



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 10, 1988

Mr. Vernal J. Mortensen
Senior Vice President
Coastal States Energy Company
175 East 400 South Suite 800
P. O. Box 3
Salt Lake City, Utah 84111

Dear Mr. *V. Mortensen* Mortensen:

Re: Five-Year Permit Renewal, Utah Fuel Company, Skyline Mine,
ACT/007/005, Folder #2, Carbon County, Utah

In our meeting of July 19, 1988, we agreed to establish a schedule for submission of information necessary for approval of the above-referenced permit. On July 26, 1988, Keith Welch met with Susan Linner and Lowell Braxton in that regard.

Both parties agreed that sufficient time must be given to research and provide requisite data for permit approval, and that the Division needs to time the receipt of this data such that minimum delay will result prior to the Division's review. Specific requests for information are enumerated in the Division's May 25, 1988 letter.

The meeting held on July 26, 1988 subdivided permitting activity into four categories as follows:

1. Miscellaneous Submissions: Including revisions to permit and disturbed area boundaries, land use, vegetational data, wildlife, soils, acid- and toxic-forming materials. Informational data relative to the waste rock disposal area not discussed in Items 2 and 3, below.

Schedule: Utah Fuel response by November 1, 1988.
Division review by December 1, 1988.

2. Operational Hydrologic Design: Disturbed, undisturbed diversion design; sediment pond design calculations; sediment control calculations for roads and waste rock disposal areas; supporting data for small area exemptions.

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Schedule: Utah Fuel submits requisite data to the Division by December 1, 1988.

The Division completes its review by February 1, 1989.

3. Final Reclamation Design: Backfilling, grading, stream channel reconstruction, Phase I and II hydrologic information, reclamation plans for conveyor bench, culvert crossings and roads.

Schedule: Submission of information by Utah Fuel to the Division by December 1, 1988.

The Division completes its review by February 1, 1989.

4. Monitoring Commitments (Ground Water and Subsidence): Commitments to monitor groundwater, including the South Fork and Huntington Canyon areas, and commitment to monitor subsidence to insure protection of hydrologic balance.

Schedule: Submission of response by Utah Fuel to the Division by December 1, 1988.

Division completes its review by January 1, 1989.

Based on the above schedule, the Division would complete its review no later than February 1, 1989. If all the requisite data are submitted, a 60-day public comment period could commence, with permit issuance by April 1, 1989. The Division will issue a short-term permit, conditioned with the above-schedule, which will expire April 1, 1989. On April 1, based on the completion of that work, a new permit will be issued, with an expiration date of April 30, 1992, reflecting the expiration of the original permit.

Enclosed is the calendar schedule for this permit action. I believe the subject submission schedule is reasonable, based on the magnitude of technical issues pending resolution, and I commend Utah Fuel Company's commitment to this schedule. In order to avoid enforcement action, it is essential that these mutually-established deadlines be met.

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The Division technical staff is looking forward to working through the technical permitting problems with your representatives. Please contact Lowell Braxton or Susan Linner of my staff, should clarification of any of the above be required.

Best regards,



Dianne R. Nielson
Director

LPB/djh
Enclosure
cc: K. May
 L. Braxton
 S. Linner
0799R/53-55

Permit Action

5 year permit renewal (partial schedule only)

Anticipated Schedule	Actual Schedule	Remarks
	MAY	
	S M T W T F S	
	1 2 3 4 5 6 7	
	8 9 10 11 12 13 14	
	15 16 17 18 19 20 21	
Div. Defic. letter to company	22 23 24 25 26 27 28	
	29 30 31	
	JUNE	
	S M T W T F S	
	1 2 3 4	
	5 6 7 8 9 10 11	
	12 13 14 15 16 17 18	
	19 20 21 22 23 24 25	
	26 27 28 29 30	
	JULY	
	S M T W T F S	
	1 2	
	3 4 5 6 7 8 9	
	10 11 12 13 14 15 16	
	17 18 19 20 21 22 23	
Hydro, final reclm, ground water monitor, Misc. data submission scheduled	24 25 26 27 28 29 30	Meeting with dogm re, schedul Meeting establishes schedule
	31	
	AUGUST	
	S M T W T F S	
	1 2 3 4 5 6	
	7 8 9 10 11 12 13	
	14 15 16 17 18 19 20	
	21 22 23 24 25 26 27	
	28 29 30 31	
	SEPTEMBER	
	S M T W T F S	
	1 2 3	
Division response on waste rock rd pmt requirements due	4 5 6 7 8 9 10	
	11 12 13 14 15 16 17	
	18 19 20 21 22 23 24	
	25 26 27 28 29 30	
	OCTOBER	
	S M T W T F S	
	1	
	2 3 4 5 6 7 8	
	9 10 11 12 13 14 15	
	16 17 18 19 20 21 22	
	23 24 25 26 27 28 29	
	30 31	
	NOVEMBER	
	S M T W T F S	
	1 2 3 4 5	
Misc. data due- Division review by Dec. 1.	6 7 8 9 10 11 12	
	13 14 15 16 17 18 19	
	20 21 22 23 24 25 26	
	27 28 29 30	
	DECEMBER	
	S M T W T F S	
	1 2 3	
Moniterng, Hydro. design & final reclm design due Division responds by Feb. 1	4 5 6 7 8 9 10	
	11 12 13 14 15 16 17	
	18 19 20 21 22 23 24	
	25 26 27 28 29 30 31	
	JANUARY	
	S M T W T F S	
	1 2 3 4 5 6 7	
	8 9 10 11 12 13 14	
	15 16 17 18 19 20 21	
	22 23 24 25 26 27 28	
	29 30 31	
	FEBRUARY	
	S M T W T F S	
	1 2 3 4	
60 day public comment period starts	5 6 7 8 9 10 11	
	12 13 14 15 16 17 18	
	19 20 21 22 23 24 25	
	26 27 28	
	MARCH	
	S M T W T F S	
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	5 6 7 8 9 10 11	
	12 13 14 15 16 17 18	
	19 20 21 22 23 24 25	
	26 27 28 29 30 31	
	APRIL	
	S M T W T F S	
	1	
permit issuance	2 3 4 5 6 7 8	
	9 10 11 12 13 14 15	
	16 17 18 19 20 21 22	
	23 24 25 26 27 28 29	
	30	
	MAY	
	S M T W T F S	
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