



Canyon Fuel Company, LLC
Skyline Mines
 HC 35 Box 380
 Helper, Utah 84526
 (435) 448-6463 Fax: (435) 448-2632

RECEIVED

SEP 24 2001

DIVISION OF
 OIL, GAS AND MINING

September 23, 2001

Ms. Pam Grubaugh-Littig
 Utah Coal Program
 Utah Division of Oil, Gas & Mining
 1594 West North Temple, Suite 1210
 P. O. Box 145801
 Salt Lake City, Utah 84114-5801

*Copy Sharon & Pam
 Incoming
 4/007/005 - AMOIH*

Re: Burial of a Water Pipeline in James Canyon, Canyon Fuel Company, LLC.,
 Skyline Mine ACT/007/005

Dear Pam:

Skyline Mine is submitting an application to modify the Skyline's Mining and Reclamation Plan so that a pipeline can be buried from a dewatering well located in James Canyon to Electric Lake. This submittal contains seven copies of the modified sections of the permit: four redline/strikethrough copies and seven clean copies. The pipeline is needed on an emergency basis to aid in the dewatering of a recently flooded portion of the active mine workings. The pipeline will be placed in a trench within the disturbance of an abandoned county road. The road, which runs the entire length of James Canyon, was abandoned shortly after the Electric Lake Dam was constructed. Reclamation of the road by the Forest Service consisted of building water bars across the road every few hundred feet. The majority of the pipeline will be placed on land owned by Virginia Mower of Fairview, Utah and Pacific Corp. A short segment of the land is owned and managed by the Manti-La Sal National Forest.

The modified pages of the M&RP discuss the location and effects of placing this pipe in the abandoned road. We currently anticipate burying the 16-inch diameter poly pipe that is on the surface of the road. Pipeline placement will be accomplished using a track hoe.

I have also included the reclamation costs for the pipeline as an attachment to Section 4.3. Because of the minimal cost of reclamation, increasing the current total Skyline Mine Reclamation Bond is not proposed at this time.

James Canyon Pipeline
Skyline Mines
September 23, 2001

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
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If you have any questions regarding this submittal, please call me at (435) 448-2669. We sincerely appreciate your rapid response and assistance in this matter.

Sincerely:

A handwritten signature in cursive script that reads "Chris D. Hansen".

Chris D. Hansen
Environmental Coordinator
Canyon Fuel Company, LLC

enclosures

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change X	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/005
Title of Proposal: James Canyon Water Pipeline Application						Mine: Skyline Mines
						Permittee: CANYON FUEL CO., LLC

Description, include reason for application and timing required to implement: Application to submitted so that Skyline Mine may bury a water pipeline from a mine dewatering well in James Canyon to Electric Lake.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? <u>1.65</u> acres Disturbed Area? _____ acres X increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

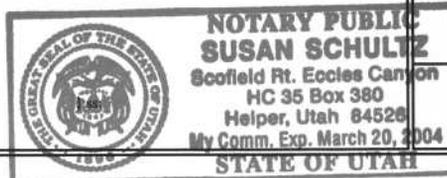
Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Don Moulder for Don Moulder (GM)
Signed - Name - Position - Date

Subscribed and sworn to before me this 21 day of Sept., 192001

Susan Schultz
Notary Public
My Commission Expires: 3-20-2004, 19
Attest: STATE OF Utah
COUNTY OF Carbon



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Received by Oil, Gas & Mining

SEP 24 2001

DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

