



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Norman H. Bangarter
Governor
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Partial: XX Complete: Exploration

Inspection Date/Time: January 19, 1994/09:00am-12:30pm

Date of Last Inspection: December 14, 1993

Mine Name: Skyline Mine County: Carbon Permit Number: ACT/007/005
Permittee and/or Operator's Name: Coastal States Energy/Utah Fuel
Business Address: P. O. Box 719, Helper, UT 84527
Type of Mining Activity: Underground XX Surface Prep. Plant Other
Officials(s): State: Stephen J. Demczak Company: Field Personnel
Federal Official(s): Weather Conditions: 12" snow
Existing Acres: Permitted-7067.11 Disturbed-62.08 Regraded-Seeded- Bonded-62.41
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ X Active/ Inactive/ Temp Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

EVALUATED N/A COMMENTS NOV/ENF

| | EVALUATED | N/A | COMMENTS | NOV/ENF |
|--|-----------|-----|----------|---------|
| 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE | [] | [] | [] | [] |
| 2. SIGNS AND MARKERS | [XX] | [] | [] | [] |
| 3. TOPSOIL | [] | [] | [] | [] |
| 4. HYDROLOGIC BALANCE: | | | | |
| a. DIVERSIONS | [XX] | [] | [XX] | [] |
| b. SEDIMENT PONDS AND IMPOUNDMENTS | [XX] | [] | [XX] | [] |
| c. OTHER SEDIMENT CONTROL MEASURES | [XX] | [] | [XX] | [] |
| d. WATER MONITORING | [] | [] | [] | [] |
| e. EFFLUENT LIMITATIONS | [] | [] | [] | [] |
| 5. EXPLOSIVES | [] | [] | [] | [] |
| 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES | [] | [] | [] | [] |
| 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS | [] | [] | [] | [] |
| 8. NONCOAL WASTE | [] | [] | [] | [] |
| 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES | [] | [] | [] | [] |
| 10. SLIDES AND OTHER DAMAGE | [] | [] | [] | [] |
| 11. CONTEMPORANEOUS RECLAMATION | [] | [] | [] | [] |
| 12. BACKFILLING AND GRADING | [] | [] | [] | [] |
| 13. REVEGETATION | [] | [] | [] | [] |
| 14. SUBSIDENCE CONTROL | [] | [] | [] | [] |
| 15. CESSATION OF OPERATIONS | [] | [] | [] | [] |
| 16. ROADS: | | | | |
| a. CONSTRUCTION/MAINTENANCE/SURFACING | [] | [] | [] | [] |
| b. DRAINAGE CONTROLS | [] | [] | [] | [] |
| 17. OTHER TRANSPORTATION FACILITIES | [] | [] | [] | [] |
| 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS | [] | [] | [] | [] |
| 19. AVS CHECK (4th Quarter-April, May, June) _____ date | [] | [] | [] | [] |
| 20. AIR QUALITY PERMIT | [] | [] | [] | [] |
| 21. BONDING & INSURANCE | [] | [] | [] | [] |

INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/005

DATE OF INSPECTION: January 19, 1994

(Comments are Numbered to Correspond with Topics Listed Above)

4a. Diversions -

The diversions were clear and functioning as designed. A culvert was being unplugged from ice build-up caused from the extreme temperature changes and no snow to act as insulation for the culvert. Ice was found throughout the ditches but will turn into water later on in the day.

4b. Sediment Ponds and Impoundments -

The sediment pond at the mine site was discharging and there were no signs of hazardous conditions existing. The loadout ponds were partially filled with water and a possibility of discharge would occur if warm temperatures continue.

4c. Other Sediment Control Measures -

Silt fences and straw bales were inspected and maintenance will be required on a section of fences at the loadout. Operator will be adding new fences.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Coastal States Energy/Utah Fuel, Keith Zobell

Mailed to: Bernie Freeman (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: January 21, 1994

Inspector's Signature and Number:


Stephen J. Demczak

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