

C/007/006 Incoming

#3936  
OK

PLATEAU MINING CORPORATION

Dennis N. Ware  
Controller and Admin. Mgr.  
P.O. Box 30  
Helper, UT 84526  
Phone 435-472-0475

RECEIVED

OCT 12 2011

DIV. OF OIL, GAS & MINING

5 Copies Attached

October 7, 2011

Mr. Daron Haddock  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

RE: Permit Renewal, Star Point Mine, Plateau Mining Corporation, C/007/0006, Carbon and Emery Counties, Utah.

Dear Mr. Haddock:

Plateau Mining Corporation hereby files application for renewal of permit C/007/0006 to operate under the provisions of the Utah Coal Mining and Reclamation Act.

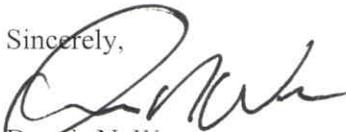
This permit renewal package includes a C1 and C2 as well as the following in compliance with the application requirements (R645-303-232):

- An application for renewal of a permit filed with the Division at least 120 days before expiration of the existing permit term (1/28/2012);
- Evidence of a liability insurance policy;
- Evidence of a performance bond in effect for the operation;
- A copy of the proposed newspaper notice as required by R645-300-121.100 and;
- Proof of publication of newspaper notice (to be submitted after completion of publication).

The current ownership and control information was provided to the Division in July of 2011 and can be found in Volume 1, Exhibit 112.300a and the legal description of the permit area can be found in the proposed newspaper publication which is part of this application.

Should you have any questions please contact me at your earliest convenience.

Sincerely,



Dennis N. Ware

Star Point Mine

Plateau Mining Corporation

C/007/0006

Permit Renewal Application

October 2011

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# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

**Permittee:** Plateau Mining Corporation

**Mine:** Star Point

**Permit Number:** C/007/0006

**Title:** Star Point Permit Renewal

**Description,** Include reason for application and timing required to implement:

Renewal date for the Star Point Permit is January 28, 2012.

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?<br><i>Explain:</i> _____                                   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?   |

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein.

Dennis M Wave  
Print Name

[Signature] Controller  
Sign Name, Position, Date 10/11/2011

Subscribed and sworn to before me this 11 day of October, 2011

Ruane LeeFlang  
Notary Public

My commission Expires: 6-30, 2011

Attest: State of Utah ; ss:  
County of Emery

**Notary Public**  
**RUANNE LEEFLANG**  
Commission #579452  
My Commission Expires  
June 30, 2013  
State of Utah

<p><b>For Office Use Only:</b></p>	<p><b>Assigned Tracking Number:</b></p>	<p><b>Received by Oil, Gas &amp; Mining</b></p> <p style="font-size: 1.5em; color: red;"><b>RECEIVED</b></p> <p style="font-size: 1.2em;"><b>OCT 12 2011</b></p> <p style="color: red;"><b>DIV. OF OIL, GAS &amp; MINING</b></p>
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# CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)  
12/20/2010

Holder Identifier : UT Mary Wong

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

<b>PRODUCER</b> Aon Risk Services Central, Inc. Pittsburgh PA Office Dominion Tower, 10th Floor 625 Liberty Avenue Pittsburgh PA 15222-3110 USA	<b>CONTACT NAME:</b> PHONE (A/C. No. Ext): (866) 283-7122      FAX (A/C. No.): (847) 953-5390	
	<b>E-MAIL ADDRESS:</b> PRODUCER CUSTOMER ID #: 57000009689	
<b>INSURED</b> Alpha Natural Resources, Inc. including Plateau Mining Corporation 391 Interness Parkway, Suite 333 Englewood CO 80112 USA	<b>INSURER(S) AFFORDING COVERAGE</b>	
	<b>INSURER A:</b> National Union Fire Ins Co of Pittsburgh	<b>NAIC #</b> 19445
	<b>INSURER B:</b>	
	<b>INSURER C:</b>	
	<b>INSURER D:</b>	
	<b>INSURER E:</b>	

**COVERAGES**      **CERTIFICATE NUMBER:** 570041062816      **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. **Limits shown are as requested**

INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSR	WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	<b>GENERAL LIABILITY</b> <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC			GL5442702 SIR applies per policy terms & conditions	12/13/2010	12/13/2011	EACH OCCURRENCE	\$2,000,000
							DAMAGE TO RENTED PREMISES (Ea occurrence)	\$1,000,000
							MED EXP (Any one person)	\$5,000
							PERSONAL & ADV INJURY	\$2,000,000
							GENERAL AGGREGATE	\$4,000,000
							PRODUCTS - COMP/OP AGG	\$4,000,000
	<b>AUTOMOBILE LIABILITY</b> <input type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON OWNED AUTOS						COMBINED SINGLE LIMIT (Ea accident)	
							BODILY INJURY ( Per person)	
							BODILY INJURY (Per accident)	
							PROPERTY DAMAGE (Per accident)	
	<b>UMBRELLA LIAB</b> <input type="checkbox"/> OCCUR <b>EXCESS LIAB</b> <input type="checkbox"/> CLAIMS-MADE DEDUCTIBLE RETENTION						EACH OCCURRENCE	
							AGGREGATE	
	<b>WORKERS COMPENSATION AND EMPLOYERS' LIABILITY</b> ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N		N/A			WC STATU-TORY LIMITS	OTH-ER
							E.L. EACH ACCIDENT	
							E.L. DISEASE-EA EMPLOYEE	
							E.L. DISEASE-POLICY LIMIT	

