



DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Norman H. Bangerter  
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801-538-5340

Partial: XX Complete:    Exploration   

Inspection Date/Time: October 27, 1993/08:00am-12:00pm

Date of Last Inspection: September 14, 15, 16, 1993

Mine Name: Skyline Mine County: Carbon Permit Number: ACT/007/005  
Permittee and/or Operator's Name: Coastal States Energy/Utah Fuel  
Business Address: P. O. Box 719, Helper, UT 84527  
Type of Mining Activity: Underground XX Surface    Prep. Plant    Other     
Officials(s): State: Stephen J. Demczak Company: Keith Zobell  
Federal Official(s):    Weather Conditions: Cool 40's  
Existing Acres: Permitted-7067.11 Disturbed-62.08 Regraded-   Seeded-   Bonded-62.41  
Increased/Decreased: Permitted-   Disturbed-   Regraded-   Seeded-   Bonded-    
Status:    Exploration/ X Active/    Inactive/    Temp Cessation/    Bond Forfeiture  
Reclamation (    Phase I/    Phase II/    Final Bond Release/    Liability    Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
  - b. For partial inspections check only the elements evaluated.
- 2. Document any noncompliance situation by referencing the NDV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[ ]	[ ]	[ ]	[ ]
2. SIGNS AND MARKERS	[XX]	[ ]	[ ]	[ ]
3. TOPSOIL	[ ]	[ ]	[ ]	[ ]
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	[XX]	[ ]	[XX]	[ ]
b. SEDIMENT PONDS AND IMPOUNDMENTS	[XX]	[ ]	[XX]	[ ]
c. OTHER SEDIMENT CONTROL MEASURES	[XX]	[ ]	[XX]	[ ]
d. WATER MONITORING	[ ]	[ ]	[ ]	[ ]
e. EFFLUENT LIMITATIONS	[ ]	[ ]	[ ]	[ ]
5. EXPLOSIVES	[ ]	[ ]	[ ]	[ ]
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[ ]	[ ]	[ ]	[ ]
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[ ]	[ ]	[ ]	[ ]
8. NONCOAL WASTE	[ ]	[ ]	[ ]	[ ]
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	[ ]	[ ]	[ ]	[ ]
10. SLIDES AND OTHER DAMAGE	[ ]	[ ]	[ ]	[ ]
11. CONTEMPORANEOUS RECLAMATION	[ ]	[ ]	[ ]	[ ]
12. BACKFILLING AND GRADING	[ ]	[ ]	[ ]	[ ]
13. REVEGETATION	[ ]	[ ]	[ ]	[ ]
14. SUBSIDENCE CONTROL	[ ]	[ ]	[ ]	[ ]
15. CESSATION OF OPERATIONS	[ ]	[ ]	[ ]	[ ]
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	[ ]	[ ]	[ ]	[ ]
b. DRAINAGE CONTROLS	[ ]	[ ]	[ ]	[ ]
17. OTHER TRANSPORTATION FACILITIES	[ ]	[ ]	[ ]	[ ]
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	[ ]	[ ]	[ ]	[ ]
19. AVS CHECK (4th Quarter-April, May, June) _____ date	[ ]	[ ]	[ ]	[ ]
20. AIR QUALITY PERMIT	[ ]	[ ]	[ ]	[ ]
21. BONDING & INSURANCE	[ ]	[ ]	[ ]	[ ]

INSPECTION REPORT  
(Continuation sheet)

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PERMIT NUMBER: ACT/007/005 DATE OF INSPECTION: October 27, 1993

(Comments are Numbered to Correspond with Topics Listed Above)

4a. Permit -

The violation for failure to have culvert designs for coal yard sub-station has been terminated as of 10-27-93. The culvert was inspected and was installed as designed.

Other diversions throughout the property were in compliance with the R645 regulations.

4b. Sediment Ponds and Impoundments -

The mine yard sediment pond has been completely cleaned out of sediment. Removal of equipment was taking place during the inspection.

4c. Other Sediment Control Measures -

U.S. Fuel/Skyline mine has submitted for small area exemptions and ASCA's for areas that do not report to the sediment pond. They are requesting to use Sed-Cad for determining sediment flow for small area exemption. Talking with OSM and the operator this method is justifiable to use demonstrate small area exemptions.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Coastal States Energy/Utah Fuel, Keith Zobell

Mailed to: Bernie Freeman (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: November 1, 1993

Inspector's Signature and Number:

Stephen J. Demczak  
Stephen J. Demczak

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