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State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

INSPECTION DATE & TIME: November 30, 1988
9:30 a.m. to 3p.m.

Permittee and/or Operators Name: Utah Fuel Company
Business Address: P.O. Box 719, Helper, Utah 84527
Mine Name: Skyline Mine Permit Number: ACT/007/005
Type of Mining Activity: Underground Surface Other
County: Carbon
Company Official (s): Bill Shriver
State Official(s): Harold G. Sandbeck
Partial: Complete: Date of Last Inspection: October 3, 1988
Weather Conditions: Clear and cold
Acreage: Permitted 4,834 Disturbed 75.9 Regraded Seeded Bonded 75.9
Enforcement Action: None

COMPLIANCE WITH PERMITS AND PERFORMANCE STANDARDS

	YES	NO	N/A	COMMENTS
1. PERMITS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. STREAM CHANNEL DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. SURFACE AND GROUNDWATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF DEVELOPMENT WASTE AND SPOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7. COAL PROCESSING WASTE	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16. ROADS				
a. CONSTRUCTION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. MAINTENANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES				
UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
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PERMIT NUMBER: ACT/007/005

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(Comments are Numbered to Correspond with Topics Listed Above)

General Comments. Keith Zobell (Environmental Coordinator) was not present to accompany the undersigned inspector on this complete inspection however Bill Shriver (Environmental Supervisor) took Keith Zobell's place. Since Keith Zobell was unavailable, a records review will be conducted next inspection. The mine site ground conditions were frozen with about two feet of snow cover.

1. Permits. The operator was informed that the certificate of insurance expires on December 31, 1988.

4. Hydrologic Balance:

c. Sediment Ponds and Impoundments.

Pond 002

On September 29, 1988, field amendment ACT/007/005-88E was issued to modify sediment pond 002. The modification was a result of the constraints on the pond due to the installation of the new stoker storage facility at the coal loadout site. The operator intends on lowering the decant elevation of the principle spillway by approximately 0.3 feet and increasing the storage capacity equivalent to the volume lost as a result of lowering the spillway elevation. For additional information, the reader is referred to the September 27, 1988 inspection report.

The field amendment mentioned above states that the operator shall submit revised drawings of pond 002 with its re-certification by November 1, 1988. This field amendment was modified to allow the operator to submit the revised drawings by December 1, 1988. The Division received the required information on December 1, 1988. At this time the Division is reviewing the submittal.

f. Effluent Limitations.

Pond 001's pond overflow point was sampled for oil and grease, nitrate and nitrite. Small patches of oil was visible on the surface. Mine number 3 was not discharging and the bypass culvert outlet was not accessible.

The operator decided not to install a riser on the number 1 mine out flow line due to the potential for plugging caused by freezing conditions. The division concurs, but requires the operator to install a sampling point at the Number 1 mine portal entrance by December 16, 1988.

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6. Disposal of Development Waste and Spoil. A two foot snow cover prevented the inspection of the waste disposal site.

Copy of this Report:

Mailed to: Keith Zobell (Utah Fuel), Price Office and Brian Smith (OSM)

Given to: Sue Linner and Joe Helfrich - DOGM

Inspectors Signature and Number: Harold J. Am #27 Date: 12/7/88