



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

gch

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Partial: Complete: XXX Exploration:
 Inspection Date & Time: 6/18/96 / 7:30a.m.-4:00p.m.
 Date of Last Inspection: 5/21/96

Mine Name: Skyline Mine County: Carbon Permit Number: ACT/007/005
 Permittee and/or Operator's Name: Utah Fuel Company
 Business Address: P.O.Box 719, Helper, Utah 84526
 Type of Mining Activity: UndergroundXXX Surface Prep. Plant Other
 Company Official(s): Keith Zobell
 State Officials(s): Stephen J. Demczak Federal Official(s):
 Weather Conditions: Warm 80's
 Existing Acreage: Permitted-7067.11 Disturbed-62.08 Regraded- Seeded- Bonded-65.38
 Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
 Status: Exploration/XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
 Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	<u>EVALUATED</u>	<u>N/A</u>	<u>COMMENTS</u>	<u>NOV/ENF</u>
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June) _____ (date)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/005

DATE OF INSPECTION: 6/18/96

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT -

- a) DWR has planted 800 spawning trout into Eccles and Mud Creek on June 5, 1996. This was Phase I of re-stocking the streams. Phase II will be carried out in October 1996; fingerlings will be planted into the stream.
- b) The sediment ponds were inspected by permittee on April 16, 1996. The sediment pond quarterly reported no hazardous conditions.
- c) The refuse pile quarterly report was taken on April 16, 1996. The mine added 7,500 cubic yards of material to the pile. There were no reports of hazardous conditions to the pile.
- d) The insurance accord form was reviewed and met all the requirements of the R645 regulations. The insurance has an expiration date of March 16, 1997.
- e) There was no water monitoring taken for first quarter of 1996 due to inaccessibility caused by snowfall.
- f) Bio-monitoring was taken for first quarter and passed all requirements.
- g) The NPDES self-monitoring report showed that the mine site sediment pond was out of compliance for TSS for one month. The permit requires TSS maximum monthly average discharge not to exceed 25mg/l. This exceeded to 30mg/l of TSS. DEQ was notified by the permittee of this exceedance. The mine site pond is schedule for clean out this summer.

2. TOPSOIL -

The topsoil piles were inspected and comply with R645 regulations. The topsoil piles are protected by berms or SAE's that use vegetation.

4A. DIVERSIONS -

The diversions were spot checked for compliance. A diversion along the road to the coal storage pile at the train loadout has started sediment build-up at the intersection of two ditches. Permittee had scheduled to clean ditch during inspection. The other ditches throughout the property were recently cleaned out.

INSPECTION REPORT
(Continuation sheet)

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4B. SEDIMENT PONDS -

The sediment pond at the mine site is scheduled to be cleaned out this summer. This was the only pond discharging during the inspection. The refuse pile sediment pond was completely dry.

4C. OTHER SEDIMENT CONTROL MEASURES -

Several alternate sediment control measures were inspected with straw bales being replaced in early spring. The silt fences were functioning as designed. There are several areas which could now be considered for SAE demonstration.

7. REFUSE PILE -

The permittee is in the think tank stage of either expanding the refuse pile area or possibility of finding a new site. The mine has shipped more refuse in the past two years than projected; therefore, this area will shortly become filled up at the existing rate.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Keith Zobell (Utah Fuel)

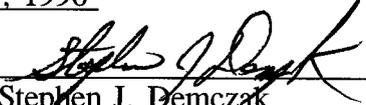
Marcia Petta (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: June 25, 1996

Inspector's Signature: _____


Stephen J. Demczak

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