



Canyon Fuel
Company, LLC.
Skyline Mine

A Subsidiary of Arch Western Bituminous Group, LLC.

C/007/005 Incoming
cc: Priscilla

Austin Belcher, Environ. Engineer
HCR 35, Box 380
Helper, UT 84526
(435) 448-2668 - Office
(435) 448-2632 - Fax

#3699

Q

November 24, 2010

Mr. James D. Smith
Permit Supervisor
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RECEIVED

NOV 29 2010

DIV. OF OIL, GAS & MINING

RE: Application for correction of a clerical error on table 2.3.7-1 page 2-36, Canyon Fuel Company, LLC, Skyline Mine, C/007/005

Dear Mr. Smith:

Please find enclosed with this letter Skyline Mine's application to correct a clerical error in section 2.3 on table 2.3.7-1 page 2-36. This submittal includes completed C1 and C2 forms, seven redline/strikethrough copies along with seven clean copies of the corrected table.

On July 15, 2009 an application was submitted and approved September 21, 2009 to have site F-10 changed from Lab Analysis and Monthly Seasonal Flow monitoring to Quarterly Field Parameters only. In the Winter Quarters Ventilation Facility application approved July 29, 2010 site F-10 was unintentionally changed to Monthly Seasonal Flow. This was discovered to be a clerical error. This correction of a clerical error will return site F-10 to Quarterly Field Parameters only.

Based on the correction of the clerical error outlined, the following changes in the M&RP are included:

- Table 2.3.7-1 has been returned to show F-10 requiring Quarterly Field Parameters only.

Sincerely:

Austin Belcher
Environmental Engineer – Skyline Mines
Canyon Fuel Company, LLC.

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: C/007/005

Title: Clerical Error Correction

Description, Include reason for application and timing required to implement:

Clerical error for site F-10 on table 2.3.7-1 page 2-36.

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

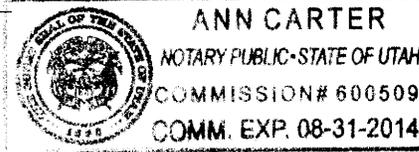
Wesley K. Swanson
Print Name

Wesley K. Swanson
Sign Name, Position, Date
GM 11/24/10

Subscribed and sworn to before me this 24 day of Nov, 2010

Ann Carter
Notary Public

My commission Expires: 8-31, 2014
Attest: State of UTAH } ss:
County of CARBON



For Office Use Only:

Assigned Tracking
Number:

Received by Oil, Gas & Mining

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Table 2.3.7-1
Comprehensive Water Quality Analytical Schedule
(Surface and Ground Water Stations)

Sample Site	1st Quarter					2nd ² / 3rd ³ / 4th Quarters													
	Lab Analysis ^a	Field parameters only ^{*1}	Monthly Flow	Dissolved Oxygen	TDS, TSS, T-P	O & G	Lab Analysis ^a	Qtrly Field parameters* only ¹	Quarterly Flow	Monthly Flow	Monthly Seasonal Flow	Quarterly Water Level Only	Dissolved Oxygen	TDS, TSS, T-P	O & G	Carbon 14	Tritium	Deuterium	Oxygen 18
Streams																			
CS-3							X								X				
CS-6**	X			X			X					X							
CS-7 (F-5)							X												
CS-8							X												
CS-9							X												
CS-10							X												
CS-11							X							X					
CS-12	X						X												
CS-13	X						X												
CS-14	X						X												
CS-16							X												
CS-17							X												
CS-18							X												
CS-19							X												
CS-20							X												
CS-21							X												
CS-22								X											
CS-23								X											
CS-24							X								X				
MD-1			X		X				X				X						
SRD-1			X						X										
F-10							X												
UP&L-10							X												
VC-6	X			X		X	X					X		X					
VC-9	X			X		X	X					X		X					
VC-10		X					X												
VC-11								X											
VC-12								X											
NL-1 through NL-42 (See Section 2.4.4)										X									

Table 2.3.7-1
 Comprehensive Water Quality Analytical Schedule
 (Surface and Ground Water Stations)

Sample Site	1st Quarter					2nd ² / 3rd ³ / 4th Quarters													
	Lab Analysis ^a	Field parameters only ^{a1}	Monthly Flow	Dissolved Oxygen	TDS, TSS, T-P	O & G	Lab Analysis ^{a2}	Qtrly Field parameters* only ¹	Quarterly Flow	Monthly Flow	Monthly Seasonal Flow	Quarterly Water Level Only	Dissolved Oxygen	TDS, TSS, T-P	O & G	Carbon 14	Tritium	Deuterium	Oxygen 18
Streams																			
CS-3							X							X					
CS-6**	X			X			X					X							
CS-7 (F-5)							X												
CS-8							X												
CS-9							X												
CS-10							X												
CS-11							X							X					
CS-12	X						X												
CS-13	X						X												
CS-14	X						X												
CS-16							X												
CS-17							X												
CS-18							X												
CS-19							X												
CS-20							X												
CS-21							X												
CS-22								X											
CS-23								X											
CS-24							X							X					
MD-1			X		X				X				X						
SRD-1			X						X										
F-10							X												
UP&L-10							X												
VC-6	X			X		X	X					X		X					
VC-9	X			X		X	X					X		X					
VC-10		X					X												
VC-11								X											
VC-12								X											
NL-1 through NL-42 (See Section 2.4.4)										X									