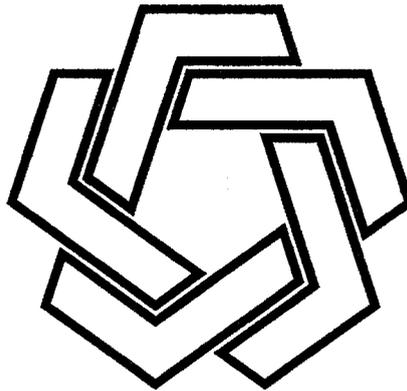


STATE DECISION PACKAGE

**Sunnyside Mine
Sunnyside Coal Company**

FIVE-YEAR RENEWAL



**STATE OF UTAH
Department of Natural Resources
Division of Oil, Gas & Mining**

JANUARY 20, 1991



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph D
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 28, 1991

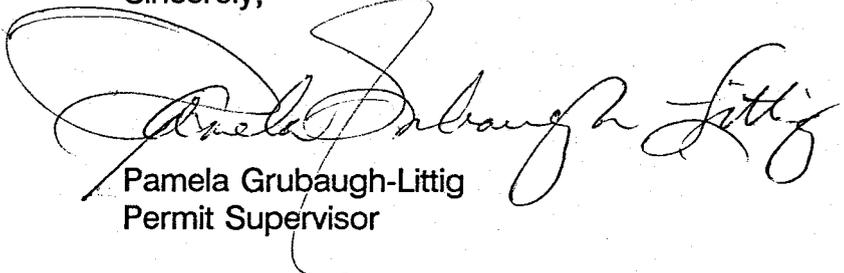
Mr. Robert Hagen, Director
Office of Surface Mining
Reclamation and Enforcement
Suite 310, Silver Square
625 Silver Avenue, S.W.
Albuquerque, New Mexico 87102

Dear Mr. Hagen:

Re: Permit Renewal, Sunnyside Mining Company, Sunnyside Mine, ACT/007/007,
Folder #2, Carbon County, Utah

Enclosed please find a copy of the signed five-year permit renewal for the Sunnyside Mine effective January 20, 1991.

Sincerely,

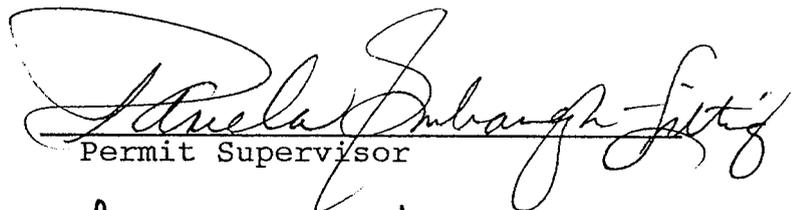


Pamela Grubaugh-Littig
Permit Supervisor

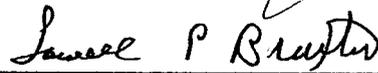
jbe
Enclosure
AT007007.4

FINDINGS
FIVE-YEAR RENEWAL
Sunnyside Coal Company
Sunnyside Mine
ACT/007/007
Carbon County, Utah
January 20, 1991

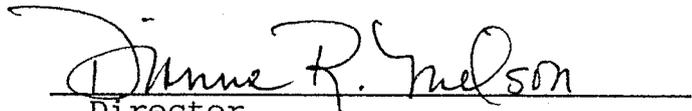
1. The terms and conditions of the existing permit are being satisfactorily met. (R614-303-233.110)
2. The present coal mining and reclamation operations are in compliance with the environmental protection standards of the State Program. (R614-303-233.120)
3. The requested renewal does not substantially jeopardize the operator's continuing ability to comply with the State Program on existing permit areas. (R614-303-233.130)
4. The operator has provided evidence of having liability insurance. (R614-303-233.140) (Federal Insurance Company-Policy Number 3528-55-64)
5. The operator has provided evidence that a performance bond is in effect for the operation and will continue in full force and effect for the proposed period of renewal. (R614-303-233.150) (First Deed of Trust for Undisturbed Lands and Water Rights)



Permit Supervisor



Associate Director



Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
(801) 538-5340

This permit, ACT/007/007, is issued for the state of Utah by the Utah Division of Oil, Gas and Mining (Division) to:

Sunnyside Coal Company
P.O. Box 99
Sunnyside, Utah 84539
(801) 888-4421

for the Sunnyside Mine. A First Deed of Trust for Undisturbed Lands and Water Rights is filed with the Division in the amount of \$2,639,088, payable to the State of Utah, Division of Oil, Gas and Mining and the Office of Surface Mining Reclamation and Enforcement (OSM). The Division must receive a copy of this permit signed and dated by the permittee.

Sec. 1 STATUTES AND REGULATIONS - This permit is issued pursuant to the Utah Coal Mining and Reclamation Act of 1979, Utah Code Annotated (UCA) 40-10-1 et seq, hereafter referred to as the Act.

Sec. 2 PERMIT AREA - The permittee is authorized to conduct underground coal mining activities on the following described lands (as shown on the map appended as Attachment A) within the permit area at the Sunnyside Mine, situated in the state of Utah, Carbon County, and located:

Fee Land

Township 14 South, Range 14 East, SLB&M, Utah

Section 6: N1/2, S1/2 SW1/4, S1/2 SE1/4, NW1/4 SE1/4

Section 7: NW1/4, SW1/4 NE1/4, E1/2 SW1/4, S1/2 SE1/4, NW1/4 SE1/4

Section 17: NE1/4, SE1/4 NW1/4, SW1/4, S1/2 SE1/4

Section 18: E1/2, S1/2 SW1/4, NE1/4 SW1/4, NW1/4 SW1/4, SW1/4 NW1/4
less the following described area:

Beginning at the NW corner of SW1/4 NW1/4 of Section 18,
Township 14 South, Range 14 East:

Thence S 45° 05' E, 1,577.42 ft;
thence S 39° 25' W, 1,759.22 ft;
thence N 2,472.87 ft to point of beginning.

Section 19: All
Section 20: All
Section 21: W1/2
Section 28: All
Section 29: All
Section 30: NE1/4, NE1/4 NW1/4, NW1/4 SE1/4
Section 31: S1/2 NE1/4, NE1/4 NE1/4
Section 32: All
Section 33: All
Section 34: W1/2

Township 15 South, Range 14 East, SLB&M, Utah

Section 3: W1/2
Section 4: All
Section 5: NE1/4, N1/2 SE1/4, SE1/4 SE1/4, W1/2, SW1/4 SE1/4
Section 6: S1/2 SE1/4, SE1/4 SW1/4, portions of N1/2 SE1/4 and NE1/4 SW1/4, South of the D&RGW Railroad right-of-way.
Section 7: N1/2 NE1/4, N3/4 NW1/4
Section 8: NE1/4 NE1/4, N1/2 NW1/4, NW1/4 NE1/4
Section 9: All
Section 10: W1/2, SE1/4
Section 15: W1/2, N1/2 NE1/4
Section 16: E1/2, NW1/4, E1/2 SW1/4
Section 17: E1/2 NE1/4

Federal Leases

Federal Coal Leases numbers Salt Lake 062966-063383-Utah 010140, Utah 32083 and SL-068754. Areas within both the leases and the permit area are described as follows:

Township 14 South, Range 13 East, SLB&M, Utah

- Section 1: SE1/4, SE1/4 SW1/4
Section 12: NW1/4, NE1/4, SE1/4, NE1/4 SW1/4 less the following described area:

Beginning at a point which bears S 1,320 ft from the NW corner of Section 12:

Thence S, 1,320 ft;
thence S 89° 55' 30" E, 1,327.01 ft;
thence S, 1,320 ft;
thence S 89° 53' 15" E, 1,327.22 ft;
thence S, 1,320 ft;
thence S 89° 51' E, 1,327.43 ft;
thence N 45° 05' 07" W, 5,623.40 ft to the point of beginning.

- Section 13: Portions of NE1/4 NE1/4, E1/2 SE1/4, SW1/4 SE1/4, SE1/4 SW1/4, NE1/4 SW1/4, NW1/4 SW1/4, SW1/4 NW1/4 which are shown on Plate II-2 of the Mining and Reclamation Plan (MRP).
- Section 24: S1/2 SE1/4, Portions of N1/2 NE1/4, SE1/4 NE1/4, N1/2 SE1/4 and NE1/4 SW1/4 which are shown on Plate II-2 of the MRP.
- Section 14: Portions of NE1/4 which is shown on Plate II-2 of the MRP.
- Section 11: Portions of SW1/4 SE1/4 which is shown on Plate II-2 of the MRP.
- Section 25: NE1/4 NE1/4

Township 14 South, Range 14 East, SLB&M, Utah

- Section 6: N1/2 SW1/4
Section 7: W1/2 SW1/4
Section 8: SW1/4, SW1/4 SE1/4
Section 17: W1/2 NW1/4, NE1/4 NW1/4, N1/2 SE1/4
Section 18: E1/2 NW1/4, NW1/4 NW1/4
Section 30: NW1/4 NW1/4, SE1/4 NW1/4, NE1/4 SW1/4, S1/2 SE1/4, NE1/4 SE1/4
Section 31: NW1/4 NE1/4

Carbon County Lease

Township 14 South, Range 14 East, SLM, Utah

Section 21: SE1/4
Section 27: SW1/4, SW1/4 NW1/4
Section 34: E1/2

Township 15 South, Range 14 East, SLM, Utah

Section 3: E1/2
Section 10: NE1/4

This legal description is for the permit area (as shown on Attachment A) of the Sunnyside Mine. The permittee is authorized to conduct underground coal mining activities and related surface activities on the foregoing described property subject to the conditions of all applicable conditions, laws and regulations.

