



1999 ANNUAL REPORT

STAR POINT MINES

PERMIT NO. ACT/007/006

PLATEAU MINING CORPORATION



File in:

Confidential

Shelf

Expandable

Refer to Record No. 0041 Date 03/31/00

In 00070006 3000, Assessing

For additional information Confidential

GENERAL INFORMATION

1. Permit Number	ACT/007/006		
2. Mine Name	STAR POINT MINES		
3. Permittee Name	PLATEAU MINING CORPORATION		
4. Operator Name (if other than Permittee)			
5. Permit Expiration Date	JANUARY 29, 2002		
6. Company Representative, Title	JOHNNY PAPPAS, SR. ENVIRONMENTAL ENGINEER		
7. Phone Number	(435) 472-4741		
8. Fax Number	(435) 472-4782		
9. Mailing Address	PLATEAU MINING CORPORATION		
	847 NORTHWEST HIGHWAY 191		
	HELPER, UTAH 84526		
10. Resident Agent, Title	C.T. CORPORATION		
Mailing Address	50 WEST BROADWAY		
	SALT LAKE CITY, UTAH 84101		

RECEIVED

APR 04 2000

DIVISION OF
OIL, GAS AND MINING

IDENTIFICATION OF OTHER PERMITS

Identify other permits which are required in conjunction with mining and reclamation activities.

Permit Type	ID Number	Description	Expires on
1. MSHA Mine ID(s)	42-00171	LEGAL IDENTITY	
2. MSHA Impoundment(s)	N/A		
3. NPDES/UPDES Permit(s) (water)	UT0023736	UPDES PERMIT	12/31/01
4. PSD (Air) Permit(s)	DAQE-886-96	APPROVAL ORDER	
5.			
6.			

File in:
 Confidential
 Shelf
 Expandable

Refer to Record No 004 Date 03/31/2000
 In 007006, 2000, Incoming
 For additional information

CERTIFIED REPORTS

List the certified inspection reports as required by the rules and under the approved plan which must be periodically submitted to the Division. Specify whether the information is included as APPENDIX A to this Annual Report or currently ON FILE with the Division.

Certified Reports:	Reports Required?		INCLUDED or ON FILE w/DOGM?			Comments
	YES	NO	YES	NO	ON FILE	
1. Excess Spoil Piles		X				
2. Refuse Piles	X		X			
3. Impoundments	X		X			
4.						
5.						

REPORTING OF OTHER TECHNICAL DATA

List other technical data and information as required under the approved plan which must be periodically submitted to the Division. Specify whether the information is included as APPENDIX B to this Annual Report or currently ON FILE with the Division.

Technical Data:	Reports Required?		INCLUDED or ON FILE w/DOGM?			Comments
	YES	NO	YES	NO	ON FILE	
1. Climatological Data		X				
2. Subsidence Monitoring Data	X		X			
3. Vegetation Monitoring Data		X				
4. Raptor Data	X		X			
5. Soils Monitoring Data		X				
6. Water Monitoring Data	X					
First Quarter Report	X				X	
Second Quarter Report	X				X	
Third Quarter Report	X				X	
Fourth Quarter Report	X				X	
7. Geological/Geophysical Data		X				
8. Engineering Data		X				
9. Other Data						

RECEIVED

APR 04 2000

DIVISION OF
OIL, GAS AND MINING

LEGAL, FINANCIAL, COMPLIANCE AND RELATED INFORMATION

Changes in administration or corporate structure can often bring about necessary changes to information found in the mining and reclamation plan. The Division is requesting that each permittee review and update the legal, financial, compliance and related information in the plan as part of the Annual Report. Provide the Department of Commerce, Annual Report of Officers, or other equivalent information as necessary to ensure that the information provided in the plan is current. Provide any other changes as necessary regarding land ownership, lease acquisitions, legal results from appeals of violations, or other changes as necessary to update information required in the mining and reclamation plan. Include any certified financial statements, audits or worksheets which may be required to meet bonding requirements. Specify whether the information is currently ON FILE with the Division or included as APPENDIX C to this Annual Report.

Legal/Financial Data:	Report Required?		INCLUDED or ON FILE w/DOGM?			Comments
	YES	NO	YES	NO	ON FILE	
1. Department of Commerce, Annual Report of Officers	X			X		UPDATE NOT DUE UNTIL SEPTEMBER
2. Other						
LIST OF OFFICERS AND DIRECTORS	X		X			WILL NEED TO AMEND MRP ACCORDINGLY

MINE MAPS

Copies of mine maps, current and up-to-date through at least December 31, 1998, are to be provided to the Division as APPENDIX D to this Annual Report in accordance with the requirements of R645-301-525.270. These map copies shall be made in accordance with 30 CFR 75.1200, as required by MSHA. Upon request, mine maps shall be kept confidential by the Division.