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

RE: Star Point #1 and #2 Mine Permit #C/007/006  
 General Liability includes a Blanket Additional Insured as required by written contract but limited to the operations of the Insured under said contract, and always subject to the policy terms, conditions and exclusions. General Liability includes xcu

<b>CERTIFICATE HOLDER</b>  State of Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City UT 84114-5801 USA	<b>CANCELLATION</b>  SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.  AUTHORIZED REPRESENTATIVE  <i>Aon Risk Services Central, Inc.</i>
--	--

Certificate No : 570041062816



AGENCY CUSTOMER ID: 570000009689

LOC #:

# ADDITIONAL REMARKS SCHEDULE

Page 1 of 1

AGENCY Aon Risk Services Central, Inc.		NAMED INSURED Alpha Natural Resources, Inc.	
POLICY NUMBER See Certificate Number: 570041062816			
CARRIER See Certificate Number: 570041062816	NAIC CODE	EFFECTIVE DATE:	

## ADDITIONAL REMARKS

**THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,  
FORM NUMBER: ACORD 25 FORM TITLE: Certificate of Liability Insurance**

Additional Description of Operations / Locations / Vehicles:  
coverage.

Surety Bond Number 104329168

**EXHIBIT "B"**  
**SURETY BOND**  
**(FEDERAL COAL)**  
--ooOOoo--

This SURETY BOND entered into and by and between the undersigned PERMITTEE/PRINCIPAL Plateau Mining Corporation, and SURETY Travelers Casualty and Surety Company of America, hereby jointly and severally bind ourselves, our heirs, administrators, executors, successors and assigns unto the State of Utah, Division of Oil, Gas and Mining (hereafter referred to as the "DIVISION"), and the U.S. Department of the Interior, Office of Surface Mining Reclamation and Enforcement (hereafter referred to as "OSM") in the penal sum of Seven Hundred Thirty Four Thousand and 00/100 (\$734,000.00) for the timely performance of reclamation responsibilities of the Permittee in the Bonded Area described in Exhibit "A" of that certain RECLAMATION AGREEMENT, dated the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_ by and between the DIVISION and the PERMITTEE/PRINCIPAL.

This SURETY BOND shall remain in effect until all of the PERMITTEE'S/ PRINCIPAL'S reclamation obligations have been met and released by the DIVISION with the concurrence of OSM and is conditioned upon faithful performance of all of the requirements of the Utah Coal Mining Reclamation Act, Utah Code Ad. §40-12-2 et. seq. (the ACT), the Surface Mine Control and Reclamation Act ("SMCRA"), and all lawful regulation adopted under the authority of those statutes, and the approved Permit (which is based upon the approved Permit Application Package).

The SURETY will not cancel this bond at any time for any reason, including non-payment of premium or bankruptcy of the PERMITTEE/PRINCIPAL during the period of liability.

The SURETY and their successors and assigns, agree to guarantee the obligation and to indemnify, defend, and hold harmless the DIVISION and OSM from any and all expenses which the DIVISION may sustain as a result of the PERMITTEE'S/PRINCIPAL'S failure to comply with the condition(s) of the reclamation obligation.

The SURETY will give prompt notice to the PERMITTEE/PRINCIPAL, the DIVISION and OSM of any notice received or action alleging the insolvency or bankruptcy of the SURETY, or alleging any violations or regulatory requirements which could result in suspension or revocation of the SURETY'S license.

Upon incapacity of the SURETY by reason of bankruptcy, or suspension or revocation of license, the PERMITTEE/PRINCIPAL shall be deemed to be without Bond coverage in violation of state and federal law and subject to enforcement in accordance with SMCRA, the ACT, and the applicable regulations.

Exhibit "B"  
Federal Surety Bond  
Federal

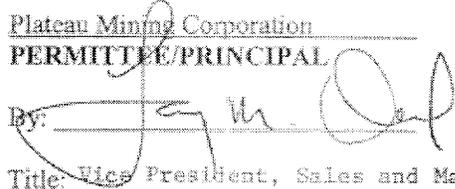
Surety Bond Number 104329368  
Mine Name/Number Star Point Mines / C/007/006

The terms for release of this **BOND** are as written and agreed to by the **DIVISION** and the **PERMITTEE/PRINCIPAL** in the **RECLAMATION AGREEMENT**, incorporated by reference herein, to which this **SURETY AGREEMENT** has been attached as Exhibit "B".