- Sec. 3 COMPLIANCE** - The permittee will comply with the terms and conditions of the permit, all applicable performance standards and requirements of the State Program.
- Sec. 4 PERMIT TERM** - This permit becomes effective on January 20, 1991, and expires on January 20, 1996.
- Sec. 5 ASSIGNMENT OF PERMIT RIGHTS** - The permit rights may not be transferred, assigned or sold without the approval of the Director, Division. Transfer, assignment or sale of permit rights must be done in accordance with applicable regulations, including but not limited to 30 CFR 740.13{e} and R614-303-300.
- Sec. 6 RIGHT OF ENTRY** - The permittee shall allow the authorized representative of the Division, including but not limited to inspectors, and representatives of the Office of Surface Mining Reclamation and Enforcement (OSM), without advance notice or a search warrant, upon presentation of appropriate credentials, and without delay to:
- (a) have the rights of entry provided for in 30 CFR 840.12, R614-400-220, 30 CFR 842.13 and R614-400-110;

- (b) be accompanied by private persons for the purpose of conducting an inspection in accordance with R614-400-100 and R614-400-200 when the inspection is in response to an alleged violation reported to the Division by the private person.

Sec. 7 SCOPE OF OPERATIONS - The permittee shall conduct underground coal mining activities only on those lands specifically designated as within the permit area on the maps submitted in the approved plan and approved for the term of the permit and which are subject to the performance bond.

Sec. 8 ENVIRONMENTAL IMPACTS - The permittee shall take all possible steps to minimize any adverse impact to the environment or public health and safety resulting from noncompliance with any term or condition of the permit, including, but not limited to:

- (a) Any accelerated or additional monitoring necessary to determine the nature and extent of noncompliance and the results of the noncompliance;
- (b) immediate implementation of measures necessary to comply; and
- (c) warning, as soon as possible after learning of such noncompliance, any person whose health and safety is in imminent danger due to the noncompliance.

Sec. 9 CONDUCT OF OPERATIONS - The permittee shall conduct its operations:

- (a) in accordance with the terms of the permit to prevent significant, imminent environmental harm to the health and safety of the public; and
- (b) utilizing methods specified as conditions of the permit by the Division in approving alternative methods of compliance with the performance standards of the Act, the approved Utah State Program and the Federal Lands Program.

Sec. 10 EXISTING STRUCTURES - As applicable, the permittee will comply with R614-301 and R614-302 for compliance, modification, or abandonment of existing structures.

- Sec. 11 RECLAMATION FEE PAYMENTS** - The operator shall pay all reclamation fees required by 30 CFR Part 870 for coal produced under the permit, for sale, transfer or use.
- Sec. 12 AUTHORIZED AGENT** - The permittee shall provide the names, addresses and telephone numbers of persons responsible for operations under the permit to whom notices and orders are to be delivered.
- Sec. 13 COMPLIANCE WITH OTHER LAWS** - The permittee shall comply with the provisions of the Water Pollution Control Act (33 USC 1151 et seq,) and the Clean Air Act (42 USC 7401 et seq), UCA 26-11-1 et seq, and UCA 26-13-1 et seq.
- Sec. 14 PERMIT RENEWAL** - Upon expiration, this permit may be renewed for areas within the boundaries of the existing permit in accordance with the Act, the approved Utah State Program and the Federal Lands Program.
- Sec. 15 CULTURAL RESOURCES** - If during the course of mining operations, previously unidentified cultural resources are discovered, the permittee shall ensure that the site(s) is not disturbed and shall notify the Division. The Division, after coordination with OSM, shall inform the permittee of necessary actions required. The permittee shall implement the mitigation measures required by Division within the time frame specified by Division.
- Sec. 16 APPEALS** - The permittee shall have the right to appeal as provided for under R614-300-200.

The above conditions (Secs. 1-16) are also imposed upon the permittee's agents and employees. The failure or refusal of any of these persons to comply with these conditions shall be deemed a failure of the permittee to comply with the terms of this permit and the lease. The permittee shall require his agents, contractors and subcontractors involved in activities concerning this permit to include these conditions in the contracts between and among them. These conditions may be revised or amended, in writing, by the mutual consent of the Division and the permittee at any time to adjust to changed conditions or to correct an oversight. The Division may amend these conditions at any time without the consent of the permittee in order to make them consistent with any federal or state statutes and any regulations.

THE STATE OF UTAH

By: Dianne R. Nelson

Date: 1-18-91

I certify that I have read, understand and accept the requirements of this permit and any special conditions attached.

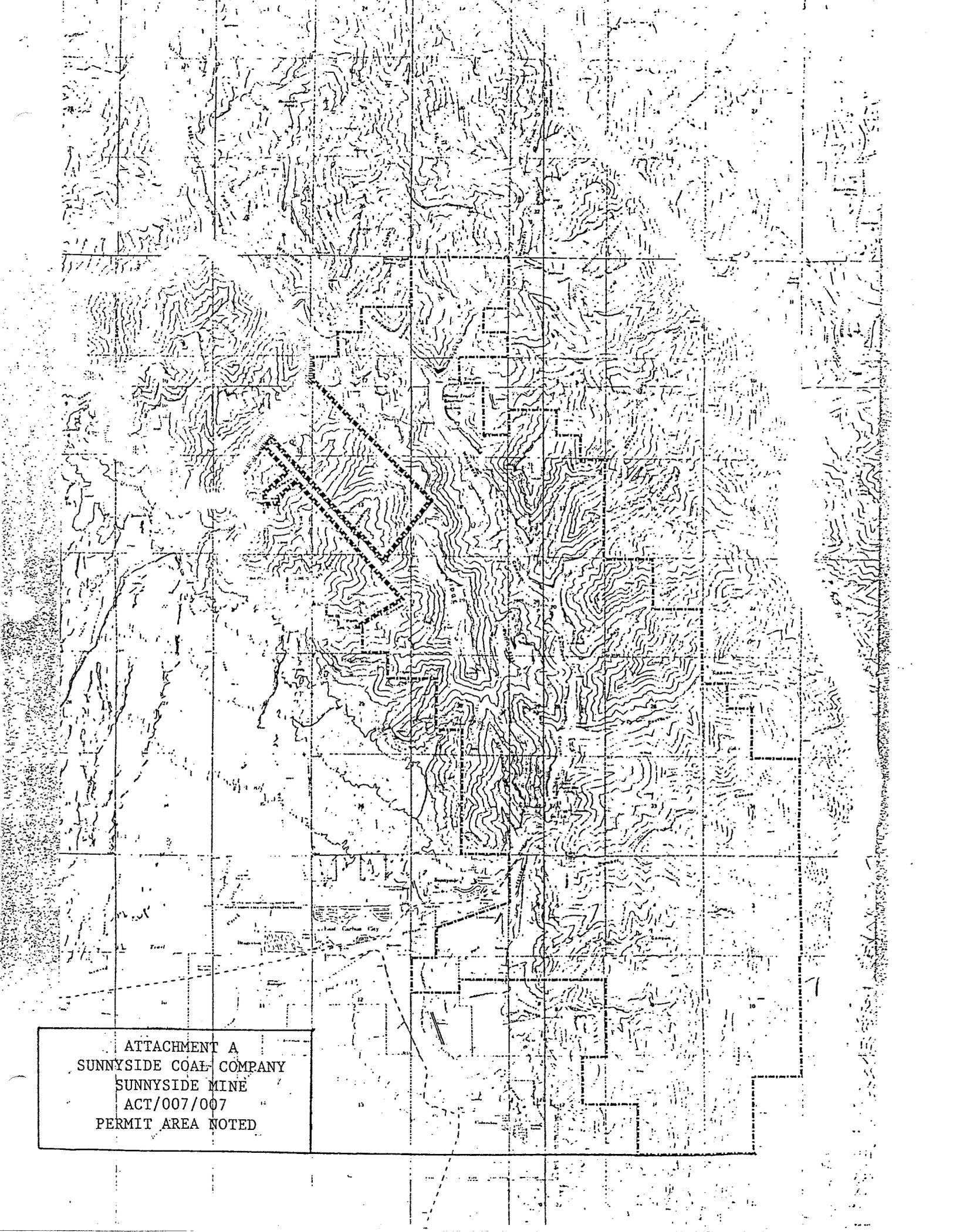
Authorized Representative of the Permittee

Date: _____

APPROVED AS TO FORM:

By: [Signature]
Assistant Attorney General

Date: 1/22/91



ATTACHMENT A
SUNNYSIDE COAL COMPANY
SUNNYSIDE MINE
ACT/007/007
PERMIT AREA NOTED

SUNNYSIDE COAL COMPANY
ACT/007/007
ALTERNATE SEDIMENT CONTROL AREAS
(ASCA)
UTILIZING
BEST TECHNOLOGY CURRENTLY AVAILABLE
(BTCA)

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

Affected Area	(ASCA) Yes/No	Drawing Number	Area (Acres)	Calculated **Runoff (Acre Feet)	Treatment Utilized	Comments
Pad above Twinshafts	No		NA 0.06	NA	Vegetative Filter	Outside disturbed boundary. Pre Law Disturbance.
*Twinshafts Area	No	A5-0105	NA 0.36	NA	Silt Fence/or Straw Bales	Area contains Sediment Controls done in Good Faith.
#2 Canyon Drainage Under Storage Belt	No		NA	NA	Silt Fence/or Straw Bales	Being evaluated.
*Manshaft Substation Area, General Area	Yes	A4-0213	0.13	0.00308	Silt Fence/or Straw Bales	
Manshaft Substation Area, East Field	Yes	A4-0213	1.29	0.00955	Vegetative Filter	
Manshaft Substation Area, West Field	Yes	A4-0213*	1.19	0.00449	Vegetative Filter	
*Whitmore Fan Area	Yes	A5-0109	2.18	0.03639	Silt Fence/or Straw Bales	
Whitmore Test Plot	Yes	A4-0265	0.12	0.00045	Vegetative Filter	
*Pole Canyon Shaft Area	Yes	A5-0108	0.41	0.00544	Silt Fence/or Straw Bales	
Safety Training Field	Yes	A4-0264	3.73	0.11126	Vegetative Filter	
Rock Dust Bulk Tank	Yes	A4-0264	0.06	0.01243	Vegetative Filter	
*#2 Canyon Fan	Yes	A5-0106	0.50	0.01053	Silt Fence/or Straw Bales	Scheduled for Reclamation in 1991.
*Fan Canyon Area	Yes	A5-0110	0.95	0.07275	Silt Fence/or Straw Bales	Being Reclaimed 1990-1991.
*Water Canyon Area	Yes	A5-0107	0.99	0.12716	Silt Fence/or Straw Bales	Being Reclaimed
*Outcrop Fan Area	Yes	A5-0111	2.78	0.16139	Silt Fence/or Straw Bales	Rock gabian is also in place.
Roadside Substation	Yes	A4-0263	0.27	0.00550	Silt Fence/or Straw Bales	

Total ASCA Area = 14.60
Total Disturbed Area = 287.36
Total Permit Area = 14475.00
% Disturbed Area utilizing ASCA = 5.08%
% Permit Area utilizing ASCA = 0.10%
Total ASCA Runoff in Acre Feet = 0.56

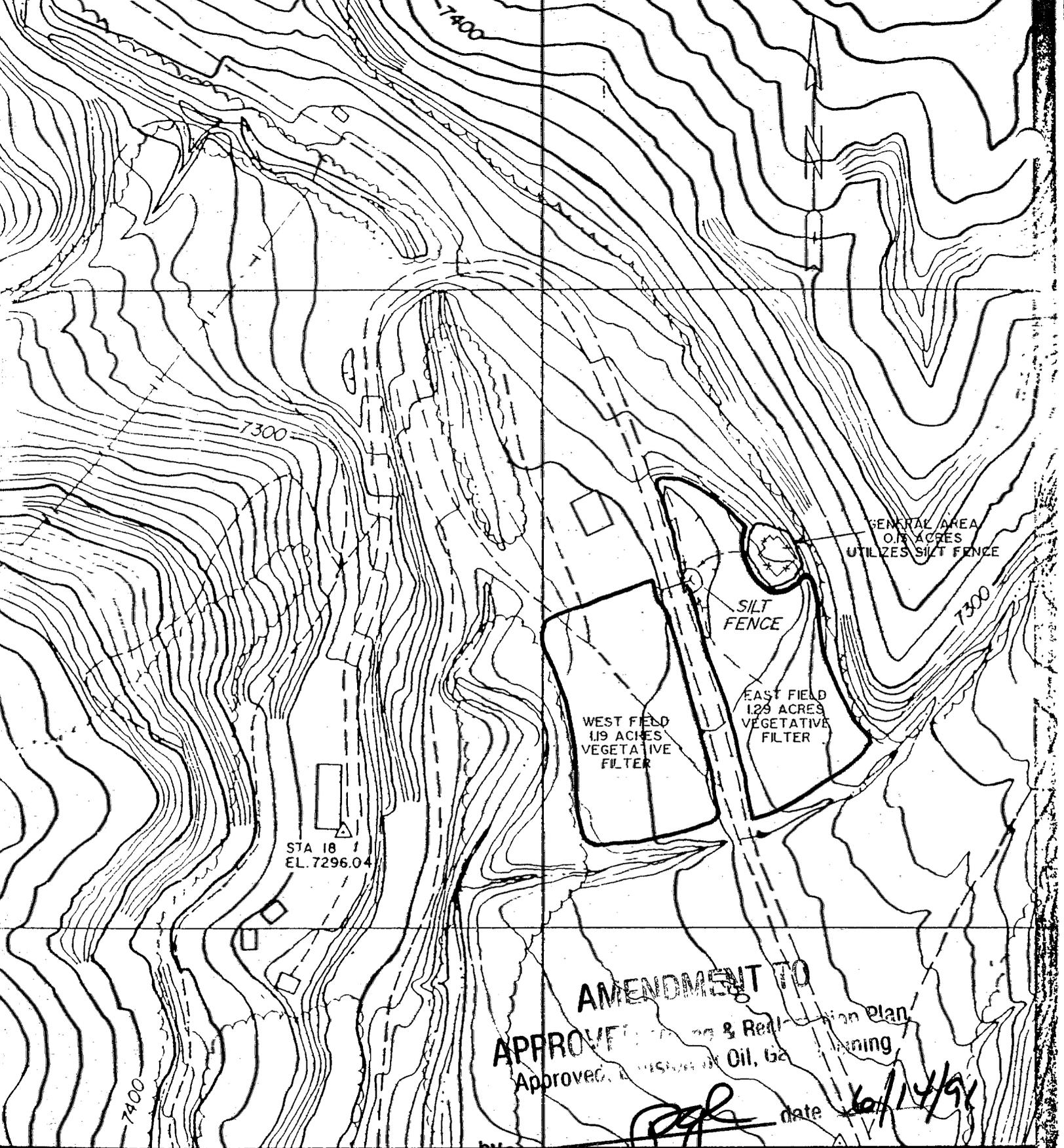
For 10-Year 24-Hour

AMENDMENT TO

APPROVED Mining & Reclamation Plan
Approved, Division of Oil, Gas & Mining

* Originally Permitted as Small Area Exemptions.
** Calculated Runoff is for Total Drainage, not just ASCA Acreage.

bv  date 6/14/91



AMENDMENT TO
 APPROVED [unclear] & Red [unclear] Plan
 Approved, Division of Oil, Gas & Mining