Map Number(s)	Map Title / Description	Confidential?
MAPS T-1, 2A, AND HIAWATHA SEAM	STAR POINT NO. 2 MINE, 1999 PRODUCTION MAP	

OTHER INFORMATION

Please provide any comments or further information to be included as part of the Annual Report. Any other attachments are to be provided as APPENDIX E to this Annual Report.

Additional attachments to this report? No Yes

RECEIVED

APR 04 2000

DIVISION OF OIL, GAS AND MINING

APPENDIX A

Certified Reports

Excess Spoil Piles
Refuse Piles
Impoundments

as required under R645-301-514

CONTENTS

ANNUAL SEDIMENT POND CERTIFICATIONS

QUARTERLY REFUSE PILE CERTIFICATIONS

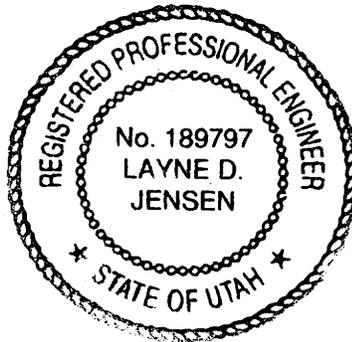
PLATEAU MINING CORPORATION
1999 SEDIMENT POND CERTIFICATION

I hereby certify that I am a Registered Professional Engineer in the State of Utah. I certify that I have made an inspection of Sediment Ponds 1 through 9 at the Star Point Mine.

All of the pond embankments appear to be stable and in good physical condition. There are no apparent structural weaknesses or other hazardous conditions. I certify that I have reviewed the documentation pertaining to Attachment A, and that to the best of my knowledge the information shown thereon is accurate.

Layne D. Jensen
Layne D. Jensen

12-23-99
Date



ATTACHMENT A
 SEDIMENT POND STORAGE CAPABILITIES
 INSPECTED 12/17/99

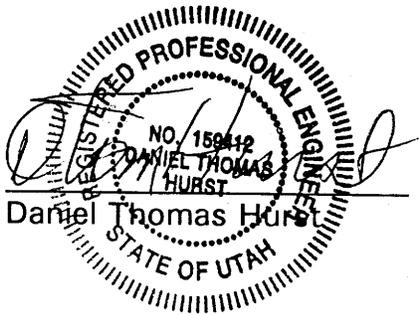
Pond No.	Decant Elevation	Sediment Storage Capacity (Ac. Ft.)	Sediment Storage Volume Used (%)*	Sediment Storage Volume Remaining (Ac. Ft.)
1	8302.1	0.36	6	0.34
2	7718.75	1.92	5	1.82
3	8100.85	1.77	5	1.68
4	7313.00	0.44	8	0.40
5**	7393.00	2.42	0	2.42
6	7142.70	0.76	8	0.60
7	7206.00	0.04	16	0.03
8	7049.90	1.10	0	1.10
9	7439.30	2.02	18	1.66

* Based on estimates due to pond bottom containing ice and covered with snow.

** Pond in the process of being cleaned during inspection.

Cyprus Plateau Mining Corporation
Quarterly Refuse Pile Certification
First Quarter, 1999

I hereby certify that I am a Registered Professional Engineer in the State of Utah. I certify that I have made an inspection of the coal processing refuse pile at Cyprus Plateau Mining Corporation's Star Point Mine in Carbon County Utah. To the best of my knowledge and belief, the refuse pile has been constructed and maintained as designed. There are no apparent areas of instability, structural weakness or other hazardous conditions. The refuse pile is currently not being use for disposal.



Date: 4-12-99

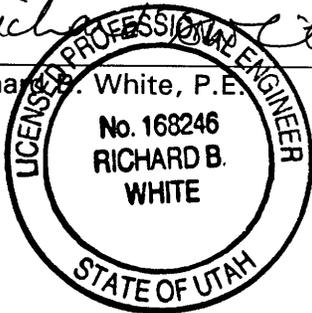
**Cyprus Plateau Mining Corporation
Star Point Mine**

**Quarterly Refuse Pile Certification
Second Quarter 1999**

I hereby certify that I am Registered Professional Engineer in the State of Utah and that I have made an inspection of the coal processing refuse pile at Cyprus Plateau Mining Corporation's Star Point Mine in Carbon County, Utah. To the best of my knowledge and belief, the refuse pile has been constructed and maintained as designed. No apparent areas of instability, structural weakness, or other hazardous conditions were observed. The refuse pile is not currently being used for disposal.

