

0038



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## INSPECTION REPORT

*Handwritten initials/signature*

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

Partial: XX Complete: Exploration

Inspection Date/Time: December 14, 1993/08:00am-02:00pm

Date of Last Inspection: November 15, 1993

Mine Name: Skyline Mine County: Carbon Permit Number: ACT/007/005  
Permittee and/or Operator's Name: Coastal States Energy/Utah Fuel  
Business Address: P. O. Box 719, Helper, UT 84527  
Type of Mining Activity: Underground XX Surface      Prep. Plant      Other       
Officials(s): State: Stephen J. Demczak Company: Keith Zobell  
Federal Official(s):      Weather Conditions: 8" Snow  
Existing Acres: Permitted-7067.11 Disturbed-62.08 Regraded-     Seeded-     Bonded-62.41  
Increased/Decreased: Permitted-     Disturbed-     Regraded-     Seeded-     Bonded-      
Status: Exploration/ X Active/ Inactive/     Temp Cessation/     Bond Forfeiture  
Reclamation (     Phase I/     Phase II/     Final Bond Release/     Liability      Year)

### REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

#### Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
  - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[XX]	[ ]	[XX]	[ ]
2. SIGNS AND MARKERS	[ ]	[ ]	[ ]	[ ]
3. TOPSOIL	[ ]	[ ]	[ ]	[ ]
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	[XX]	[ ]	[XX]	[ ]
b. SEDIMENT PONDS AND IMPOUNDMENTS	[XX]	[ ]	[XX]	[ ]
c. OTHER SEDIMENT CONTROL MEASURES	[ ]	[ ]	[ ]	[ ]
d. WATER MONITORING	[ ]	[ ]	[ ]	[ ]
e. EFFLUENT LIMITATIONS	[ ]	[ ]	[ ]	[ ]
5. EXPLOSIVES	[ ]	[ ]	[ ]	[ ]
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[ ]	[ ]	[ ]	[ ]
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[ ]	[ ]	[ ]	[ ]
8. NONCOAL WASTE	[ ]	[ ]	[ ]	[ ]
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	[ ]	[ ]	[ ]	[ ]
10. SLIDES AND OTHER DAMAGE	[ ]	[ ]	[ ]	[ ]
11. CONTEMPORANEOUS RECLAMATION	[ ]	[ ]	[ ]	[ ]
12. BACKFILLING AND GRADING	[ ]	[ ]	[ ]	[ ]
13. REVEGETATION	[ ]	[ ]	[ ]	[ ]
14. SUBSIDENCE CONTROL	[ ]	[ ]	[ ]	[ ]
15. CESSATION OF OPERATIONS	[ ]	[ ]	[ ]	[ ]
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	[ ]	[ ]	[ ]	[ ]
b. DRAINAGE CONTROLS	[ ]	[ ]	[ ]	[ ]
17. OTHER TRANSPORTATION FACILITIES	[ ]	[ ]	[ ]	[ ]
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	[ ]	[ ]	[ ]	[ ]
19. AVS CHECK (4th Quarter-April, May, June) _____ date	[ ]	[ ]	[ ]	[ ]
20. AIR QUALITY PERMIT	[ ]	[ ]	[ ]	[ ]
21. BONDING & INSURANCE	[ ]	[ ]	[ ]	[ ]

INSPECTION REPORT  
(Continuation sheet)

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PERMIT NUMBER: ACT/007/005 DATE OF INSPECTION: December 14, 1993

(Comments are Numbered to Correspond with Topics Listed Above)

1. Permit -

- a) An extension is requested by operator to abate NOV 93-39-5-3 violation 1 of 3, due to weather conditions. The installation of straw bales, silt fences, and water bars are impossible in remote areas dealing with snow accumulations and frozen ground.
- b) An extension request by operator for NOV 93-39-5-3, violation 2 of 3, is needed to complete the contour lines on refuse sediment pond designs as requested necessary by Division.

4a. Diversions -

Several road side diversions were regraded prior to inspections. No water flow was occurring due to cold temperatures. Other diversions contained snow accumulation within them.

4b. Sediment Ponds and Impoundments -

The mine site pond was discharging and the operator was taking a NPDES water sample as required by permit. The rail loadout pond was not discharging but contained a small amount of water. The refuse pond was inaccessible to inspect.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Coastal States Energy/Utah Fuel, Keith Zobell

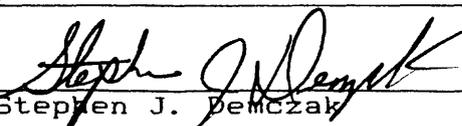
Mailed to: Bernie Freeman (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: December 16, 1993

Inspector's Signature and Number:

  
Stephen J. Demczak

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