[Signature] date 6/14/91

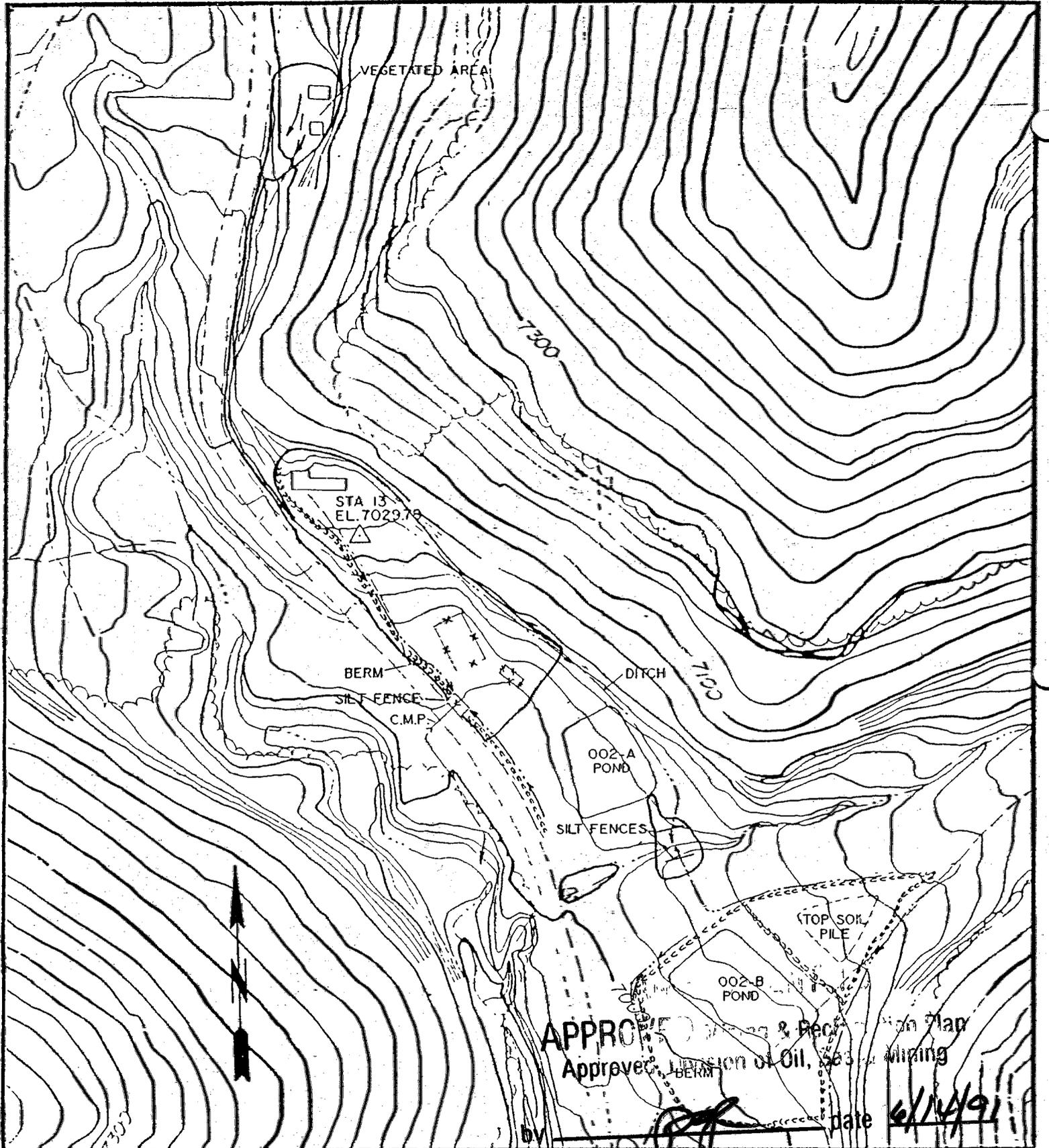
Sunnyside Coal Company

SUNNYSIDE MINES

REVISIONS		
1	BY	DATE
1	K.R.H.	3/21/91
2		
3		
4		
5		

MANSHAFT SUBSTATION B.C.T.A. AREAS PLATE 5-5	
DRAWN BY	B.F.A.
DATE	7/1/88
CHECKED BY	
DATE	
APPROVED BY	
SCALE	1" = 200'

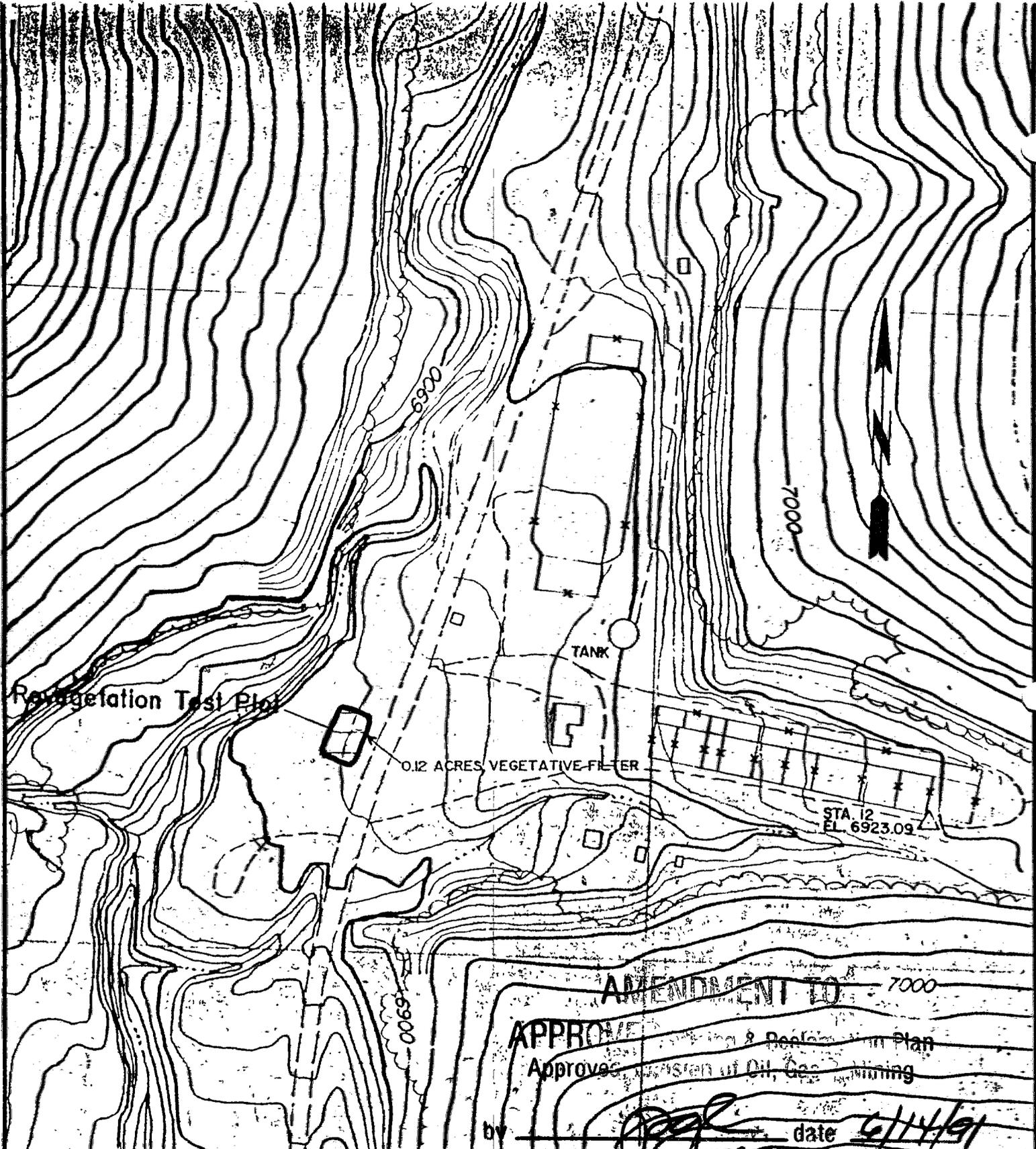
A4-0213



APPROVED
 Approved, Division of Oil, Gas & Mining
 & Rec. High Plan

by *[Signature]* date 6/14/91

Sunnyside Coal Company SUNNYSIDE MINES	REVISIONS			WHITMORE-FAN B.T.C.A. AREA		DRAWING NO. AS-0109
	NO	DATE	BY	- 2.18 ACRES	PLATE 5-5	
	1	11/14/84	D.C.P.	DRAWN BY D.C.P.	DATE 11/23/83	
	2	7/10/88	B.F.A.	CHECKED BY	DATE	
	3	8/27/90	B.F.A.	APPROVED	SCALE 200'	
4	3/21/91	K.R.H.				



AMENDMENT TO

APPROVE ~~the Mining & Reclamation Plan~~
 Approves ~~the~~ Reclamation Plan
 of the ~~Department of Oil, Gas & Mining~~
 by [Signature] date 6/14/91