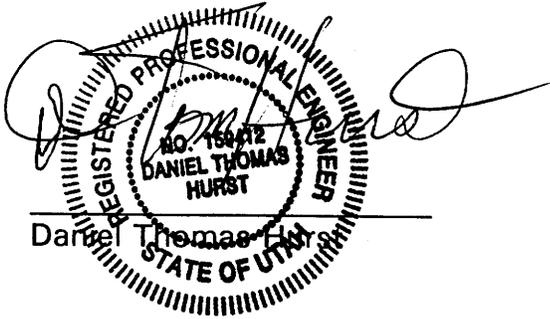
Richard B. White
Richard B. White, P.E.

Date: 6 Jul 1999



**Plateau Mining Corporation
Quarterly Refuse Pile Certification
Third Quarter, 1999**

I hereby certify that I am a Registered Professional Engineer in the State of Utah. I certify that I have made an inspection of the coal processing refuse pile at Plateau Mining Corporation's Star Point Mine in Carbon County Utah. To the best of my knowledge and belief, the refuse pile has been constructed and maintained as designed. There are no apparent areas of instability, structural weakness or other hazardous conditions. The refuse pile is currently not being use for disposal.



Daniel Thomas Hurst

Date: 9/30/99

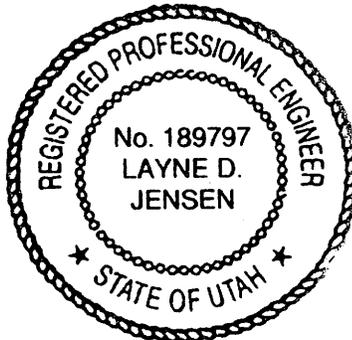
PLATEAU MINING CORPORATION
STAR POINT MINE
QUARTERLY REFUSE PILE CERTIFICATION
FOURTH QUARTER, 1999
INSPECTED: 12/17/99

I hereby certify that I am a Registered Professional Engineer in the State of Utah. I certify that I have made an inspection of the coal processing refuse pile at the Star Point Mine, in Carbon County, Utah. To the best of my knowledge and belief, the refuse pile has been constructed and maintained as designed.

There are no apparent areas of instability, structural weakness or other hazardous conditions.

Layne D. Jensen
Layne D. Jensen

12-23-99
Date



APPENDIX B

Reporting of Technical Data

including monitoring data, reports, maps, and other information
as required under the approved plan
or as required by the Division

in accordance with the requirements of R645-301-130 and R645-301-140.

CONTENTS

SUBSIDENCE MONITORING REPORT

1999 RAPTOR MONITORING

SUBSIDENCE MONITORING REPORT
1999
STAR POINT MINE
ACT/007/006

Plateau Mining Corporation
847 NW HWY 191
Helper, Utah 84526

INTRODUCTION

During the months June through September, subsidence monitoring was conducted on surface lands above underground mining. The land surface above all full extraction mining was visually searched for evidence of surface disturbance. Monitoring points G-20 through G-63 have reached maximum effective subsidence and therefore not surveyed in 1999. Monitoring points G-64 through G-114 (Map 521.121g1) were surveyed for vertical movement (attached spreadsheet).

Mining during 1999 and through February 10, 2000, was conducted in the areas shown on Maps T-1, T-2A, and Hiawatha Seam located at the end of this report.

SURFACE EFFECTS

Longwall Mining Panels 31 through 42 - Castle Valley Ridge Lease

Mining in 1999 did not include any mining in this region. Mining concluded in this area in November 1997. Monitoring points G-64 through G-114, over panels 34 through 42 were monitored to detect any vertical movement.

Subsidence above panel 34 exhibited the greatest subsidence at G-72 with -14.84 feet of vertical movement. No mining below Little Park channel was ever conducted. Even though minor subsidence was exhibited at G-92 of -0.6' in 1998, the 1999 monitoring of G-92 showed a vertical movement of 0.02' near the channel. Actual vertical movement in this area is not exhibited. The channel is outside the angle of draw expected when comparing the angle of draw experienced elsewhere in the area west of the graben. There is no physical evidence of subsidence at the ground surface in the channel.

Some minor cracking was observed above longwall panel 41 consisting of small, 4" to 6", surface openings. These cracks were observed in 1998, but not in 1999. It appears that the normal healing process was effective.

