



Canyon Fuel Company, LLC

Skyline Mines

HC 35 Box 380  
 Helper, Utah 84526  
 (435) 448-6463 Fax: (435) 448-2632

March 31, 2003

Pam Grubaugh-Littig  
 Permit Supervisor  
 Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Salt Lake City, Utah 84114-5801

*New Amendment*

*Incoming  
 C/007/005  
 AMO3C*

RE: Modification to the M&RP to Include the JC-3 Well Technical Data, Canyon Fuel Company, LLC, Skyline Mine, C/007/005

Dear Ms Grubaugh-Littig:

As required by the Utah Division of Oil, Gas and Mining Division Order D003B, Skyline Mine is submitting a modification to the mine's M&RP to include technical data regarding the drilling of JC-3 as was discussed with your staff on March 28, 2003. The plan has been modified to include drawings prepared by Hansen, Allen, and Luce for PacifiCorp illustrating the planned well construction and total depth of the hole. Text in the M&RP has been modified to include discussion regarding the sampling the JC-3 well and discharge and reporting of the results. The text that was submitted initially in February 2003 regarding the JC-3 well has been slightly modified and resubmitted. The reclamation bond has been modified to include specific costs for plugging and abandoning the three James Canyon wells. It is interesting to note that the approved bond calculations already included \$250,000 for just the plugging and abandonment of the JC-1 and JC-2 wells. This amount is well in excess of the actual anticipated costs.

This submittal includes completed C1 and C2 forms, four redline/strikethrough copies of modified text, and seven clean copies of text. I have sent a copy of the modifications to Steven Demczak of the PFO.

I anticipate submitting additional modifications to the M&RP later this week to address the PHC issues that were discussed last week and that were included in the initial JC-3 TA. If you have any questions, please call me at (435) 448-2669. We appreciate your help in this matter.

Sincerely,

Chris D. Hansen  
 Environmental Coordinator  
 Canyon Fuel Company, LLC

enclosures

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DIV. OF OIL, GAS & MINING

# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

**Permittee:** Canyon Fuel Company, LLC

**Mine:** Skyline Mine

**Permit Number:** C/007/005

**Title:** Inclusion of JC-3 Technical Data

**Description,** Include reason for application and timing required to implement:

To include the design drawings of JC-3 in the M&RP

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes  No 1. Change in the size of the Permit Area? Acres: \_\_\_\_\_ Disturbed Area: \_\_\_\_\_  increase  decrease.
- Yes  No 2. Is the application submitted as a result of a Division Order? DO# DO03B
- Yes  No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes  No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes  No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes  No 6. Does the application require or include public notice publication?
- Yes  No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes  No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes  No 9. Is the application submitted as a result of a Violation? NOV # \_\_\_\_\_
- Yes  No 10. Is the application submitted as a result of other laws or regulations or policies?  
*Explain:* Providing clean copies of approved text as a result of a significant permit modification
- Yes  No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes  No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes  No 13. Does the application require or include collection and reporting of any baseline information?
- Yes  No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes  No 15. Does the application require or include soil removal, storage or placement?
- Yes  No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes  No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes  No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes  No 19. Does the application require or include certified designs, maps or calculation?
- Yes  No 20. Does the application require or include subsidence control or monitoring?
- Yes  No 21. Have reclamation costs for bonding been provided?
- Yes  No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes  No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein.

Daniel R. Meadors

Print Name

[Signature]

Sign Name, Position, Date

Subscribed and sworn to before me this 31 day of March, 2003

Notary Public

My commission Expires:

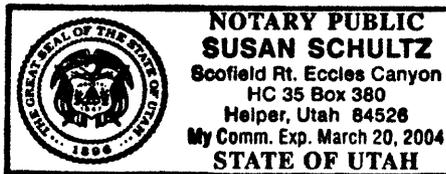
Attest: State of

County of

3-20, 2004

Utah ss:

Carbon



**For Office Use Only:**

Assigned Tracking Number:

Received by Oil, Gas & Mining

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