

**Canyon Fuel Company, LLC**  
**Skyline Mines**  
HC 35 Box 380  
Helper, Utah 84526  
(435) 448-6463 Fax: (435) 448-2632

17 October 2001

*INCOMING*  
*C1007/005 - IBOIF-1*

Mr. Daron Handdock  
Utah Coal Program  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Response to Technical Analysis of the Burial of a Power Line for Dewatering Wells in James Canyon, Canyon Fuel Company, LLC, Skyline Mines, ACT/007/005

*Daron*  
Dear Mr. Haddock:

Attached to this letter are C1 and C2 forms and Skyline's response to the technical analysis for burying a power line from the Questar building on Trough Spring Road to the well site in James Canyon. This submittal contains seven clean copies of the modified sections of the permit and four redline/strikeout copies. The power line is needed to supply power to the deep well pumps in James Canyon.

We are currently waiting on Questar to provide the mine with approval to place this line on a small portion of their property. As soon as this is received, the appropriate number of copies will be forwarded to your office.

Skyline fully intends to bring the pipeline, power line, drill hole pad and associated roads as a "package" into the M&RP by 1 November 2001.

Call me at (435) 448-2620 if you have any questions regarding this submittal.

Sincerely,

Gary E. Taylor  
Sr. Environmental Engineer  
Canyon Fuel Company, LLC

Enclosures

RECEIVED

OCT 18 2001

DIVISION OF  
OIL, GAS AND MINING

# APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change X	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/005
Title of Proposal: Response to Technical Analysis of the James Canyon Buried Power Line Application						Mine: Skyline Mines
						Permittee: CANYON FUEL CO., LLC

Description, include reason for application and timing required to implement: Application is submitted so that Skyline Mine may install a power cable from the Qtemporary Questar Building to the well in James Canyon. Implement by 23 October 2001.

**Instructions:** If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? <u>0.30</u> acres Disturbed Area? <u>3.25</u> acres <input checked="" type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

[Signature] Mine Manager 10-17-01  
Signed - Name - Position - Date

Subscribed and sworn to before me this 17 day of Oct, 2001

[Signature]  
Notary Public  
My Commission Expires 3-20-2004  
STATE OF UTAH  
COUNTY OF COCONINO



Received by Oil, Gas & Mining  
OCT 18 2001  
DIVISION OF OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