MITIGATION

A portion of the surface cracks near monitoring points U1 and U2 in Section 18 have been repaired to reduce the likelihood of accidents. The cracks were backfilled and the area fenced. Signs are in place in the area warning the public of the potential danger of the unstable ground. This area is fee land owned by the U.S. Fuel Company; Plateau Mining Corporation has an agreement with U.S. Fuel which allows mining impacts. In 1995, the cracks were plugged with foam to provide additional protection to the public and provide a base for future backfilling. In 1999, it was observed that in one

of the cracks that was plugged with foam, the opening has weathered whereby re-exposing the crack easterly of the foam plug.

The cracks in the northwest quarter of Section 12 are fenced and danger signs placed to warn the public of the hazards; however, some minor fence maintenance should be considered. They are in a very rugged area where very few people travel.

VEGETATION

Subsidence in the Section 12 area has caused minimal vegetation loss. Grasses, shrubs and trees near the cracks do not appear to be affected.

Vegetation monitoring via color infrared photography was performed in 1998, and based on the report generated by Mt. Nebo Scientific, it does not appear that mining and subsidence has significantly affected the major plant community types within the permit area.

SURFACE WATER AND GROUND WATER

The Section 18 area is the subject of a study of the effects of longwall mining on ground water and surface water; the study ran through 1992, with the final report completed in 1995. The study was undertaken in conjunction with the U.S. Geological Survey and the Division of Oil, Gas and Mining, the U.S.G.S. published the final report (Water-Resources Investigations Report 95-4025).

Biannual stream monitoring of the North Fork of the Right Fork of Miller Creek was conducted in 1999. During this time, it was observed that the stream lacked flow in the same stream segment, from M-4 to M-3, as previously noted in prior surveys. However, in 1998, there was stream flow throughout the entire reach. In 1999 there was less snowpack than in 1998. It appears that given normal to above normal snowpack, the stream may flow throughout its entire reach.

SURFACE STRUCTURES

There does not appear to be any impact to surface structures resulting from subsidence.

MONITORING

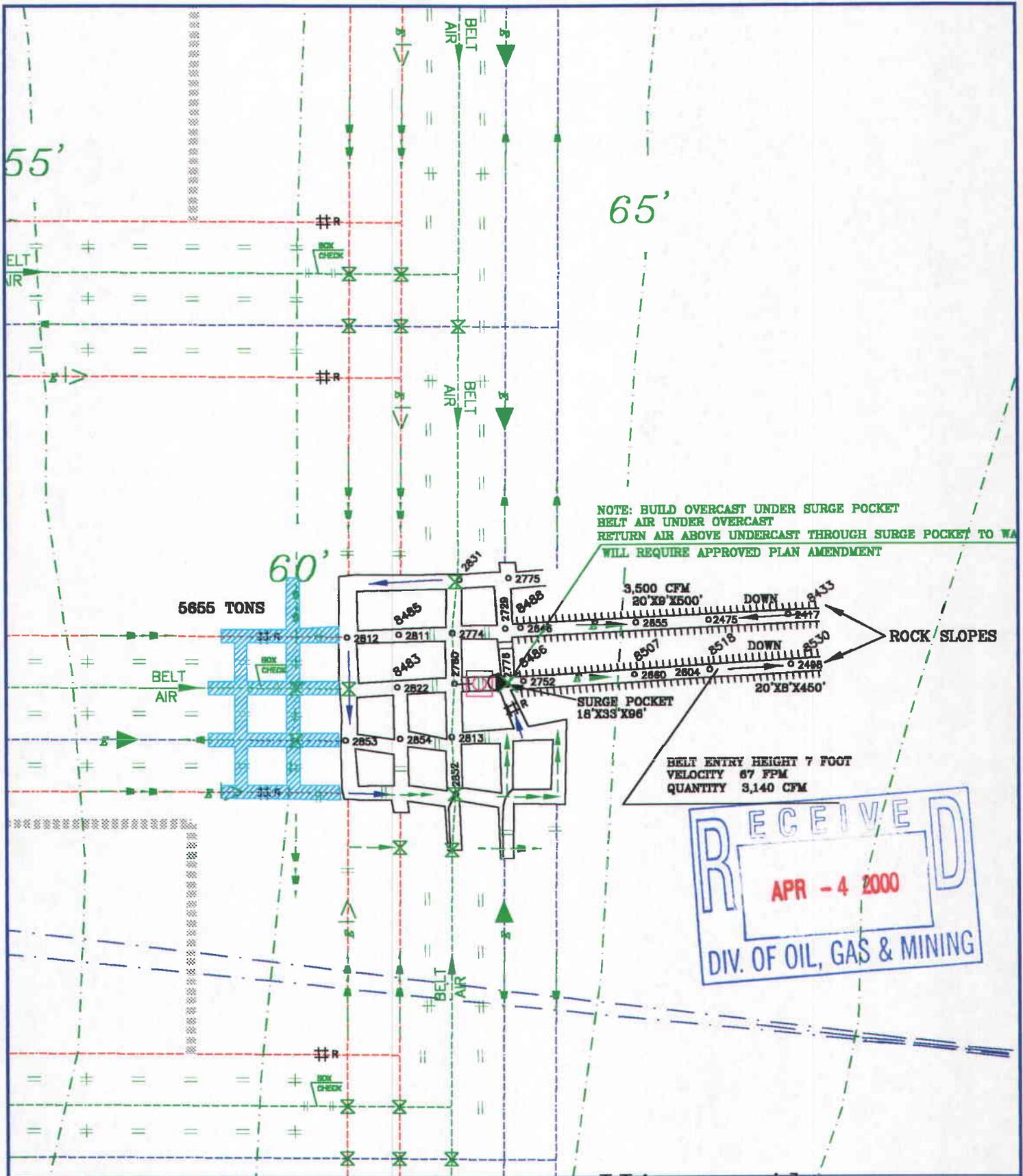
Monitoring in 2000 will include the following:

1. Survey monitoring points G-95 through G-114 above panels 39 through 42, as shown on Map 521.121g1.
2. Visual observations of the ground surface above all mined areas for surface effects of mining.
3. Repairs to fence in Section 12 and surface cracks in Section 18.

2000 Mining

The Star Point Mine was idled on February 11, 2000. Plateau Mining Corporation does not anticipate any mining during 2000.

GENTRY MOUNTAIN	1991	1992	1993	1994	1995	1996	1997	1998	1999	STARPOINT MINE				
										YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5
G1	9935.44	9935.44	9935.44	9935.44	9935.5					G1	0.00	0.00	0.00	0.06
G2	9899.58	9899.54	9899.55	9899.48	9899.59					G2	-0.04	-0.03	-0.10	0.01
G3	9857.66	9857.60	9857.52	9857.58	9857.58					G3	-0.06	-0.14	-0.16	-0.08
G4	9819.37	9819.26	9819.14	9819.13	9819.19					G4	-0.11	-0.23	-0.24	-0.18
G5	9795.90	9795.68	9795.52	9795.45	9795.56					G5	-0.22	-0.38	-0.45	-0.34
G6	9777.95	9777.35	9776.98	9776.87	9776.98					G6	-0.60	-0.97	-1.08	-0.97
G7	9767.64	9765.58	9764.59	9764.44	9764.55					G7	-2.06	-3.05	-3.20	-3.09
G8	9760.85	9758.73	9756.36	9756.25	9756.35					G8	-3.04	-4.46	-4.59	-4.47
G9	9762.47	9760.43	9759.01	9758.88	9759					G9	-2.12	-4.49	-4.60	-4.50
G10	9776.22	9774.97	9771.56	9771.37	9771.52					G10	-1.25	-4.66	-4.85	-4.70
G11	9786.81	9785.90	9781.99	9781.8	9781.92					G11	-0.91	-4.82	-5.01	-4.89
G12	9814.63	9814.30	9809.87	9809.52	9809.64					G12	-0.33	-4.76	-5.11	-4.99
G13	9747.45	9747.03	9742.8	9742.22	9742.32					G13	-0.42	-4.65	-5.23	-5.13
G14	9711.85	9711.95	9707.81	9706.77	9706.77					G14	0.10	-4.04	-5.08	-5.08
G15	9740.52	9740.63	9736.86	9735.16	9735.19					G15	0.11	-3.66	-5.36	-5.33
G16	9905.61	9905.26	9905.29	9905.29	9905.36					G16	-0.35	-0.32	-0.32	-0.25
G17	9906.11	9905.89	9905.93	9905.93	9906.01					G17	-0.22	-0.18	-0.18	-0.10
G18	9896.98	9896.85	9896.91	9896.91	9897					G18	-0.13	-0.07	-0.07	0.02
G19	9863.97	9863.98	9863.98	9863.98	9863.98					G19	0.01	0.01	0.01	0.01
G20	9950.16	9946.66	9946.66	9946.66	9946.66	9946.48	9946.48	9946.22		G20	-3.94	-3.94	-4.12	-4.12
G21	9946.96	9942.43	9942.36	9942.18	9942.18	9942.18	9942.18	9941.94		G21	-4.53	-4.60	-4.76	-4.78
G22	9941.26	9936.49	9936.49	9936.49	9936.49	9936.21	9936.19	9935.96		G22	-4.77	-4.88	-5.05	-5.07
G23	9927.26	9922.2	9922.02	9921.84	9921.82	9921.84	9921.82	9921.6		G23	-5.06	-5.24	-5.42	-5.44
G24	9795.88	9795.14	9795.31	9795.14	9795.31	9794.84	9794.75	9794.65		G24	-2.44	-2.71	-3.00	-3.06
G25	9771.01	9771.14	9771.04	9770.96	9770.89	9770.89	9770.82	9770.82		G25	-0.74	-0.88	-1.04	-1.13
G26	9732.52	9732.91	9732.84	9732.77	9732.66	9732.66	9732.62	9732.62		G26	0.39	0.32	0.25	0.14
G27	9735.84	9736.32	9736.32	9736.32	9736.32	9736.32	9736.32	9736.32		G27	0.55	0.48	0.48	0.48
G28	9534.48	9533.53	9533.93	9533.92	9533.87	9533.83	9533.83	9533.83		G28	-0.95	-0.55	-0.56	-0.61
G29	9457.55	9457.11	9457.39	9457.38	9457.3	9457.2	9457.2	9457.2		G29	-0.44	-0.16	-0.17	-0.25
