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STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

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June 11, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P-402-457-183

Mr. Glen A. Zumwalt
Vice President
Utah Fuel Company
P. O. Box 719
Helper, Utah 84526

Dear Mr. Zumwalt:

Re: Supplemental Approval of Request to Install New Grounding Grid at Train Loadout Area Substation, Skyline Mine, Utah Fuel Company, ACT/007/005, Folder No. 3 and 4, Carbon County, Utah

The Division's technical staff has reviewed the purposed plans for the new grounding grid installation at the train loadout area substation submitted on the May 22, 1985. This letter will supersede the approval letter on this subject sent by the Division on May 31, 1985.

Based on the proposed plans, it is understood that Utah Fuel will remove and save the sod and topsoil and excavate the subsoil to a depth of 24 inches in a one foot strip, eight feet from the substation fence and building. This excavation will be filled in and compacted following implacement of the grounding grid. Following the compaction, the sod will be replaced and the cracks and areas with no sod will be seeded and the entire area will be fertilized with available nitrogen.

This plan is acceptable to the Division with the following stipulation:

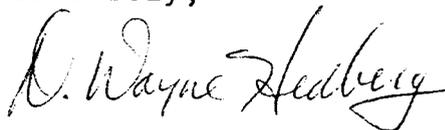
1. Because of the proximity to Eccles Creek, Utah Fuel must install a silt fence between the area to be excavated and the creek, before commencement of excavation. The fence shall remain in-place until the vegetation is established.

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Also of minor concern to the Division is the proximity of the substation and grounding grid to the disturbed area and bonding boundary (shown on February 7, 1985 loadout facilities Map). It appears that installation of the grounding grid on the northside of the fence will not be outside the permit boundary. However, if this is not the case, Utah Fuel Company must notify the Division immediately and amend the permit boundary under an Incidental Boundary Change Request [UMC 788.12 (d)].

If you have any questions please call myself or Tom Suchoski of the Division staff.

Sincerely,



D. Wayne Hedberg
Permit Supervisor/
Reclamation Hydrologist

Review Chronology:

A. Operator Submittals

1. 2/13/85
2. 5/22/85
- 3.

B. DOGM Responses

1. 2/16/85
2. 5/31/85
3. 6/11/85

TJS:dwh

cc: A. Klein
R. Hagen
L. Braxton
S. Pruitt
T. Suchoski

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