

0043



Canyon Fuel Company, LLC. Skyline Mine

A Subsidiary of Arch Western Bituminous Group, LLC.

Gregg Galecki, Environ. Coordinator
HCR 35, Box 380
Helper, UT 84526
(435) 448-2636 - Office
(435) 448-2632 - Fax

*OK Incoming
C/007/0005
#2976*

May 16, 2008

Mr. Daron R. Haddock
Permit Supervisor
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Marion Energy Gas Pipeline, Canyon Fuel Company, LLC, Skyline Mine, C/007/005,

Dear Mr. Haddock:

Please find enclosed with this letter, modifications to the M&RP to address a gas pipeline being installed by Marion Energy, Inc. The pipeline being installed by Marion Energy, Inc. is not associated with the Skyline Mine and does not affect our permit in any direct way. The buried pipeline is located immediately west of the Rail Loadout west entrance. The pipeline was burrowed under both State Highway SR-264 and the Mine Overland conveyor. The pipeline 'daylighted' after tunneling under the Overland Conveyor, then was again burrowed under Eccles Creek. All work was conducted outside the Mine's Disturbed Area boundary. Based on your recommendation, Skyline is submitting a letter from Marion Energy, Inc. that identifies both the responsible parties and the corridor where the pipeline crosses in the vicinity of our permit area. This is on record for both our reclamation responsibilities and any future construction.

As discussed, the submitted modifications to the M&RP include a cover page indicating the letter is submitted as Appendix B in Section 3.2, the letter identifying Marion Energy, Inc., and a map illustrating the location of the pipeline.

The submittal includes completed C1 and C2 forms, and eight (8) clean copies of the submittal. If you have any questions, please call me at (435) 448-2636.

Sincerely,

Gregg A. Galecki
Environmental Coordinator, Skyline Mine
Canyon Fuel Company, LLC

enclosures

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

File in:
C/0070005/2008, Incoming
Refer to:
 Confidential
 Shelf
 Expandable
Date 5/16/08 For additional information

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: C/007/005

Title: Marion Energy Pipeline

Description, Include reason for application and timing required to implement:

Gas pipeline through permit area - third party

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wesley K Sorenson
Print Name

Wesley K Sorenson 5/15/08
Sign Name, Position, Date
(General Manager)

Subscribed and sworn to before me this 15th day of MAY, 2008

Notary Public
My commission Expires: _____
Attest: State of Utah _____, 2011 } ss:
County of Carbon _____



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining RECEIVED MAY 19 2008 DIV. OF OIL, GAS & MINING
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- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
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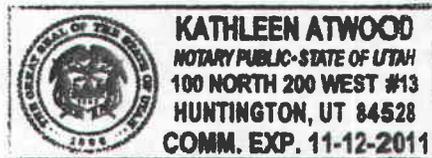
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wesley K Sorenson
Print Name

Wesley K Sorenson 5/15/08
Sign Name, Position, Date
General Manager

Subscribed and sworn to before me this 15th day of MAY, 2008

Notary Public
My commission Expires: 6/21, 2011 }
Attest: State of Utah } ss:
County of Carbon



For Office Use Only:

Assigned Tracking Number:

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MAY 19 2008

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