



Canyon Fuel Company, LLC
Skyline Mines
HC 35 Box 380
Helper, Utah 84526
(435) 448-6463 Fax: (435) 448-2632

July 6, 2004

*Incoming
a/1007/0005*

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114 -5801

RE: May 2004 DMRs for the PacifiCorp JC-3 UPDES Permit #UT0025534

Please find attached to this letter the DMRs for the JC-3 UPDES discharge. PacifiCorp has adjusted the discharge rate down to approximately 1500 gpm in late May. However, JC-3 was inoperable when they took their water sample. Therefore, the results reflect the chemistry of JC-1 water.

Sincerely:

Chris D. Hansen
Environmental Coordinator
Canyon Fuel Company, LLC

enclosures

RECEIVED

JUL 12 2004

DIV. OF OIL, GAS & MINING



Huntington Power Plant

6 miles west of Huntington, Utah on Hwy. 31
P.O. Box 680
Huntington, Utah 84528

June 22, 2004

Department of Environmental Quality
Division of Water Quality
Attn: Mike Herkimer
288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870

**Re: Huntington Plant – James Canyon Well System UPDES Permit #UT0025534
DMR for May 2004**

Dear: Mr. Herkimer:

In accordance with the James Canyon Well System UPDES permit (#UT0025534) Section II.D. Reporting of Monitoring Results, PacifiCorp is hereby submitting a Daily Monitoring Report (DMR) for the period May 1, 2004 to May 31, 2004.

This DMR is being submitted with the following certification:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

The April permit exceedances prompted us to modify operation of the well in order to remain compliant. We worked through the technical and physical issues to be addressed in order to run the pump below its recommended flow. Having obtained necessary clearances, on Thursday May 20 the flow was reduced to 1550 gpm. Sampling was scheduled for the following week after the flow had stabilized. On Saturday 22 May at 07:43 the JC-3 transformer failed. We had previously arranged for a heavier transformer to be designed in this application. Design was complete, but construction completion date is July 1. PacifiCorp determined that the fastest route would be to replace the existing transformer with one of the same specification as that would hasten delivery. That transformer was ordered immediately, but did not arrive prior to the end of the month. Therefore when the May sample was collected JC-1 was pumping and JC-3 was down.

If you have any questions and/or need any additional information, please contact Cody Allred at (435) 687-4306 or Dave Sharp at (435) 687-4211.

Sincerely,

A handwritten signature in cursive script, appearing to read "Dave Sharp".

Dave Sharp
Managing Director – PacifiCorp Huntington Plant

Enclosures

cc: Chris Hansen – Canyon Fuels Company - Skyline Mine (w/encl.)

PERMITEE NAME/ADDRESS

NAME **James Canyon Well System**
 ADDRESS **P.O.Box 680**
Huntington, Utah 84528

FACILITY **James Canyon Well System**
 LOCATION **Huntington, Utah 84528**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

UT0025534
 PERMIT NUMBER

001 A
 DISCHARGE NUMBER

MINOR

F-FINAL
 JC-3 PUMPING PLATFORM TO LAKE

Form Approved
 OMB No. 2040-0004

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0 4	0 5	0 1	0 4	0 5	3 1

*** NO DISCHARGE ***

ATTN: Darce Guymon (PROJECT REPRESENTATIVE)