Sunnyside Coal Company

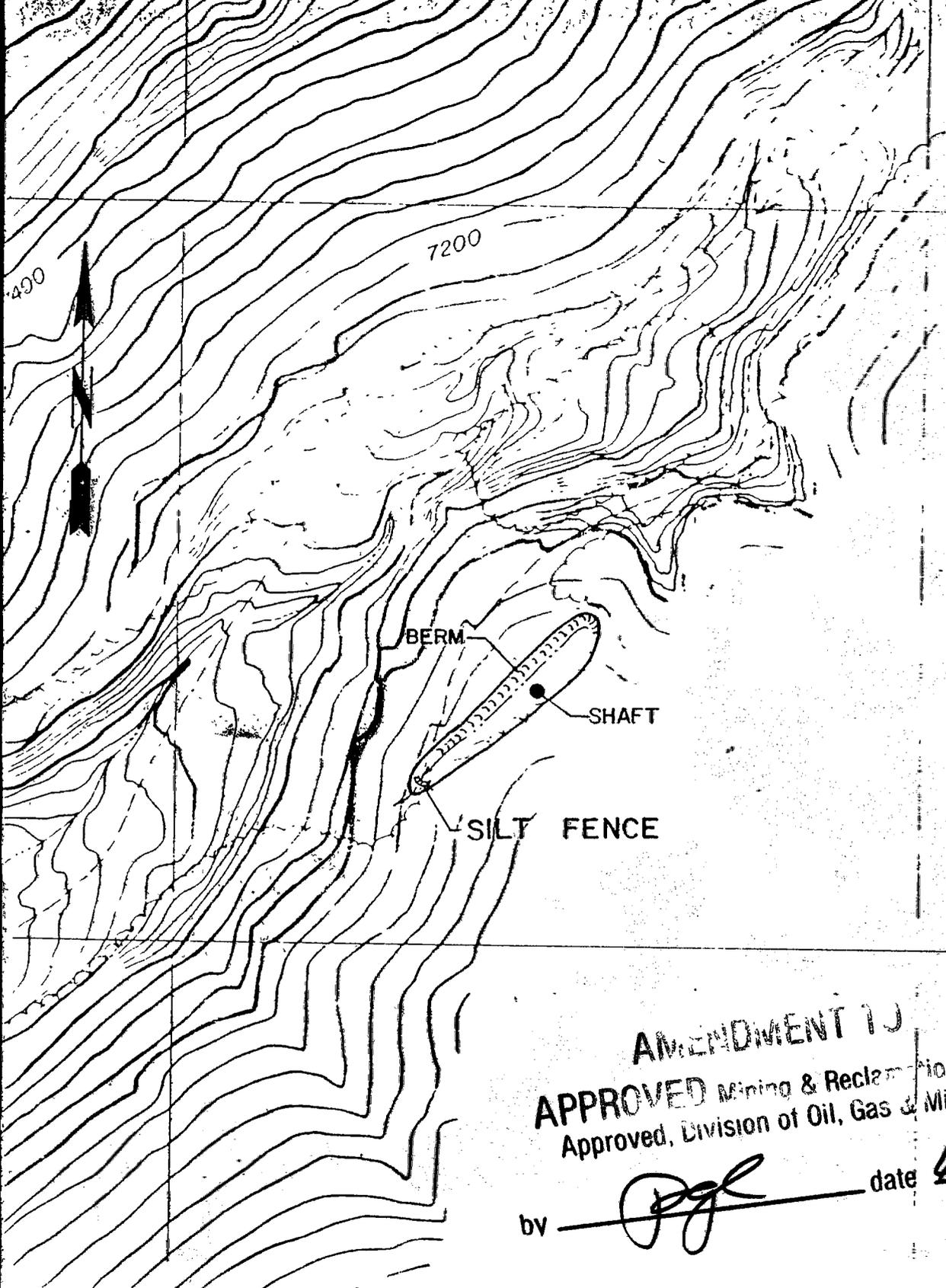
SUNNYSIDE MINES

REVISIONS	
BY	DATE

WHITMORE TEST PLOT
B.T.C.A. AREA

DRAWN BY <i>Karl R. Houskeeper</i>	DATE March 21, 1991
CHECKED BY	DATE
APPROVED BY	SCALE 1" = 200'

A4-0265



AMENDMENT TO
 APPROVED Mining & Reclamation Plan
 Approved, Division of Oil, Gas & Mining
 by *pgl* date 6/14/91

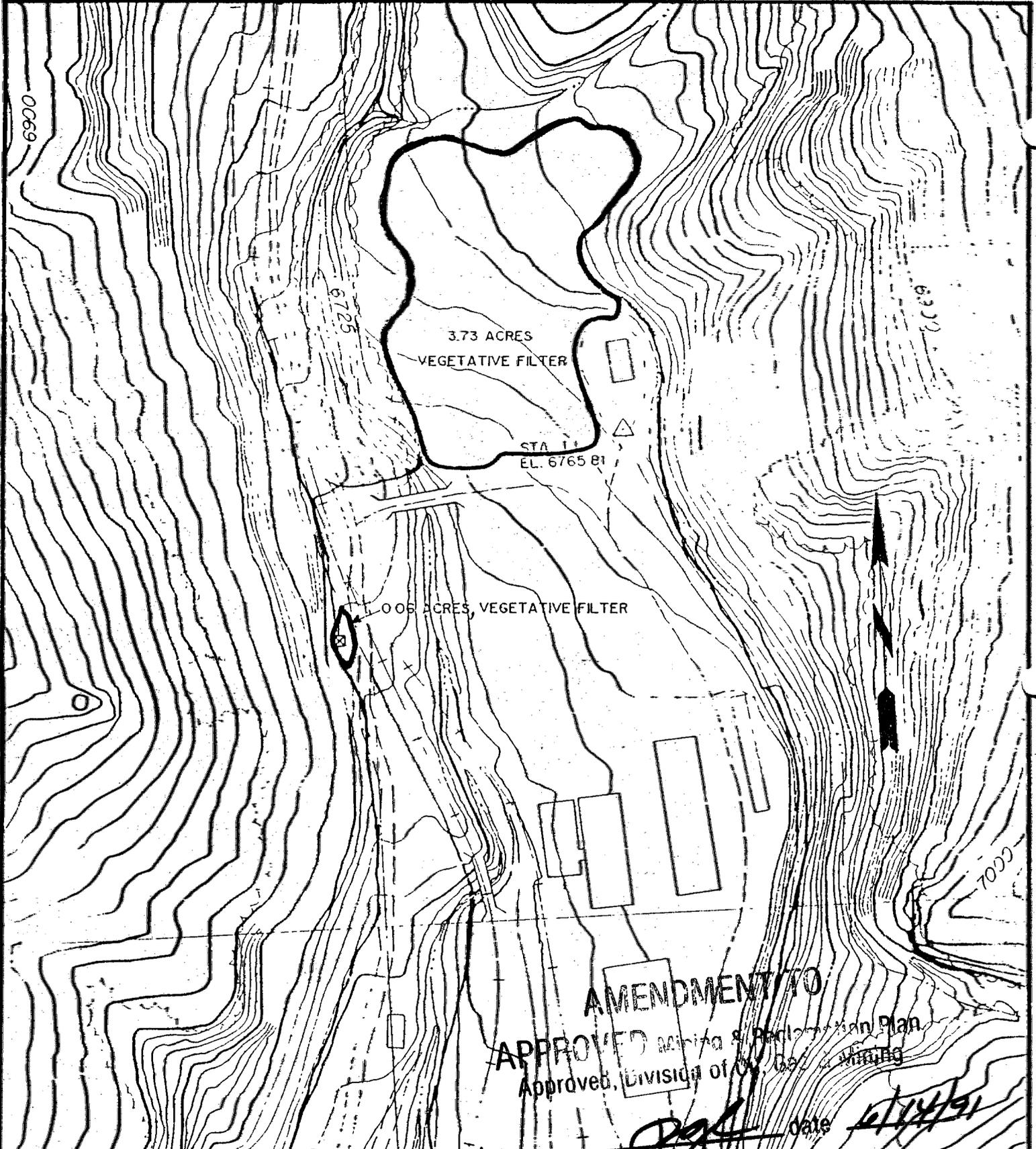
Sunnyside
 Coal Company

SUNNYSIDE MINES

REVISIONS		
NO.	DATE	BY
1	11/14/84	<i>WJ</i>
2		
3		

POLE CANYON	
B.T.C.A. AREA	
0.41 ACRES	
DRAWN BY	DATE
DCP	11-21-83
CHECKED BY	DATE
APPROVED	SCALE
	200'

DRAWING NO.
AS-0108



AMENDMENT TO
 APPROVED Mining & Reclamation Plan
 Approved, Division of Geology & Mining

