



**Canyon Fuel
Company, LLC**

A Subsidiary of Bowtie Resource Holdings, LLC

C/007/005 Incoming

Skyline Mine

Gregg A. Galecki, Environmental Engineer
HC35, Box 380
Helper, Utah 84526
(435) 448-2636
Fax (435) 448-2632

#5087

April 19, 2016

RECEIVED

APR 28 2016

Mr. Daron R. Haddock
Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, Utah 84114-5801

DIV. OF OIL, GAS & MINING

RE: Final Approval - Mine Revision: 7-Left, 16-Right, Mine 4, CLEAN COPIES, Canyon Fuel Company, LLC, Skyline Mine, C/007/0005, Task ID #5087

Dear Daron:

Attached to this letter is pertinent information providing minor mine plan modifications to mining within the existing leases UTU-67939, U-0147570, and U-044076, respectively. Clean copies of the information is being supplied per the Conditional Approval response by the Division dated March 23, 2016.

Attached to this cover letter are completed C1 and C2 forms. In addition, a total of two (2) clean copies of text of the M&RP modified information, and Plate 3.3-2.

If you have any questions regarding this information, please call me at (435) 448-2636.

Sincerely:

Gregg A. Galecki
Canyon Fuel Company, LLC.
Environmental Engineer – Skyline Mines

APPLICATION FOR COAL PERMIT PROCESSING

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APR 28 2016

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: _____

DIV. OF OIL, GAS & MINING
C/007/005

Title: Projected 5-year Mine Plan Update

Description, Include reason for application and timing required to implement:

Providing update to 5-year Projected Mine Plan CLEAN COPIES Task ID# 5087

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: ___ Disturbed Area: _____ increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Information submitted electronically in hard copy. (This number includes a copy for the Price Field Office.)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Corey Heaps
Print Name

Corey Heaps, GM, 4-22-16
Sign Name, Position, Date

Subscribed and sworn to before me this _____ day of _____, 20____

Notary Public

My commission Expires: _____, 20____ }

Attest: State of _____ } ss:
County of _____

For Office Use Only:

Assigned
Tracking
Number:

Received by Oil, Gas & Mining

APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: C/007/005

Title: Projected 5-year Mine Plan Update; CLEAN COPIES- Task ID #5087

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

			DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Plate 3.3-2
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Section 3.3, page 3-81
<input type="checkbox"/> Add	<input type="checkbox"/> Replace	<input type="checkbox"/> Remove	
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<p>Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.</p> <p>Two (2) paper copies of the information are submitted for final approval.</p>	<p>Received by Oil, Gas & Mining</p>
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3.3 TIMING OF OPERATION

The construction phase of the Skyline Mines project commenced in the summer of 1980. The construction phase included the dirt work and installation of surface facilities and pre-mining activities such as portal conveyor slope drivage. The construction phase continued during 1982 with the installation of surface facilities and portals. Construction is expected to continue throughout the life of the mines to support and maintain the operation.

No. 3 mine commenced coal production in October 1981. The total period of coal production is expected to be 38 years: life of Mine No.1, 30 years; life of Mine No.2, 27 years; and life of Mine No. 3, 38 years. Plate 3.3-1 shows Mine No. 1 (Upper O'Connor Seam), Plate 3.3-2 shows Mine No. 3 (Lower O'Connor "A" and Flat Canyon Seams), and Plate 3.3-3 shows Mine No. 2 (Lower O'Connor B Seam). The timing and sequence of mining of any or all seams is dependent upon mining conditions. North Lease modifications are located on Plate 3.3-2. LOA and Flat Canyon seams mined in existing leases U-0147570 and U-044076 (previously designated as No. 3 Mine), will be considered No. 4 Mine once lease UTU-77114 has an approved mine plan. For most up-to-date Five-Year Projected Mine Plan, refer to the most recent Annual Report.