In the event the Utah Cooperative Agreement is terminated, this **SURETY BOND** shall be payable only to the OSM to the extent that lands covered by the Federal Lands Program are involved and otherwise to the **DIVISION**.

IN WITNESS WHEREOF, the **PERMITTEE/PRINCIPAL** has hereunto set its signature and seal this 5th day of March, 2009.

Plateau Mining Corporation  
**PERMITTEE/PRINCIPAL**

By: 

Title: Vice President, Sales and Marketing

IN WITNESS WHEREOF, the **SURETY** has hereunto set its signature and seal this 4th day of March, 2009.

Travelers Casualty and Surety  
Company of America  
**SURETY**

By: 

Joseph R. Poplawski

Title: Attorney-in-Fact

**SURETY BONDING AGREEMENT ACCEPTED BY THE STATE OF UTAH:**

\_\_\_\_\_  
Director  
Division of Oil, Gas and Mining

**NOTE:** An **Affidavit of Qualification** must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with the Agreement. If the **PERMITTEE** is a corporation, the Agreement shall be executed by its duly authorized officer.

**Plateau Mining Corporation**  
**Star Point Mine**  
**C/007/0006**  
**Permit Renewal Application**

Notice is hereby given that Plateau Mining Corporation, 400 South 130 East, Orangeville, Utah 84537 has filed application with the State of Utah Department of Natural Resources, Division of Oil, Gas and Mining for a five-year permit renewal of Permit No. C/007/0006, for the purpose of conducting reclamation activities under the provisions of the Utah Coal Mining and Reclamation Act and the Utah R645 Coal Mining Rules.

The permit area is located in Carbon and Emery counties, Utah as follows:

Township 14 South, Range 7 East, SLB&M

Section 34: Lots 3, 4, N1/2SE1/4

Township 15 South, Range 7 East, SLB&M

Section 1: S1/2  
Section 2: Lots 2 through 7, 10 through 12, SW1/4, W1/2SE1/4, SE1/4SE1/4  
Section 3: Lots 1, 2, 7 through 10, E1/2SE1/4, E1/2W1/2SE1/4  
Section 10: E1/2E1/2, E1/2, E1/2NW1/4NE1/4  
Section 11: All  
Section 12: All  
Section 13: N1/2  
Section 14: All  
Section 15: E1/2E1/2NE1/4, E1/2E1/2SE1/4  
Section 22: E1/2E1/2NE1/4NE1/4, Parts of E1/2SE1/4SE1/4,  
Parts of E1/2NE1/4SE1/4, Parts of E1/2E1/2SE1/4E1/4  
Section 23: All  
Section 25: W1/2NW1/4  
Section 26: N1/2  
Section 27: E1/2E1/2NE1/4NE1/4

Township 15 South, Range 8 East SLB&M

Section 5: Lots 4, 5, 12, NW1/4SW1/4  
Section 6: Lots 2, 3, 6, 7, 8, 10, 11, 14, E1/2SW1/4, SE1/4  
Section 7: All  
Section 8: W1/2NW1/4, SW1/4, SE1/4SE1/4, S1/4SW1/4SE1/4  
Section 9: SW1/4SW1/4, E1/2SW1/4  
Section 10: SW1/4, W1/2SE1/4, SE1/4SE1/4  
Section 15: N1/2N1/2  
Section 16: All  
Section 17: E1/2, NW1/4, NW1/4SW1/4 North of the Right Fork Miller Creek  
Section 18: N1/2, N1/2SE1/4, NE1/4SW1/4, N1/2NW1/4SW1/4

Section 20: NE1/4  
Section 21: E1/2NW1/4

The permit area is shown on the following U.S. Geological Survey 7.5-minute maps; Wattis and Hiawatha.

A surety bond is filed with the Division of Oil, Gas and Mining in the amount of \$734,000 and payable to the State of Utah, Division of Oil, Gas and Mining (DOGGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Utah Division of Oil, Gas and Mining, Coal Program, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801, at the Emery County Courthouse, 75 East Main, Castle Dale, Utah 84513 and at the Carbon County Courthouse, 120 East Main Street, Price, Utah 84501.

Written comments, objections and requests for information conferences on this proposal may be submitted to the Utah Division of Oil Gas and Mining at:

Utah Coal Program  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Closing date for submission of comments, objections and requests for public hearing or information conference on his proposal must be submitted by \_\_\_\_\_, 2011.

Published in the Sun Advocate on \_\_\_\_, \_\_\_\_, \_\_\_\_, and \_\_\_\_, 2011.

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Utah Coal Program  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Closing date for submission of comments, objections and requests for public hearing or information conference on his proposal must be submitted by \_\_\_\_\_, 2011.

Published in the Emery County Progress on \_\_\_\_, \_\_\_\_, \_\_\_\_, and \_\_\_\_, 2011.