by *[Signature]* date *6/14/91*

Sunnyside _____
 _____ Coal Company

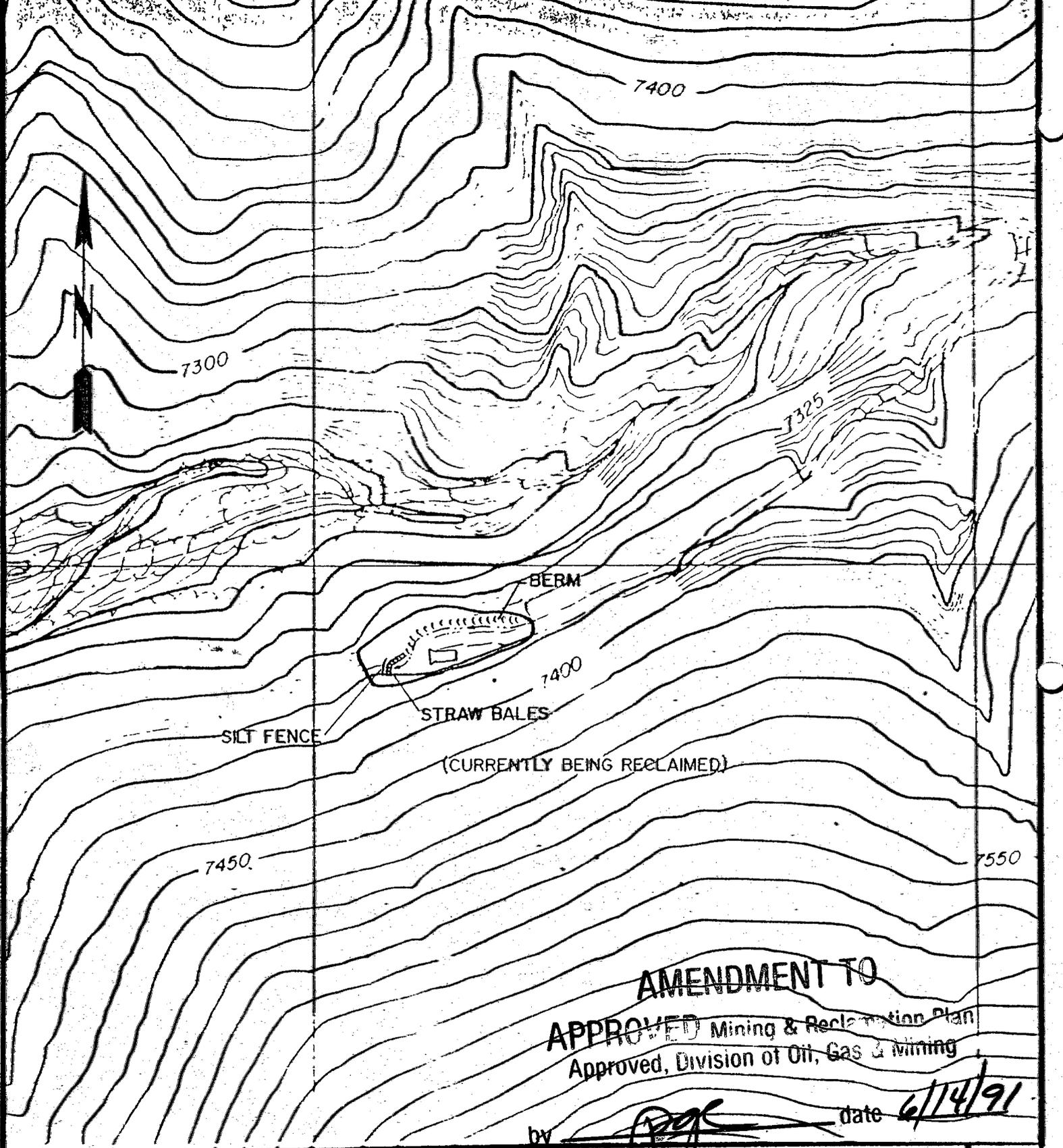
REVISIONS	
BY	DATE

**SAFETY TRAINING FIELD
 AND ROCK DUST BULK TANK
 B.T.C.A. AREAS**

DRAWN BY <i>Karl R. Houskeeper</i>	DATE <i>March 21, 1991</i>
CHECKED BY	DATE
APPROVED BY	SCALE <i>1" = 200'</i>

SUNNYSIDE MINES

DRAWING NO. A4-0264



AMENDMENT TO
APPROVED Mining & Reclamation Plan
 Approved, Division of Oil, Gas & Mining

BY *[Signature]* date **6/14/91**

Sunnyside Coal Company

SUNNYSIDE MINES

REVISIONS

NO.	DATE	BY
1	11/14/84	DCP
2	7/1/88	B.F.A.
3		
4		

NO. 2 CANYON FAN

B.T.C.A. AREA

0.50 ACRES

PLATE 5-5

DRAWN BY DCP

DATE 11-21-83

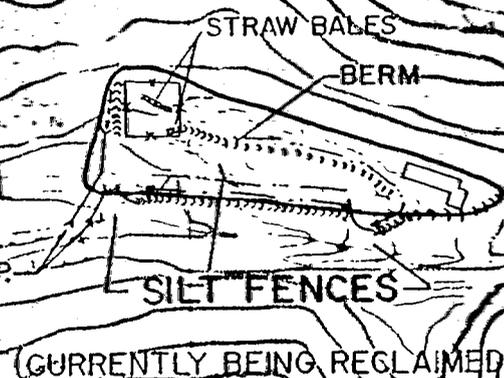
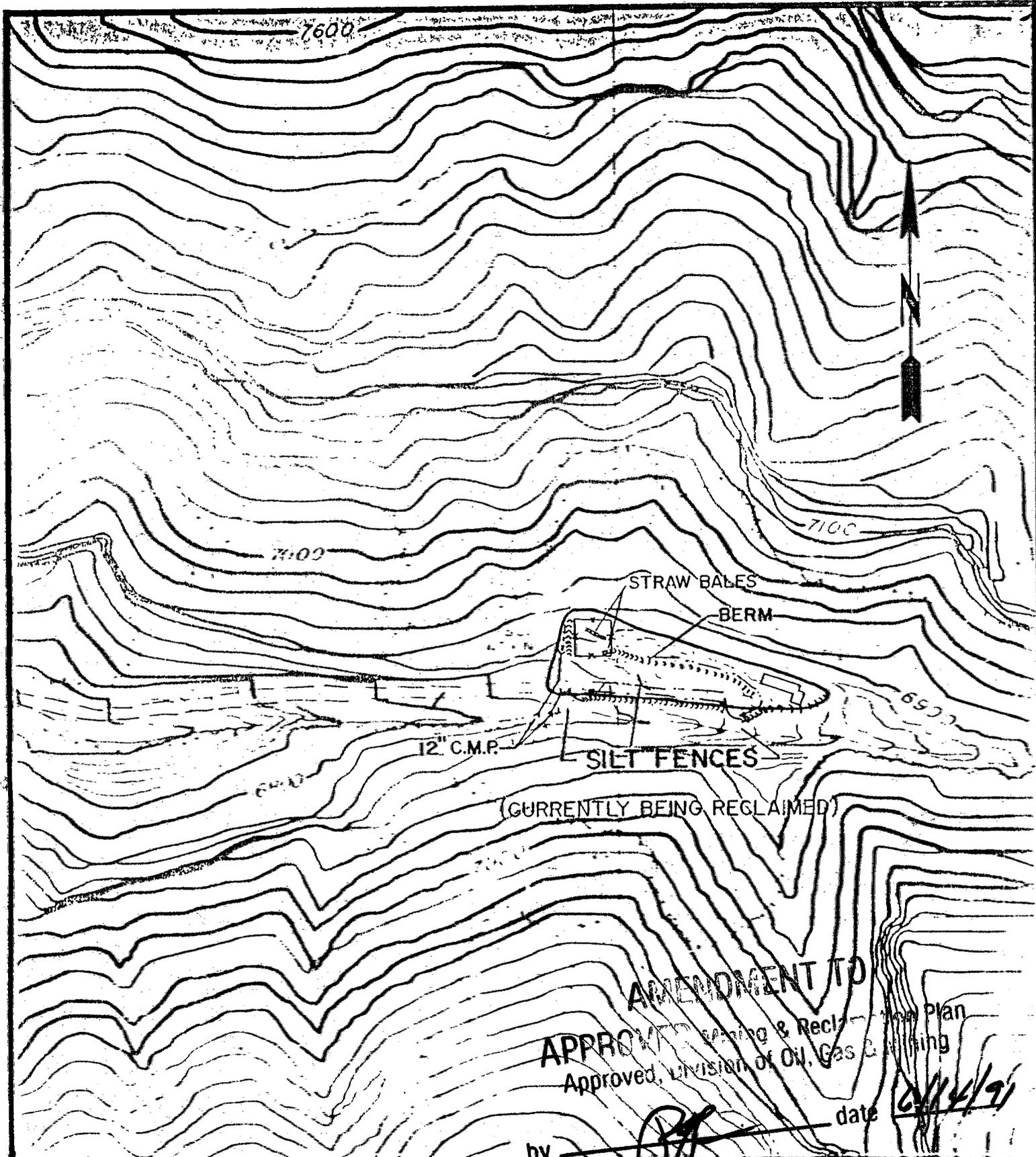
CHECKED BY

DATE

APPROVED

SCALE 200'

DRAWING NO. **A5-0106**



AMENDMENT TO
Approved, DIVISION of Oil, Gas & Mining
date 6/14/91
by *[Signature]*

