



Canyon Fuel
Company, LLC.
Skyline Mine

A Subsidiary of Arch Western Bituminous Group, LLC.

C/007/005 Incoming

Q

Austin Belcher, Environ. Engineer
HCR 35, Box 380
Helper, UT 84526
(435) 448-2668 - Office
(435) 448-2632 - Fax
ABelcher2@archcoal.com

January 26, 2011

Coal Regulatory Program
Attn.: Daron Haddock
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: PacifiCorp's December 2010 JC-3 DMRs

Dear Daron:

Please find included with this letter the December 2010 PacifiCorp DMRs for the JC-3 well. PacifiCorp did not operate the well in December. Skyline Mine is unaware of any plans by PacifiCorp to restart and continue pumping water from JC-3 in the near future. If you have any questions regarding this information, please call me at (435) 448-2668.

Sincerely:

Austin Belcher
Environmental Engineer
Canyon Fuel Company, LLC.
Skyline Mine

Enclosure

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JAN 31 2011

DIV. OF OIL, GAS & MINING

Huntington Plant
P.O. Box 680
Huntington, UT 84528

January 19, 2011

Department of Environmental Quality
Division of Water Quality
Attn: Mike Herkimer, Director
288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870

Re: **Huntington Plant – James Canyon Well System UPDES Permit #UT0025534
DMR for December 2010**

Dear Mr. Herkimer:

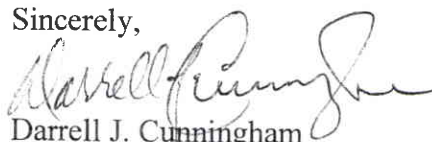
In accordance with the James Canyon Well System UPDES permit (#UT0025534), Section II.D.; Reporting of Monitoring Results, PacifiCorp is hereby submitting a Daily Monitoring Report (DMR) for the period December 1, 2010 to December 31, 2010.

This DMR is being submitted with the following certification:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

During the month of December there was no discharge from JC-3. If you have any questions and/or need additional information, please contact Darce Guymon at (435) 687-4305.

Sincerely,


Darrell J. Cunningham
Managing Director

Enclosure
cc: Chris Hansen, Canyon Fuels Skyline Mine

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DIV. OF OIL, GAS & MINING

PERMITEE NAME/ADDRESS
James Canyon Well System
P.O. Box 680
Huntington, Utah 84528

FACILITY LOCATION
James Canyon Well System
Huntington, Utah 84528

ATTN: **Darce Coyman** (PROJECT REPRESENTATIVE)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

UT002554 PERMIT NUMBER
 001 A DISCHARGE NUMBER


MONITORING PERIOD		
YEAR	MO	DAY
1 0 1	2 0 1	1 0 1
MO	DAY	YR
1 0 1	2 3 1	1

Form Approved
 OMB No 2040-0004

MINOR

F-FINAL
 JC-3 PUMPING PLATFORM TO LAKE

*** NO DISCHARGE ***

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
FLOW RATE (AS AG)				(78)						
00056 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPM	*****	*****	*****	0	CONTINUOUS	INSTANT
PH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****		*****	*****	*****	0	ONCE/MONTH	GRAB
00400 EFFLUENT GROSS VALUE OIL AND GREASE	SAMPLE PERMIT REQUIREMENT	*****	*****		6.5 DAILY MN	*****	9.0 DAILY MX	0	ONCE/MONTH	GRAB
00552 EFFLUENT GROSS VALUE HEXANE EXTR METHOD	SAMPLE PERMIT REQUIREMENT	*****	*****		*****	*****	10 DAILY MX	0	ONCE/MONTH	GRAB
00610 EFFLUENT GROSS VALUE NITROGEN, AMMONIA TOTAL (AS N)	SAMPLE PERMIT REQUIREMENT	*****	*****		*****	*****	*****	0	ONCE/MONTH	GRAB
00630 EFFLUENT GROSS VALUE NITRITE PLUS NITRATE TOTAL 1 DET (AS N)	SAMPLE PERMIT REQUIREMENT	*****	*****		*****	*****	*****	0	ONCE/MONTH	GRAB
00660 EFFLUENT GROSS VALUE PHOSPHORUS, TOTAL (AS P)	SAMPLE PERMIT REQUIREMENT	*****	*****		*****	*****	*****	0	ONCE/MONTH	GRAB
00665 EFFLUENT GROSS VALUE DISSOLVED	SAMPLE PERMIT REQUIREMENT	*****	*****		*****	*****	*****	0	ONCE/MONTH	GRAB
00666 EFFLUENT GROSS VALUE	SAMPLE PERMIT REQUIREMENT	*****	*****		*****	*****	*****	0	ONCE/MONTH	GRAB
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (Reference all attachments here)										
NAME/TITLE PRINCIPLE EXECUTIVE OFFICER DARRELL J. CUNNINGHAM MANAGING DIRECTOR										
TYPE/DOR PRINTED TELEPHONE 435 687-4305 DATE 1/19/2011										
COMMENT AND EXPLANATION OF ANY VIOLATIONS AREA CODE 435 NUMBER 687-4305 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT 										