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE		
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS					
FLOW RATE (AS AG) 00056 1 0 0	MEASUREMENT	4100	4100	(78)	*****	*****	*****			1/31	INSTANT		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPM	*****	*****	*****	****		ONCE/MONTH	INSTANT		
PH 00400 1 0 0	MEASUREMENT	*****	*****		8.09	*****	8.09	(12)		1/31	GRAB		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	****	6.3 DAILY MN	*****	9.0 DAILY MX	****		ONCE/MONTH	GRAB		
OIL AND GREASE, HEXANE EXTR METHOD 00552 1 0 0	MEASUREMENT	*****	*****		*****	*****	<2	(19)		1/31	GRAB		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	****	*****	*****	10 DAILY MX	****		ONCE/MONTH	GRAB		
NITROGEN, AMMONIA TOTAL (AS N) 00610 1 0 0	MEASUREMENT	*****	*****		*****	0.1	0.1	(19)		1/31	GRAB		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	****		ONCE/MONTH	GRAB		
NITRITE PLUS NITRATE TOTAL 1 DET (AS N) 00630 1 0 0	MEASUREMENT	*****	*****		*****	<0.1	<0.1	(19)		1/31	GRAB		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	****		ONCE/MONTH	GRAB		
PHOSPHORUS, TOTAL (AS P) 00665 1 0 0	MEASUREMENT	*****	*****		*****	<0.05	<0.05	(19)		1/31	GRAB		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	****		ONCE/MONTH	GRAB		
PHOSPHORUS, DISSOLVED 00666 1 0 0	MEASUREMENT	*****	*****		*****	<0.05	<0.05	(19)		1/31	GRAB		
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	****		ONCE/MONTH	GRAB		
NAME/TITLE PRINCIPLE EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.								TELEPHONE		DATE		
DAVE SHARP MANAGING DIRECTOR, PLANT									435	687-4306	6/23/2004		
TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT								AREA CODE	NUMBER	YR	MO	DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS

(Reference all attachments here)

PERMITEE NAME/ADDRESS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

NAME James Canyon Well System
ADDRESS P.O.Box 680
Huntington, Utah 84528

UT0025534
PERMIT NUMBER

001 A
DISCHARGE NUMBER

MINOR

F-FINAL
JC-3 PUMPING PLATFORM TO LAKE

FACILITY James Canyon Well System
LOCATION Huntington, Utah 84528

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0	4	0	5	0	1
0	4	0	5	3	1

*** NO DISCHARGE ***

ATTN: Darce Guymon (PROJECT REPRESENTATIVE)

PARAMETER	MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE		
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM				UNITS	
ARSENIC, DISSOLVED (AS AS) 01000 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.03	<0.03	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
ARSENIC, TOTAL (AS AS) 01002 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.010	<0.010	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
CADMIUM, DISSOLVED (AS CD) 01025 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.001	<0.001	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
CADMIUM, TOTAL (AS CD) 01027 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.001	<0.001	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
CHROMIUM, DISSOLVED (AS CR) 01030 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.001	<0.001	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
CHROMIUM, TOTAL (AS CR) 01034 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.001	<0.001	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
COPPER, DISSOLVED (AS CU) 01040 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.01	<0.01	(19)	1/31	GRAB		
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX	MG/L	ONCE/MONTH	GRAB		
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DAVE SHARP MANAGING DIRECTOR, PLANT								435 687-4306		6/23/2004		
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT						AREA CODE	NUMBER	YR	MO	DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS

(Reference all attachments here)

PERMITEE NAME/ADDRESS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

NAME James Canyon Well System
ADDRESS P.O.Box 680
Huntington, Utah 84528

UT0025534
PERMIT NUMBER

001 A
DISCHARGE NUMBER

MINOR

F-FINAL
JC-3 PUMPING PLATFORM TO LAKE

FACILITY James Canyon Well System
LOCATION Huntington, Utah 84528

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0	4	0	5	0	1
0	4	0	5	3	1

*** NO DISCHARGE ***

ATTN: Darce Guymon (PROJECT REPRESENTATIVE)

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
COPPER, TOTAL (AS CU) 01042 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPM	*****	<0.01	<0.01	MG/L	(19)	1/31	GRAB
IRON, TOTAL (AS FE) 01045 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	0.20	0.5	MG/L	(19)	1/31	GRAB
IRON, DISSOLVED (AS FE) 01046 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	<0.03	<0.03	MG/L	(19)	1/31	GRAB
LEAD, DISSOLVED (AS PB) 01049 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	<0.01	<0.01	MG/L	(19)	1/31	GRAB
LEAD, TOTAL (AS PB) 01051 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	<0.01	<0.01	MG/L	(19)	1/31	GRAB
NICKEL, DISSOLVED (AS NI) 01065 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	<0.001	<0.001	MG/L	(19)	1/31	GRAB
NICKEL, TOTAL (AS NI) 01067 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	<0.001	<0.001	MG/L	(19)	1/31	GRAB

