	Charles E. Zabrosky	██████████	April 25, 1996

AMAX COAL COMPANY

(Formerly Ayrshire Oil Corporation, name changed to Ayrshire Coal Company, Inc. 10/21/69; renamed Amax Coal Company, Inc. 1/1/72; renamed Amax Coal Company 2/17/84; renamed Amax Coal Company, Inc. 7/17/84; renamed Amax Coal Company 6/15/87)

Mailing Address: 9100 East Mineral Circle
Englewood, Colorado 80112-3299

Telephone: 303/643-5000

Incorporation:
State Delaware, The Corporation Trust Company, 1209 Orange Street, Wilmington, DE 19801
Date November 26, 1948
Existence Perpetual

Qualified to Do Business In: Delaware, Colorado, Illinois, Indiana, Kentucky, Minnesota, Missouri, Utah, Wyoming

Ownership - Percentage: Cyprus Amax Coal Company - 100%; April 25, 1994
9100 East Mineral Circle, Englewood, Colorado 80112-3299

IRS Identification Number: 35-6030195

OFFICERS:

<u>Title</u>	<u>Name</u>	<u>Social Security #</u>	<u>Date Assumed Office</u>
President	Kevin S. Crutchfield	[REDACTED]	April 1, 1996
Senior Vice President	Gerald J. Malys	[REDACTED]	December 20, 1993
Senior Vice President, General Counsel and Secretary	Philip C. Wolf	[REDACTED]	December 20, 1993
Senior Vice President, Sales and Marketing	Nicholas P. Moros	[REDACTED]	December 20, 1993
Vice President, Sales and Marketing	Donald J. Drabant	[REDACTED]	December 20, 1993
Vice President	G. E. Vajda	[REDACTED]	January 3, 1995
Vice President and General Manager	Arthur T. Palmr.	[REDACTED]	May 11, 1995
Vice President and General Manager	Jerry R. Kempf	[REDACTED]	April 3, 1995
Vice President and Treasurer	Francis J. Kane	[REDACTED]	January 11, 1994
Vice President and Controller	Frank J. Wood	[REDACTED]	December 20, 1993
Assistant Treasurer	Farokh S. Hakimi	[REDACTED]	December 20, 1993
Director of Tax	J. David Flemming	[REDACTED]	December 20, 1993
Assistant Secretary	Sharon J. Fetherhuff	[REDACTED]	July 31, 1995
Assistant Secretary	Greg A. Walker	[REDACTED]	December 20, 1993
Assistant Secretary	Morris W. Kegley	[REDACTED]	June 27, 1991
Assistant Secretary	Dale E. Huffman	[REDACTED]	July 15, 1994
Assistant Secretary	Susan E. Chetlin	[REDACTED]	April 3, 1995
DIRECTORS:	Garold R. Spindler	[REDACTED]	January 3, 1995
	Gerald J. Malys	[REDACTED]	November 15, 1993
	Philip C. Wolf	[REDACTED]	November 15, 1993

AMAX COAL COMPANY

(Formerly Ayrshire Oil Corporation, name changed to Ayrshire Coal Company, Inc. 10/21/69; renamed Amax Coal Company, Inc. 1/1/72; renamed Amax Coal Company 2/17/84; renamed Amax Coal Company, Inc. 7/17/84; renamed Amax Coal Company 6/15/87)

Resignations (since November 1993):

<u>Title</u>	<u>Name</u>	<u>Social Security #</u>	<u>Date Resigned</u>
President	A. Frank Dunham		December 20, 1993
Vice President	Frederick L Alvarez		December 20, 1993
Vice President	J. Mark Cook		December 20, 1993
Vice President and Secretary	Wayne E. Gresham		December 20, 1993
Vice President	Richard B. Meschke		December 20, 1993
Vice President	Robert S. Tevault		December 20, 1993
Assistant Secretary	Phyllis A. Elkins		December 20, 1993
Assistant Secretary	Robert P. Kobza		December 20, 1993
Director	Helen M. Feeney		November 15, 1993
President	Donald E. Hudson	██████████	January 3, 1995
Assistant Secretary	Michael R. Peelish	205-██████	January 3, 1995
Director	Donald P. Brown	██████████	December 30, 1994
Vice President and General Manager	E. Wayne Parke	██████████	May 9, 1995
Vice President, Labor, Safety and Government Relations	Chris L. Crowl	██████████	July 31, 1995
Assistant Secretary	Kathleen J. Gormley	██████████	July 31, 1995
President	W. Mark Hart	██████████	April 1, 1996



CYPRUS CLIMAX
Metals Company

Cyprus Climax Metals Company
1501 W. Fountainhead Pkwy., Ste. 290
Post Office Box 22015
Tempe, Arizona 85285-2015
(602) 929-4400

March 4, 1996

State of Utah
Department of Commerce
P.O. Box 30750
Salt Lake City, Utah 84189-0001

Cyprus Gold Exploration Corporation
Amax Coal Sales Company
Amax Coal Company
Climax Molybdenum Marketing Corporation

Dear Sir or Madam:

Enclosed on behalf of the above company is the Annual Report Filing Form and/or payment as indicated below:

STATE OF:	Utah
TYPE OF RETURN:	Annual Report
PERIOD COVERED:	1996
PAYMENT:	\$15 for each company listed above -

Should you require additional information, please do not hesitate to call me at (303) 643-5428.

Very truly yours,

Sharon J. Fetherhuff

SJF:lan

Enclosures -

As stated

#2 386 296 909

Amax Coal Company
9100 East Mineral Circle
Englewood, Colorado 80110

List of Officers & Directors

OFFICERS

President	W.M. Hart
Senior Vice President	G.J. Malys
Senior Vice President, Sales and Marketing	N.P. Moros
Senior Vice President, General Counsel and Secretary	P. C. Wolf
Vice President and General Manager	A. T. Palm
Vice President and General Manager	J. R. Kempf
Vice President, Sales and Marketing	D. J. Drabant
Vice President	G. E. Vajda
Vice President and Treasurer	F.J. Kane
Vice President and Controller	F. J. Wood
Assistant Treasurer	F. S. Hakimi
Director of Tax	J. D. Flemming
Assistant Secretary	S. J. Fetherhuff
Assistant Secretary	M. W. Kegley
Assistant Secretary	G.A. Walker
Assistant Secretary	D.E. Huffman
Assistant Secretary	S.E. Chetlin

DIRECTORS

G.R. Spindler
G.J. Malys
P.C. Wolf