



Canyon Fuel
Company, LLC.
Skyline Mine

A Subsidiary of Arch Western Bituminous Group, LLC.

Gregg Galecki, Environ. Engineer
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June 1, 2012

Mr. Daron R. Haddock
Coal Program Manager
Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, Utah 84114-5801

RE: ASCA modification , Canyon Fuel Company, LLC, Skyline Mine, C/007/005,

Dear Daron:



Attached to this letter are C1 and C2 forms outlining information submitted to add gravel as a form of sediment control on the ASCA areas that are comprised of the mine site well houses. Each area is less than 0.03 acres in size and consists primarily of the access road to the pump house. The outslope of each pad is well vegetated, and each pad area has a thick layer of gravel to both filter and reduce the velocity of any potential runoff. The ASCA areas are identified as Area 11 through Area 13 on page 3-68 of Section 3.2 of the Skyline M&RP.

The pertinent information is being submitted electronically to the Division WebDav website will be the following files:

- This cover letter and C1 and C2 forms (.pdf format)
- Chapter 3, Section 3.2 Components of Operation

A total of two (2) files are being submitted.

If you have any questions regarding this information, please give me a call at (435) 448-2636.

Sincerely:

Gregg A. Galecki
Canyon Fuel Company, LLC.
Environmental Engineer – Skyline Mines

Area 11. This area is the upper well house area and is shown on Map No. 3.2.3-3a. This area contains approximately .02 acres and has been classified as an "Alternative Sediment Control Area-~~11~~". The area is basically a roadway to the well house and, therefore, the area has not been reseeded. The area is lined with straw bales ~~and/or~~ silt fences ~~fence or gravel~~ to treat the runoff water.

Area 12. This area is the lower well house area and is shown on Map No. 3.2.3-3b. This area contains approximately .01 acres and has been classified as an "~~Alternative~~"Alternate Sediment Control Area-~~12~~". The area is lined with ~~straw bales and/or~~ straw bales, ~~silt fences~~ fence, or gravel to treat the runoff water.

Area 12a. This area is a roadway to the well house and the South Fork Area. It is classified as a "Small Area Exemption. The area has not been reseeded as the fill slope is basically covered with large rocks and the road is covered with gravel to treat runoff water. It contains approximately .03 acres.

Area 13. This area is the Railroad Loadout well house area and is shown on Map No. 3.2.3-3f. This area contains approximately .01 acres of area and has been classified as an "Alternative Sediment Control Area." This area has straw bales or gravel to treat any surface runoff water.

Area 14. This area is the highway approach to the truck dump area at the Railroad Loadout area and is shown on Map No. 3.2.1-3. This area contains .31 acres and has been classified as a "Special Exempt Area." The area extends from the shoulder of SR-264 to the entrance gates of the Railroad Loadout area. This road approach is paved and is part of the permitted area and will be reclaimed during final reclamation; however, this area falls within the rights-of-way of SR-264 (refer to UDOT letter dated 4-14-89 from L. Archie Hamilton, District Four Pre/Construction Engineer, found in this section). The Permittee has no control over the activity of UDOT or the public who utilize this approach. Therefore, the Permittee is not responsible for activities (other than his own) which occur on this approach. Since the area is paved, no further treatment of the runoff is necessary.

Area 15. This area is just north of the truck dump and is shown on Map No. 3.2.1-3. This area contains 3.3 acres and has been classified as an "Alternative Sediment Control Area." This area has been reseeded and has a well established cover of grass and forbs. Where needed, the toe of the slope is lined with straw bales and/or silt fences to treat any runoff. The disturbance around the overland conveyor towers has been

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