NAME/TITLE PRINCIPLE EXECUTIVE OFFICER
DAVE SHARP
MANAGING DIRECTOR, PLANT
TYPED OR PRINTED

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[Signature]
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE DATE
435 687-4306 6/23/2004
AREA CODE NUMBER YR MO DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

PERMITEE NAME/ADDRESS

NAME **James Canyon Well System**
 ADDRESS **P.O.Box 680**
Huntington, Utah 84528

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

Form Approved
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UT0025534
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MINOR

F-FINAL
 JC-3 PUMPING PLATFORM TO LAKE

FACILITY **James Canyon Well System**
 LOCATION **Huntington, Utah 84528**

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0	4	0	5	0	1
0	4	0	5	3	1

*** NO DISCHARGE ***

ATTN: Darce Guymon (PROJECT REPRESENTATIVE)

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
SILVER, DISSOLVED (AS AG) 01075 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT			(78)	*****	<0.002	<0.002	(19)		GRAB
	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPM	*****	REPORT 30 DA AVG	REPORT DAILY MX		ONCE/MONTH	GRAB
SILVER, TOTAL (AS AG) 01077 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.002	<0.002	(19)		GRAB
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX		ONCE/MONTH	GRAB
ZINC, DISSOLVED (AS ZN) 01090 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.004	<0.004	(19)		GRAB
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX		ONCE/MONTH	GRAB
ZINC, TOTAL (AS ZN) 01092 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	0.016	0.016	(19)		GRAB
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX		ONCE/MONTH	GRAB
SELENIUM, DISSOLVED (AS SE) 01145 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.02	<0.02	(19)		GRAB
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX		ONCE/MONTH	GRAB
SELENIUM, TOTAL (AS SE) 01147 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	****	*****	<0.02	<0.02	(19)		GRAB
	PERMIT REQUIREMENT	*****	*****	****	*****	REPORT 30 DA AVG	REPORT DAILY MX		ONCE/MONTH	GRAB
FLOATING SOLIDS OR VISIBLE FOAM-VISUAL 45613 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	0	(94)	*****	*****	*****			VISUAL
	PERMIT REQUIREMENT	*****	0 DAILY MX	YES = 1 NO = 0	*****	*****	*****	****	ONCE/MONTH	VISUAL

NAME/TITLE PRINCIPLE EXECUTIVE OFFICER
DAVE SHARP
 MANAGING DIRECTOR, PLANT
 TYPED OR PRINTED

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE		DATE	
435	687-4306	6/23/2004	
AREA CODE	NUMBER	YR	MO DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS

PERMITEE NAME/ADDRESS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

NAME **James Canyon Well System**
ADDRESS **P.O.Box 680**
Huntington, Utah 84528

UT0025534
PERMIT NUMBER

001 A
DISCHARGE NUMBER

MINOR

F-FINAL
JC-3 PUMPING PLATFORM TO LAKE

FACILITY **James Canyon Well System**
LOCATION **Huntington, Utah 84528**

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0 4	0 5	0 1	0 4	0 5	3 1

*** NO DISCHARGE ***

ATTN: Darcy Guymon (PROJECT REPRESENTATIVE)

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
SANTARY WASTE DISCHARGED-ASSESSMENT 45614 1 0 0	PERMIT REQUIREMENT	*****	0	(94)	*****	*****	*****	*****		1/31	VISUAL
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	0	YES = 1 NO = 0	*****	*****	*****	*****		ONCE/MONTH	VISUAL
SOLIDS, TOTAL DISSOLVED 70295 1 0 0	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	(19)	1/31	GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****		ONCE/MONTH	GRAB
MERCURY, DISSOLVED (AS HG) 71890 1 0 0	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	(19)	1/31	GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****		ONCE/MONTH	GRAB
MERCURY, TOTAL (AS HG) 71900 1 0 0	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	(19)	1/31	GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****		ONCE/MONTH	GRAB
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

NAME/TITLE PRINCIPLE EXECUTIVE OFFICER DAVE SHARP MANAGING DIRECTOR, PLANT TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	TELEPHONE		DATE	
		435	687-4306	6/23/2004	
		AREA CODE	NUMBER	YR	MO DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)