G30	9377.03	9376.82	9377.06	9377.06	9376.99	9376.87	9376.87	9376.87		G30	-0.21	0.03	0.02	-0.04
G31	9309.41	9309.32	9309.46	9309.46	9309.46	9309.46	9309.46	9309.46		G31	-0.09	0.07	0.05	0.05
G32	9242.76	9242.76	9242.95	9242.94	9242.89	9242.75	9242.75	9242.75		G32	0.00	0.19	0.16	0.13
G33	9164.21	9164.13	9164.3	9164.3	9164.3	9164.21	9164.18	9164.18		G33	-0.08	0.09	0.09	0.00
G34	9078.66	9078.72	9078.66	9078.68	9078.77	9078.62	9078.62	9078.62		G34	0.06	0.20	0.22	0.11
G35	9004.18	9004.31	9004.31	9004.31	9004.31	9004.18	9004.02	9004.02		G35	0.05	0.21	0.21	0.08
G36	9045.63	9045.69	9045.73	9045.72	9045.6	9045.6	9045.6	9045.6		G36	0.06	0.10	0.09	-0.03
G37	9154.56	9154.38	9154.48	9154.47	9154.4	9154.37	9154.4	9154.37		G37	-0.18	-0.08	-0.09	-0.16
G38	9078.59	9078.91	9079.01	9079.00	9078.92	9078.89	9078.89	9078.89		G38	-0.08	0.02	0.01	-0.07
G39	8986	8985.96	8986.11	8986.12	8986	8985.98	8985.98	8985.98		G39	-0.04	0.11	0.12	0.00
G40	8879.72	8879.74	8879.9	8879.91	8879.78	8879.68	8879.68	8879.68		G40	0.02	0.18	0.19	0.06
G41	8903.57	8903.59	8903.75	8903.78	8903.63	8903.52	8903.52	8903.52		G41	0.02	0.18	0.21	0.06
G42	8996.08	8996.03	8996.13	8996.12	8995.98	8995.96	8995.96	8995.96		G42	0.02	0.18	0.21	0.06
G43	8965.03	8965.03	8965.03	8965.03	8965.03	8965.03	8965.03	8965.03		G43	-0.05	0.05	0.04	-0.10
G44	8965.48	8965.58	8965.58	8965.58	8965.54	8965.6	8965.6	8965.6		G44	0.00	0.00	0.00	0.00
G45	8875.95	8876.04	8876.00	8876.00	8875.92	8875.89	8875.89	8875.89		G45	0.09	0.05	-0.03	-0.06
G46	8804.53	8804.61	8804.50	8804.50	8804.47	8804.47	8804.47	8804.47		G46	0.08	0.07	-0.03	-0.06
G47	8757.32	8757.37	8757.35	8757.25	8757.22	8757.22	8757.22	8757.22		G47	0.05	0.03	-0.07	-0.10
G48	8845.44	8845.44	8845.44	8845.44	8845.4	8845.4	8845.4	8845.4		G48	0.06	0.03	-0.04	-0.06
G49	9967.36	9967.18	9965.80	9965.80	9966.30	9966.30	9966.30	9966.30		G49	-0.18	-1.56	-1.06	-1.06
G50	9989.85	9989.68	9989.68	9989.68	9989.68	9989.68	9989.68	9989.68		G50	-0.17	-6.17	-6.17	-5.73
G51	10011.33	10011.37	10005.04	10005.04	10005.5	10005.5	10005.5	10005.5		G51	0.04	-6.29	-5.78	-5.73
G52	10032.39	10032.39	10026.26	10026.26	10026.66	10026.66	10026.66	10026.66		G52	0.13	-6.00	-5.60	-5.66
G53	10042.87	10043.05	10036.96	10037.2	10037.25	10037.25	10037.25	10037.25		G53	0.18	-5.89	-5.67	-5.62
G54	10065.51	10065.72	10060.44	10060.44	10060.19	10060.25	10060.25	10060.25		G54	0.21	-5.07	-5.32	-5.26
G55	10074.03	10074.2	10069.30	10068.65	10068.71	10068.71	10068.71	10068.71		G55	0.17	-4.73	-5.38	-5.32
G56	9985.23	9985.19	9979.36	9979.36	9979.4	9979.4	9979.4	9979.4		G56	-0.04	-6.04	-5.85	-5.83
G57	9943.89	9943.76	9937.82	9937.82	9937.86	9937.86	9937.86	9937.86		G57	-0.13	-6.59	-6.07	-6.03
G58	9862.16	9861.94	9856.46	9856.46	9856.46	9856.46	9856.46	9856.46		G58	-0.22	-6.20	-5.70	-5.66
G59	9750.39	9750.39	9747.82	9747.82	9747.82	9747.82	9747.82	9747.82		G59	-0.16	-3.03	-2.57	-2.55
G60										G60				