Cessation of Operation

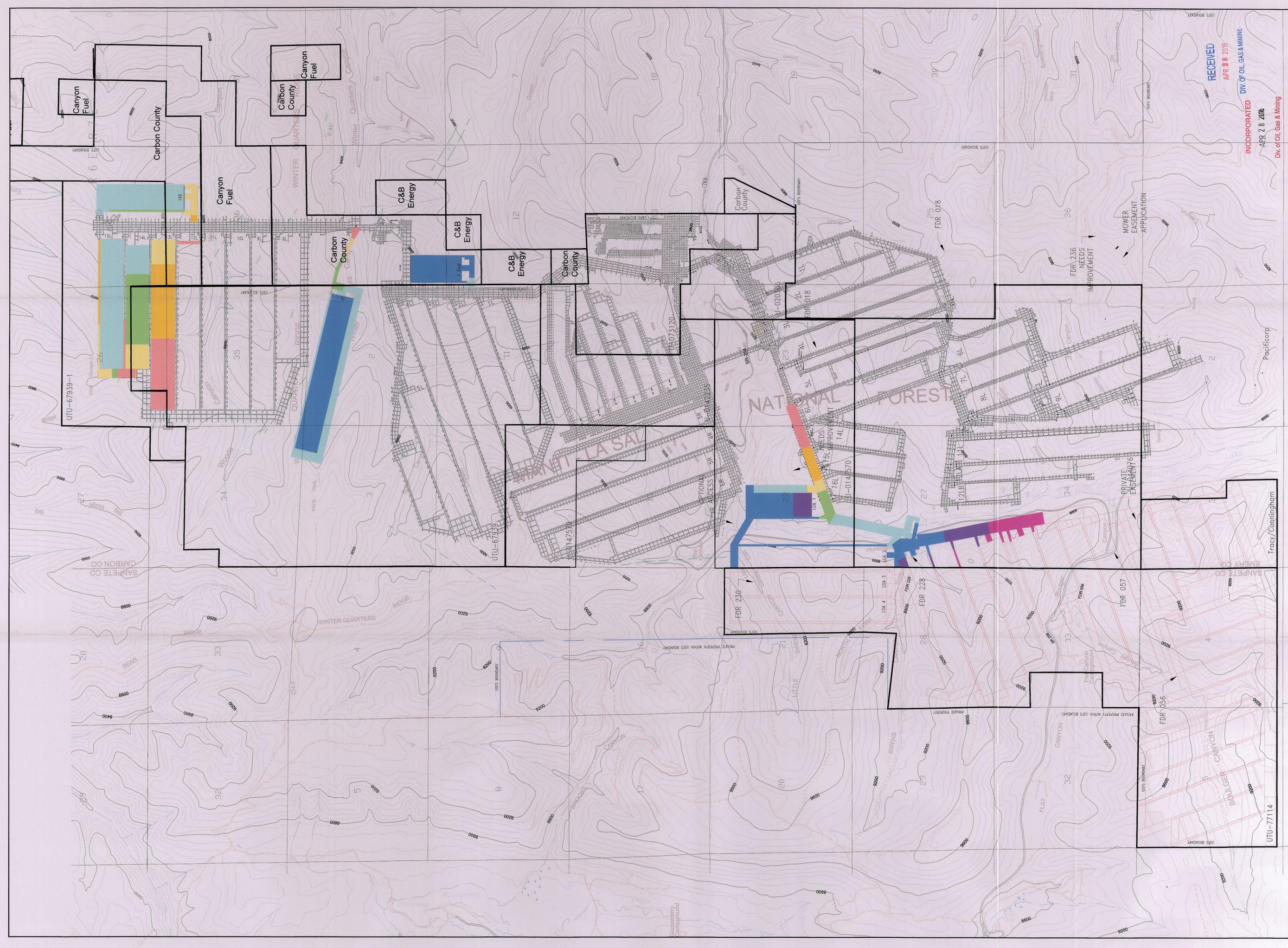
Prior to any temporary cessation of the Skyline mining operations for a period of 30 days or more, or as soon as it is determined that a temporary cessation will extend beyond 30 days, the Permittee will submit to the appropriate regulatory authority a notice of its intent to cease or abandon operations.

The Permittee's notice will state the exact number of surface acres and extent of subsurface strata which had been affected by underground or surface developments in the permit area prior to cessation or abandonment of mining. The cessation notice will also state the extent and kind of surface reclamation completed to date and the backfilling, regrading, revegetation, environmental monitoring, underground opening closures completed. It will also state water treatment activities the Permittee plans to continue during the temporary cessation period. During periods of temporary cessation, the Permittee will effectively support and maintain all surface access openings to underground operations, and secure surface facilities in areas

INCORPORATED

APR 28 2016

Div. of Oil, Gas & Mining



LEGEND

	1st QUARTER 2016		2017
	2nd QUARTER 2016		2018
	3rd QUARTER 2016		2019
	4th QUARTER 2016		2020

NOTES:

1. COORDINATE BASE ON MINE GRID DATA.
2. MAP DIGITIZED FROM 1:24000 USGS QUADRANGE, MP-5, SECTION 104F AND PARISH LAKES, UTAH.
3. MINE FACILITY, CONVEYOR, AND NEW ECLES LOCATIONS AND INCORPORATED TO MAP IN BEST FIT LOCATIONS.
4. UTM GRID TICK VALUES SHOWN ARE IN METERS.

SEE RATE LOGS FOR PERMIT AND ADJACENT AREAS

DATE: 09/04/02 1. CREATED MAP
 10/07/02 2. REVISIONS
 05/05/05 3.
 06/30/05 4.
 06/19/07 5. MODIFIED PERMIT BOUNDARY (BG & WASTE ROCK)
 OCT 09 6. UPDATED FIVE YEAR PROJECTED MINE PLAN
 JULY 10 7. Modified Permit Boundary and Mine Tracing
 SEPT 10 8. MODIFIED PERMIT BOUNDARY AND MINE LOCATION NOTE
 OCT 13 9. Modified limits, added 13 Left through 15 Left
 FEB 16 10. Modified limits, added 7-Left, 16-Right, 1-Right panels

REVISIONS

REV. NO.	DATE	BY	DESCRIPTION
10	09/02/04	CK.BY:Golecki	
10	05-05-05	DR.BY:BBolley	

SCALE: 1"=1500'

DWG. NO.: 3.3-2

DATE: APR 28 2016
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DATE: APR 28 2016
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CONTOUR INTERVAL: 80 Feet

BASE PREPARED BY INTERMOUNTAIN AERIAL SURVEYS, SALT LAKE CITY, UTAH - MB6147

PROPERTY: Lower O'Connor A Flat Canyon
 Five Year Projected Mine Plan

Canyon Fuel Company, LLC
 Skyline Mines