

**GREYSTONE**

Development Consultants, Inc.

**RECEIVED**  
MAR 21 1986

March 12, 1986

DIVISION OF  
OIL, GAS & MINING

Mr. John J. Whitehead  
Permit Supervisor  
Division of Oil, Gas and Mining  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180

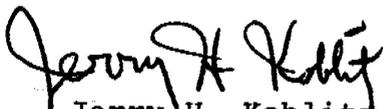
Dear Mr. Whitehead,

We appreciate the time you and Mr. Lowell Braxton spent with us on March 5, 1986. It was extremely beneficial to receive your thoughts and input on the assembly and submittal strategy for Plateau Mining Company's permit renewal and new lands applications.

For your information and file, attached is a copy of the notes which we took at the meeting. The majority of the items have been included as our basic approach in the assemblage and submittal of information by the September 27, 1986 deadline.

Should you have questions concerning our interpretation of the items discussed, please give Ben Grimes or myself a call. It was a pleasure to meet with you and we look forward to a successful permitting process.

Sincerely,

  
Jerry H. Koblitz  
Project Manager

cc: Ben Grimes, PMC

Attachment

**FILE COPY**

PLATEAU MINING COMPANY

Meeting Notes with DOGM

March 5, 1986

In Attendance:

John Whitehead - DOGM	Ben Grimes - PMC
Lowell Braxton - DOGM	Tom Hurst - PMC
Jerry Koblitz - Greystone	Mike Detrick - PMC

Major areas of discussion included:

1. Application Submittal Timing - Renewal application needs to be submitted by September 27, 1986 to allow adequate timing for agency review. We may want to submit draft sections of the application prior to that date to get the review process started.
2. Hydrology Concerns - PMC should review the OSM draft guidelines for developing the PHC section of the application. These guidelines contain all appropriate needs for regulatory compliance. DOGM will utilize its revised (January 1986) ground water guidelines for adequacy review of the submittal.
3. Regulation Status - DOGM is in the process of revising the Rules and Regulations governing underground coal activities. The hydrology section is near complete, but still needs approval. The revisions should cut the regulation volume by approximately 30 per cent to be more in line with the Federal regulations. Reformatting the regs has been an extensive task which may take another year to complete. As a result, this renewal application will be submitted under the existing regulations, dated September 20, 1982.
4. Remanded and Suspended Regulations - PMC requested (by letter) an interpretation of which of the remanded and suspended regulations still may apply to this renewal application. DOGM has drafted a letter responding to this request which should be sent to PMC in the near future.
5. New Bonding Regulations - DOGM will supply PMC with new bonding regulations which should be utilized for this renewal application.

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6. 5-10-C Review - DOGM have all appropriate information concerning Cyprus Western Coal Equipment Company (Parent Company) interests in coal operations for their review of Corporate activities. If PMC plans to submit this section early for agency review, it should not be filed more than 6 weeks prior to the complete application.
7. Application Format - DOGM presented draft revised (February 1986) guidelines for permit application format. These guidelines present a suggested format which attempts to organize all required information by chapter in an application. PMC would like to utilize a new regulation/response format which would answer the regulatory requirements as they are presented in the September 20, 1982 regs. Also, all requirements of Section 817, Performance Standards, would be addressed in Sections 782, 783, and 784 with an index to Section 817, as to where information is located in the document. DOGM indicated that they were not locked into their guideline format. PMC will assess the revised guidelines, however, would like to utilize the new format to be consistent with other applications filed with Cyprus.
8. New Lands Application - Because of the need for onsite information, the application for new lands to be added to the existing permit area will be submitted after the renewal application. The new lands application will be formatted in such a manner that upon approval, information can be incorporated into the renewal application to reflect the changes of adding new lands.
9. Regulatory News Letter - It would be helpful for coal operations such as PMC to have a monthly update of regulatory status and changes. Also, instead of going to upper management, it should be addressed to compliance personnel such as Ben Grimes. DOGM will look into such a news letter.

ACT/007/006  
#4



STATE OF UTAH  
DEPARTMENT OF HEALTH

NORMAN H. BANGERTER, GOVERNOR

SUZANNE DANDY, M.D., M.P.H., EXECUTIVE DIRECTOR

March 6, 1986

RECEIVED  
MAR 10 1986

Mr. Ben Grimes  
Environmental Coordinator  
Plateau Mining Company  
P. O. Drawer PMC  
Price, Utah 84501

DIVISION OF  
OIL, GAS & MINING

Re: Star Point Mine Sediment Pond No. 2

Dear Mr. Grimes:

We have reviewed design information for construction of Sediment Pond No. 2 as submitted by Vaughn Hansen and Associates in December, 1985. The design information describes construction of Pond #2, for control of runoff from a 25 year, 24 hour storm event.

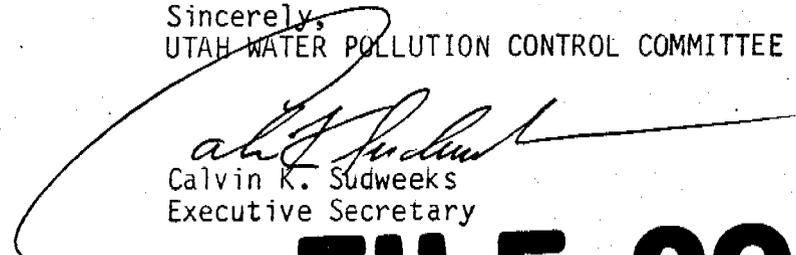
As a result of our review, it has been determined that Pond #2 basically conforms with the State Wastewater Disposal Regulations. This letter constitutes a construction permit for Pond #2 subject to the following condition:

The 3" diameter dewatering orifice must be provided with an acceptable skimmer.

Pond #2 is designed to contain approximately 2.0 acre feet of sediment and runoff from 15 acres of contributing watershed. The contributing watershed consists primarily of disturbed and reclaimed land. The principal spillway includes a 3" diameter dewatering orifice. The pond embankment is to have inside slopes of approximately three horizontal to one vertical and outside slopes of two horizontal to one vertical. The principal and emergency spillways have a combined discharge capacity of 24 cfs. The discharge is provided with a concrete energy dissipation basin and riprap apron.

If the discharge fails to meet State or Federal requirements additional treatment must be provided.

Sincerely,  
UTAH WATER POLLUTION CONTROL COMMITTEE

  
Calvin K. Sudweeks  
Executive Secretary

cc: Oil, Gas Mining-Wayne Hedberg  
Southeastern District Health Department  
Southeastern District Engineer

DA:pa  
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