



John

**0039 MODIFICATION OF
NOTICE OF VIOLATION/CESSATION ORDER**

To the following Permittee or Operator:

Name Utah Fuel Company (Skyline Mine)
Mailing Address P. O. Box 719 Helper, Utah 84526
State Permit No. ACT/007/005

Utah Coal Mining & Reclamation Act, Section 40-10-1 et seq., *Utah Code Annotated* (1953):

Notice of Violation No. N 92-37-3-1 dated March 25, 19 92.

Cessation Order No. C _____ dated _____, 19 _____.

Part 1 of 1 is modified as follows: Abatement date is extended
an additional 60 days to October 30, 1992

Reason for modification is to allow Department of Environmental
Quality time to evaluate SKYLINE's abatement measures

~~Part _____ of _____ is modified as follows:~~ and determine any further
course of action needed, as per written request from

~~Reason for modification is~~ Utah Fuel Company,

Part _____ of _____ is modified as follows: _____

Date of service (mailing) 9/10/92 Time of service (mailing) 3:00 a.m. p.m.

Date of inspection _____

Permittee/Operator representative _____

Title _____

Signature _____

Daron R. Haddock
Division of Oil, Gas & Mining

Permit Supervisor
Title

Daron R. Haddock
Signature



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 10, 1992

TO: Skyline Mine File

FROM: Lowell P. Braxton, Associate Director, Mining *L.P.B.*

RE: Extension of Abatement Beyond 90 Days, Notice of Violation, N92-37-3-1, ACT/007/005, Skyline Mine, Utah Fuel Company, Carbon County, Utah

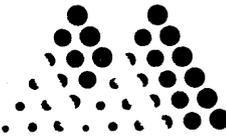
The abatement date for the above-referenced NOV has been extended an additional 60 days based on a request from Skyline Mine. Although abatement had been due August 31, 1992, the operator requested abatement past 90 days to allow coordination of abatement measures with the Utah Department of Environmental Quality (DEQ).

Authority for extension of abatement is found at R645-400-324 and 327. Circumstances allowing extension of abatement are contemplated at 327.100.

In the case of this NOV, the operator is awaiting orders from the Utah DEQ with regard to UPDES limits, the subject of this NOV. As contemplated at R645-400-327.100, the operator cannot comply (and abate the NOV) until concurrence on effluent limits is reached with DEQ .

It should be noted that samples taken by DOGM in mid-August, 1992 indicated TDS limits within the UPDES permit limit given a + or - 10% of UPDES limits laboratory error. The Division will continue to evaluate the situation during the period of extended abatement.

cc: P. Burton
D. Haddock
J. Helfrich
skyn923731



Mountain States Analytical

CLIENT: Oil, Gas, & Mining
3 Triad Center
Salt Lake City, UT 84180-1203
Phone: 801-538-5340 801-359-3940 (FAX)
ATTN: Ms. Priscilla Burton
Project: COAS

The Quality Solution

Date Samples Rec'd: 08/20/92
MSAI Group No.: 7558
Sample Matrix: Aqueous
Report Date: 08/31/92
P.O. Number: 583905

LAB SAMPLE NO.	SAMP DATE	SAMPLE DESCRIPTION	ANALYSES PERFORMED	RESULT
31070	08/19/92	1445 001-TDS	Solids, Dissolved TDS	1,010 mg/l
31071	08/19/92	1450 001-SO4	Sulfate, Turbidimetric	509 mg/l

Respectfully submitted,

Douglas W. Later, Ph.D.
Laboratory Director

Glenn A. Sorensen, B.S.
Manager, Technical Operations

RECEIVED

SEP 03 1992

DIVISION OF
OIL, GAS & MINING