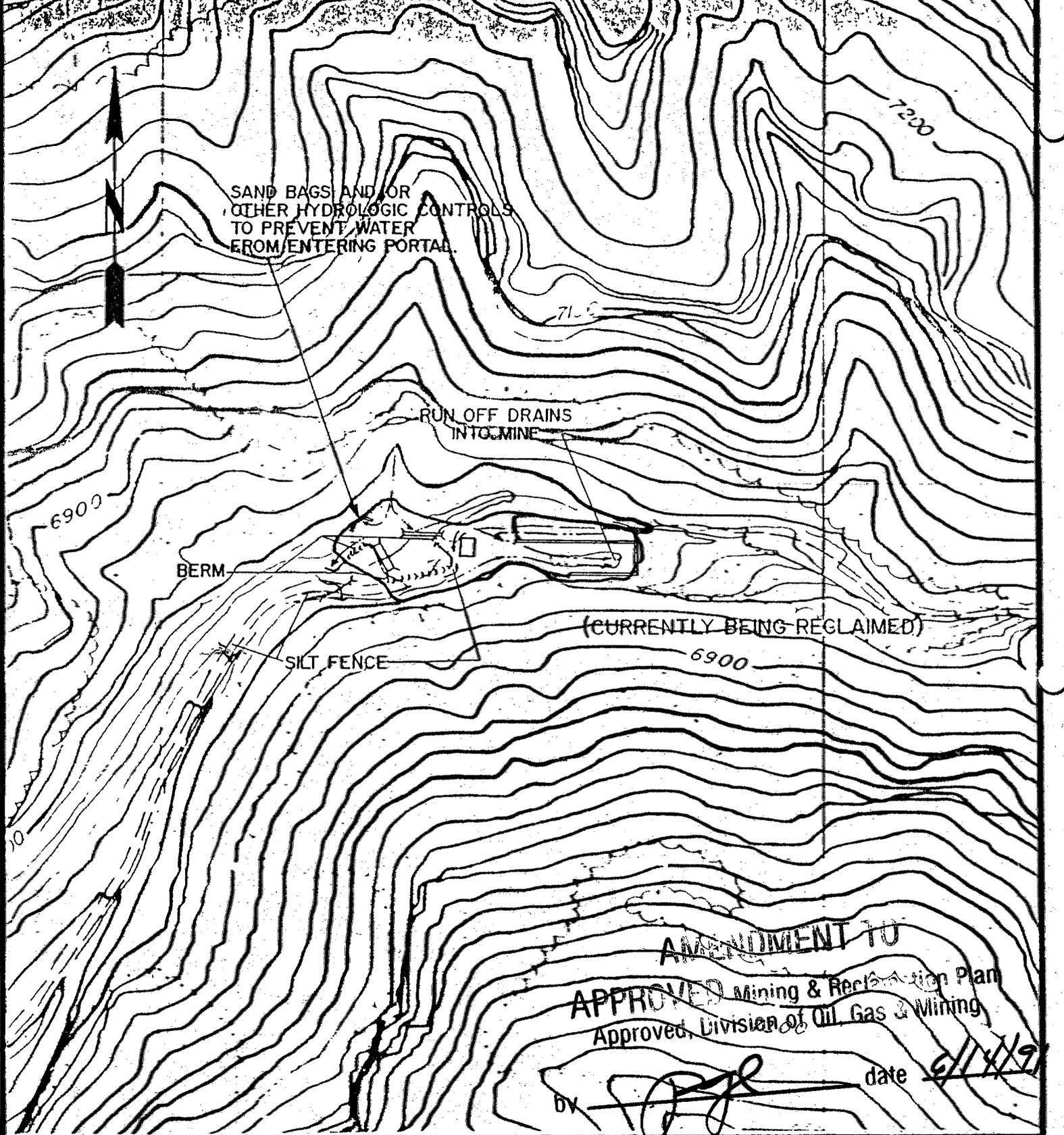
Sunnyside Coal Company

REVISIONS		
NO.	DATE	BY
1	7/1/89	DCP
2	7/1/89	BFA

NO. 2 MINE FAN
B.T.C.A. AREA
0.95 ACRES
DCP
11-21-83
200

PLATE 5-5

AS-010



AMENDMENT TO
 APPROVED Mining & Reclamation Plan
 Approved, Division of Oil, Gas & Mining

BY *[Signature]* date 6/14/89

Sunnyside Coal Company
SUNNYSIDE MINES

REVISIONS		
NO	DATE	BY
1	11/14/84	<i>[Signature]</i>
2	7/1/88	B.F.A.
3		
4		

WATER CANYON PORTALS
 B.T.C.A. AREA
 0.99 ACRES
PLATE 5-5

DRAWN BY	DCP	DATE	11-21-83
CHECKED BY		DATE	
APPROVED		SCALE	1" = 200'

DRAWING NO. **A5-0107**

7800

7600

7600

7400



SUBSTATION

FAN

Rock Gabion
3' x 12' x 1.5'

SILT FENCE
AND/OR STRAW BALES

AMENDMENT TO

APPROVED Mining & Reclamation Plan
Approved, Division of CN, Gas & Mining

by *[Signature]* date *6/14/91*

Sunnyside Coal Company

REVISIONS

NO	DATE	BY
1	11/14/84	DCP
2		
3		

NO. 1 MINE OUTCROP FAN

B.T.G.A. AREA
2.78 ACRES **PLATE 5-5**

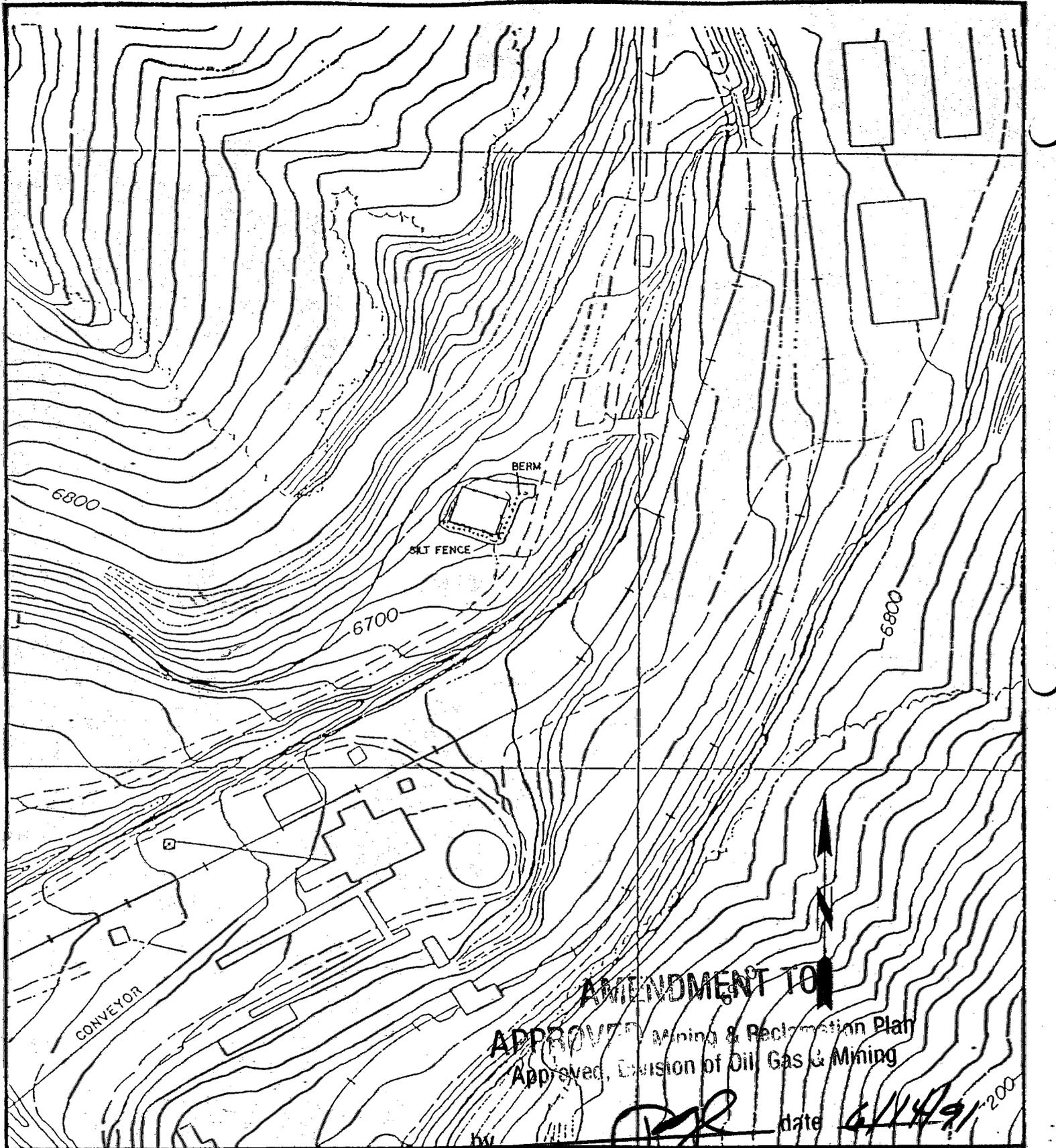
Drawn By DCP DATE 11/28/83

CHECKED BY DATE

APPROVED SCALE 200'

SUNNYSIDE MINES

DRAWING NO. AS-0111



Sunnyside _____
 _____ Coal Company

SUNNYSIDE MINES

REVISIONS		
NO.	DATE	BY
1		
2		
3		
4		

ROAD-SIDE SUBSTATION B.C.T.A. AREA	
0.23 ACRES	PLATE 5-5
<small>DRAWN BY</small> B.F.A.	<small>DATE</small> 9/27/90
<small>CHECKED BY</small>	<small>DATE</small>
<small>APPROVED</small>	<small>SCALE</small> 1" = 200'

DRAWING NO. A4-0263

Sunnyside Coal Company

Operations • Highway 123 • P.O. Box 99 • Sunnyside, Utah 84539

ACT/007/007 #2
Copy to PAM

January 2, 1991

RECEIVED
JAN 04 1991

DIVISION OF
OIL, GAS & MINING

Ms. Pamela Grubaugh-Littig
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Pamela:

Re: Sunnyside Coal Company, ACT/007/007
Five-Year Permit Renewal

Enclosed is a notarized form for our five-year permit renewal. The form is submitted to comply with R614-301-123.

If you have any questions, please call.