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JAN 31 2011

DIV. OF OIL, GAS & MINING

PERMITEE NAME/ADDRESS

NAME James Canyon Well System
ADDRESS P.O.Box 680
Huntington, Utah 84528

FACILITY James Canyon Well System
LOCATION Huntington, Utah 84528

ATTN: Darce Guymon (PROJECT REPRESENTATIVE)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

MINOR

F-FINAL

JC-3 PUMPING PLATFORM TO LAKE

UT0025534
PERMIT NUMBER

001 A
DISCHARGE NUMBER

MONITORING PERIOD		
YEAR	MO	DAY
1 0 1	2 0	1
YEAR	MO	DAY
1 0 1	2 3	1

*** NO DISCHARGE ***

PARAMETER	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
ARSENIC, DISSOLVED (AS AS)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01000 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
ARSENIC, TOTAL (AS AS)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01002 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
CADMIUM, DISSOLVED (AS CD)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01025 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
CADMIUM, TOTAL (AS CD)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01027 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
CHROMIUM, DISSOLVED (AS CR)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01030 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
CHROMIUM, TOTAL (AS CR)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01034 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
COPPER, DISSOLVED (AS CU)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01040 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT DAILY MX	MG/L	0	ONCE/MONTH	GRAB
NAME/TITLE PRINCIPLE EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.								
DARRELL J. CUNNINGHAM MANAGING DIRECTOR	TELEPHONE 687-4305			DATE 1/19/2011			AREA CODE 435		
TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT			NUMBER 687-4305			MO DA YR 1 19 2011		
COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)									

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DIV. OF OIL, GAS & MINING

PERMITTEE NAME/ADDRESS

NAME **James Canyon Well System**
 ADDRESS **P.O. Box 680**
Huntington, Utah 84528

FACILITY **James Canyon Well System**
 LOCATION **Huntington, Utah 84528**

ATTN: **Darce Guymon (PROJECT REPRESENTATIVE)**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

UT0025534
 PERMIT NUMBER

001 A
 DISCHARGE NUMBER

MONITORING PERIOD						
YEAR	MO	DAY	YEAR	MO	DAY	
1 0	1	2	0	1	1	0
						1

Form Approved
 OMB No. 2040-0004

MINOR

F-FINAL

JC-3 PUMPING PLATFORM TO LAKE

*** NO DISCHARGE ***

PARAMETER	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
COPPER, TOTAL (AS CU)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01042 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT 30 DA AVG	MG/L	0	ONCE/MONTH	GRAB
IRON, TOTAL (AS FE)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01045 EFFLUENT GROSS VALUE	*****	*****	*****	*****	0.5 DAILY MX	MG/L	0	ONCE/MONTH	GRAB
IRON, DISSOLVED (AS FE)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01046 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT 30 DA AVG	MG/L	0	ONCE/MONTH	GRAB
LEAD, DISSOLVED (AS PB)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01049 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT 30 DA AVG	MG/L	0	ONCE/MONTH	GRAB
LEAD, TOTAL (AS PB)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01051 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT 30 DA AVG	MG/L	0	ONCE/MONTH	GRAB
NICKEL, DISSOLVED (AS NI)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01065 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT 30 DA AVG	MG/L	0	ONCE/MONTH	GRAB
NICKEL, TOTAL (AS NI)	*****	*****	*****	*****	*****	(19)	0	ONCE/MONTH	GRAB
01067 EFFLUENT GROSS VALUE	*****	*****	*****	*****	REPORT 30 DA AVG	MG/L	0	ONCE/MONTH	GRAB
NAME/TITLE PRINCIPLE EXECUTIVE OFFICER				I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.			TELEPHONE		DATE
DARRELL J. CUNNINGHAM MANAGING DIRECTOR				SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT			435	687-4305	1/19/2011
TYPED OR PRINTED							AREA CODE	NUMBER	MO DA YR
COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)									

EPA form 3320-1 (Rev. 3-99) Previous editions may be used

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