

0040

007/005 Incoming



Canyon Fuel Company, LLC
Skyline Mines
HC 35 Box 380
Helper, Utah 84526
(435) 448-6463 Fax: (435) 448-2632

August 22, 2001

RECEIVED

AUG 23 2001

DIVISION OF
OIL, GAS AND MINING

AM016

Ms. Pam Grubaugh-Littig
Utah Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Installation of a Temporary Water Pipeline in James Canyon, Canyon Fuel Company, LLC., Skyline Mine ACT/007/005

Dear Pam:

As we discussed on Tuesday August 21, 2001, Skyline Mine is submitting an application to modify the Skyline's Mining and Reclamation Plan so that a temporary waterline can be laid from a dewatering well located in James Canyon to Electric Lake. This submittal contains seven copies of the modified sections of the permit: four redline/strikethrough copies and seven clean copies. The pipeline is needed on an emergency basis to aid in the dewatering of a recently flooded portion of the active mine workings. The pipeline will be placed on the surface within the disturbance of an abandoned county road. The road, which runs the entire length of James Canyon, was abandoned shortly after the Electric Lake Dam was constructed. Reclamation of the road by the Forest Service consisted of building water bars across the road every few hundred feet. The majority of the pipeline will be placed on land owned by Virginia Mower of Fairview, Utah and Pacific Corp. A short segment of the land is owned and managed by the Manti-La Sal National Forest.

The modified pages of the M&RP discuss the location and effects of placing this pipe on the abandoned road. We currently anticipate placing a 16- to 18-inch diameter pipe on the surface of the road. No undisturbed soils in the area will be affected and no significant vegetation effects will occur. Pipeline placement will be accomplished using either rubber tired vehicles or a track hoe. The pipeline will be removed before November 1, 2001. Currently, the mine is investigating the possibility of burying the line in the abandoned road. However, that activity is not part of this submittal.

James Canyon Pipeline
Skyline Mines
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Coal Regulatory Program
Utah Division of Oil, Gas and Mining
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If you have any questions regarding this submittal, please call me at (435) 448-2669. We sincerely appreciate your rapid response and assistance in this matter.

Sincerely:

A handwritten signature in cursive script that reads "Chris D. Hansen".

Chris D. Hansen
Environmental Coordinator
Canyon Fuel Company, LLC

enclosures

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change X	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/005
Title of Proposal: James Canyon Temporary Water Pipeline Application						Mine: Skyline Mines
						Permittee: CANYON FUEL CO., LLC

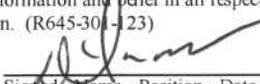
Description, include reason for application and timing required to implement: Application to submitted so that Skyline Mine may install a temporary water pipeline from a mine dewatering well in James Canyon to Electric Lake.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

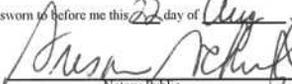
<input type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? <u>0.02</u> acres Disturbed Area? ___ acres X increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)


 Signed - Name - Position - Date
 General Manager 8-22-01

Subscribed and sworn to before me this 22 day of Aug, 2001


 Notary Public
 My Commission Expires: 3-20-2004
 Attest: STATE OF COCONINO COUNTY OF Coconino

NOTARY PUBLIC
SUSAN SCHULTZ
 Scofield Rt. Eccles Canyon
 HC 35 Box 380
 Helper, Utah 84526
 My Comm. Exp. March 20, 2004
STATE OF UTAH

Received by Oil, Gas & Mining

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AUG 23 2001

DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