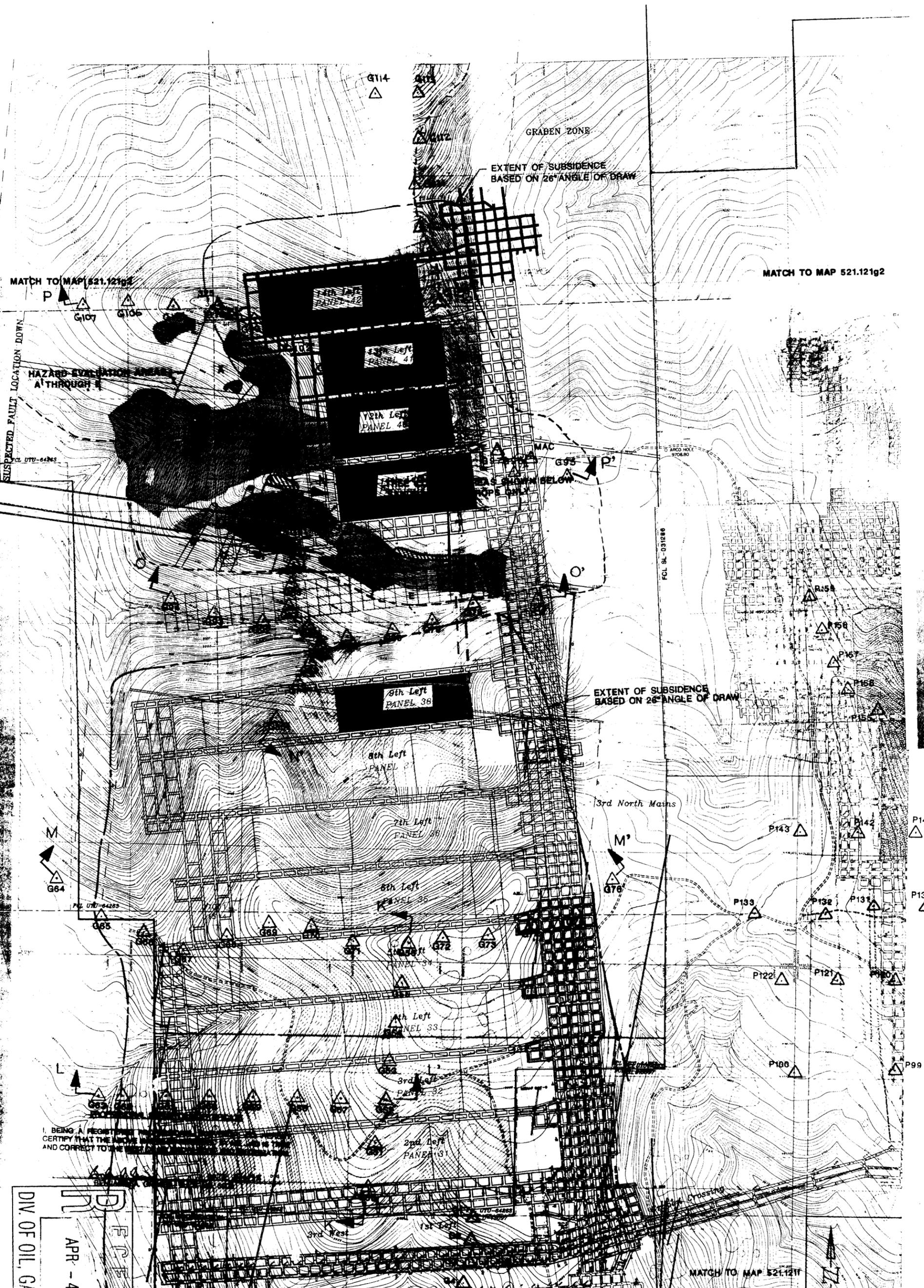


||||| FEBRUARY, 2000 PRODUCTION 5655 TONS

HIAWATHA SEAM

SCALE 1" = 200'

PLATEAU MINING CORPORATION
 PRODUCTION REPORT
 STAR POINT No. 2 MINE
 HIAWATHA SEAM



MATCH TO MAP 521.121g1

MATCH TO MAP 521.121g2

SUSPECTED FAULT LOCATION DOWN

HAZARD EVALUATION AREAS A THROUGH I

EXTENT OF SUBSIDENCE BASED ON 26° ANGLE OF DRAW

EXTENT OF SUBSIDENCE BASED ON 26° ANGLE OF DRAW

I, BEING A REGISTERED PROFESSIONAL ENGINEER, CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DIV. OF OIL, GAS & MINING

APR - 4 2009

LEGEND

- POWERLINE
- DRILL HOLE
- VERTICAL CONTROL
- HORIZONTAL CONTROL
- TRaverse STATION
- BANDSTONE OUTCROP
- PERMIT BOUNDARY
- COAL LEASE LINES
- SUBSIDENCE MONITORING POINTS
- FUTURE SUBSIDENCE MONITORING POINTS

UNDERGROUND LEGEND:

- INTAKE AIR
- PRIMARY ESCAPEWAY
- RETURN AIR
- SECONDARY ESCAPEWAY
- BULDER
- STOPPING
- MANDOP
- EQUIP ON W
- AIR LOCK
- REG. AREA
- W. & T. (WATER TIGHT)
- W. & T. (WATER TIGHT)
- STEEL SETS
- ROCK FUNNEL
- ROCK INTRUSION (Dist. Sur. In.)
- ROOF FALL
- ROOF FALL (Clearer Up)
- ROOF FALL
- FAULT
- FAULT (Inferred)
- OUTCROP (Inferred)
- OUTCROP (Inferred)
- FIRST AID STATION
- RAMP STATION
- CLEANED AREA
- BURNED COAL
- SURVEY STATION
- PROGRESS LINE
- SHAFT
- RELIEF LINE
- PROPOSED VENTILATION STRUCTURES
- GOB
- POOLED WATER
- CHECK CURTAIN
- CO MONITOR

COLOR CODE

MAP UPDATES

DATE	BY	REVISION
JAN 11 1984	EVE	
FEB 11 1984	CE	
MAR 11 1984	CE	
APR 11 1984	CE	
MAY 11 1984	CE	
JUN 11 1984	CE	
JUL 11 1984	CE	
AUG 11 1984	CE	
SEP 11 1984	CE	
OCT 11 1984	CE	
NOV 11 1984	CE	
DEC 11 1984	CE	

THIS MAP HAS BEEN UPDATED UNDER MY SUPERVISION.

CYPRUS
PLATEAU MINING COMPANY
 P.O. DRAW. P.M.C. PHOENIX, UTAH
 Phone: 801 637-2875 Zip: 84301

SUBSIDENCE MONITORING PLAN

DESIGNED BY: SAND DESIGN & GRAPHICS DATE: MAY, 1983
 SCALE: 5"=100' DATE: 2, 18, 92
 DRAWN BY: [Signature] CHECKED BY: [Signature]
 SCALE: 1"=400' MAP 521.121g1

APPENDIX C

Legal, Financial, Compliance and Related Information

**Annual Report of Officers
as submitted to the Utah Department of Commerce**

**and other changes in ownership and control information
as required under R645-301-110.**

CONTENTS

LIST OF OFFICERS AND DIRECTORS

APPENDIX D

Mine Maps

as required under R645-301-525.270.

CONTENTS

MAPS SHOWING MINING FOR 1999 ARE IN THE SUBSIDENCE REPORT

APPENDIX E

Other Information

in accordance with the requirements of R645-301 and R645-302.

CONTENTS

NONE