Sincerely,



Karl R. Houskeeper
Environmental Coordinator

KRH:th

Enclosure

cc: Joe Fielder
Gary Gray
Bill Balaz

Corporate Offices
The Registry
1113 Spruce Street
Boulder, CO 80302
303-938-1506
FAX: 303-938-5050

Sales Office
1350 17th Street
Suite 350
Denver, CO 80202
303-534-3348
FAX: 303-825-8626

West Coast Division
1345 Astoria Drive
Fairfield, CA 94533
707-425-4506

Operations
Highway 123
P.O. Box 99
Sunnyside, UT 84539
801-888-4421
FAX: 801-888-2581

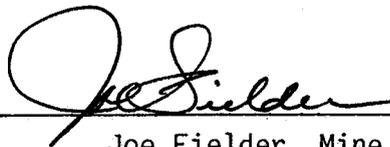
PERMITTEE Sunnyside Coal Company
MINE NAME Sunnyside Mines
MINE NUMBER ACT 007/007
DATE 01-02-91

TYPE OF PERMITTING ACTION

- APPLICATION
 PERMIT RENEWAL
 TRANSFER, SALE, OR ASSIGNMENT OF PERMIT RIGHTS
 PERMIT CHANGE
 AMENDMENT
 SIGNIFICANT REVISION

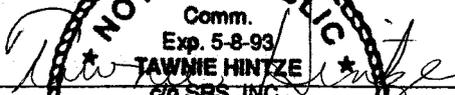
If a permit change, briefly describe the change in the permit application:

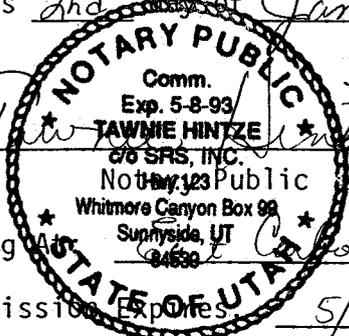
I, the undersigned, hereby certify that the material and information contained in this application are complete and are correct to the best of my knowledge and belief.

BY: 
Joe Fielder, Mine Manager

STATE OF UTAH
COUNTY OF CARBON

Subscribed and sworn to and before me this 2nd day of January, 1991.


Residing at Whitmore Canyon Box 99
Sunnyside, UT
My Commission Expires 5/8/93





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 8, 1991

TO: Pamela Grubaugh-Littig, Permit Supervisor *pgl*

FROM: Joseph C. Helfrich, Regulatory Program Coordinator *Jch*

RE: Compliance Review for Section 510(c) Findings, Sunhyside Coal Company, Sunnyside Mine, ACT/007/007, Folder #5, Carbon County, Utah

As of the writing of this letter, there are no NOV's or CO's which are not corrected or in the process of being corrected. Any NOV's or CO's that are outstanding are in the process of administrative or judicial review. There are no finalized Civil Penalties which are outstanding and overdue in the name of Sunnyside Coal Company.

Sunnyside Coal Company does not have a demonstrated pattern of willful violations, nor have they been subject to any bond forfeitures for any operation in the state of Utah.

Please note, due to software problems in OSM's AVS system (attached), a written system recommendation could not be obtained until after January 25, 1991. We (DOGM) did, however, receive verbal approval from the AVS clearing house several weeks prior.

jbe
A:\510(C)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

Joe Helfrich

let's discuss.

Smell 10-1

September 26, 1990

Mr. Robert Hagen, Director
Office of Surface Mining
Reclamation and Enforcement
Suite 310, Silver Square
625 Silver Avenue, S. W.
Albuquerque, New Mexico 87102

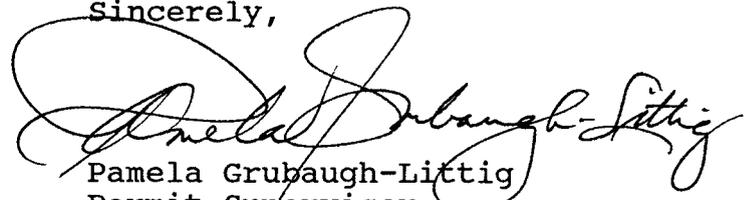
Dear Mr. Hagen:

Re: Company Name Change from Sunnyside Reclamation and Salvage, Inc. (SRS) to Sunnyside Coal Company, Sunnyside Mines, ACT/007/007-90E, Folder #2, Carbon County, Utah

Enclosed is one copy of Sunnyside Coal Company's approved plans for amending the Sunnyside Mine Permit Application Package (PAP). These materials should be used to update your file copy of the approved PAP. The Division approved this permit change on August 6, 1990.

With respect to the applicant's compliance (510{c}) finding, the Division is unable to make this finding due to software problems in the Applicant Violator System (AVS). The Albuquerque Field Office and OSM headquarters for AVS were apprised of the problem August 16 and 23, 1990. The Division will proceed with the required compliance audit upon notification by OSM of the corrected software problems in the Applicant Violator System.

Sincerely,


Pamela Grubaugh-Littig
Permit Supervisor

djh
Enclosure
cc: L. Braxton
J. Helfrich

DATE: 07 FEB 91

APPLICANT VIOLATOR SYSTEM
APPLICATION EVALUATION REPORT

TIME: 18:01:32

STATE: UT

APPNO: ACT007007

SEQNO: 0

PAGE: 1

APPLICANT'S ENTITY ID: 105859

APPLICANT'S NAME : SUNNYSIDE RECLAMATION & SALVAGE INC

SYSTEM RECOMMENDATION IS BASED ON ENTITY OFT

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*****  
*                                                                 *  
* SYSTEM RECOMMENDATION           :           ISSUE           *  
* PREVIOUS SYSTEM RECOMMENDATION:           DENY             *  
* OSMRE RECOMMENDATION            :           ISSUE(890601)    *  
*                                                                 *  
*****
```

F2/PROCEED F3/QUIT F4/MAIN F6/REPORT F9/V.VIOL F10/V.OFT

Sunnyside Coal Company

Copy Pam
File ACT/007/007
#3

RECEIVED
JAN 14 1991

Operations • Highway 123 • P.O. Box 99 • Sunnyside, Utah 84539

January 11, 1991

DIVISION OF
OIL, GAS & MINING

Ms. Pamela Grubaugh-Littig
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Pamela:

Re: Affidavit of Publication for Permit Renewal
Sunnyside Coal Company, ACT/007/007

Enclosed is a copy of the Affidavit of Publication for Sunnyside Coal Company's Permit Renewal ACT/007/007.

If I can be of further help or if you have any questions, please feel free to contact me.

Sincerely,
Karl R. Houskeeper

Karl R. Houskeeper
Environmental Coordinator

KRH:th

Enclosure

cc: Joe Fielder
Bill Balaz
Gary Gray

Corporate Offices
The Registry
1113 Spruce Street
Boulder, CO 80302
303-938-1506
FAX: 303-938-5050

Sales Office
1350 17th Street
Suite 350
Denver, CO 80202
303-534-3348
FAX: 303-825-8626

West Coast Division
1345 Astoria Drive
Fairfield, CA 94533
707-425-4506

Operations
Highway 123
P.O. Box 99
Sunnyside, UT 84539
801-888-4421
FAX: 801-888-2581

AFFIDAVIT OF PUBLICATION

STATE OF UTAH)
ss.
County of Carbon,)

I, Dan Stockburger, on oath, say that I am the Publisher of the
The Sun Advocate, a weekly newspaper of general circulation,
published at Price, State and County aforesaid, and that a
certain notice, a true copy of which is hereto attached,
was published in the full issue of such newspaper
for..... Four (4)consecutive issues, and that the first
publication was on the

.....27th.....day of.....November....., 19.....90.....

and that the last publication of such notice was in the issue of such
newspaper dated the

.....18th.....day of.....December....., 19.....90.....

Dan Stockburger
.....

Subscribed and sworn to before me this

.....18th.....day of.....December....., 19.....90.....

Holly Jo Crofts
.....
Notary Public.

My Commission expires October 22, 1994

Residing at Price, Utah

Publication fee, \$319.20.....

Notary Public
HOLLY JO CROFTS
260 North 600 West
Price, Utah 84501
My Commission Expires
October 22, 1994
State of Utah

LEGAL NOTICE

Pursuant to Utah Mining Code R614-301-117.200 notice is hereby given that Sunnyside Coal Company, P.O. Box 99, Sunnyside, Utah 84539, has submitted a Coal Mine Renewal Permit Application for the Sunnyside Mines to the Utah Division of Oil, Gas and Mining.

The Sunnyside Mines Permit Area is located near the town of Sunnyside, approximately twenty-five miles east of Price, Utah via U.S. Highway 6 and State Highway 123. The following are the legal descriptions of the Permit Area:

1. Fee Land
T14S, R14E, SLB&M, Utah, Sect. 6: N $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sect. 7: NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sect. 17: NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, S $\frac{1}{2}$ S E $\frac{1}{4}$ Sect. 18: E $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ less the following described area:

Beginning at the NW corner of SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 18, T14S, R14E: thence S 45° 05' E, 1,577.42 ft; thence S 39° 25' W, 1,759.22 ft; thence N 2,472.87 ft to point of beginning. Sect. 19 and 20: All, Sect. 21: W $\frac{1}{2}$, Sect. 28 and 29: All, Sect. 30: NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sect. 31: S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sect. 32 and 33: All, Sect. 34: W $\frac{1}{2}$, T15S, R14E, SLB&M, Utah, Sect. 3: W $\frac{1}{2}$, Sect. 4: All, Sect. 5: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sect. 8: NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sect. 9: All, Sect. 10: W $\frac{1}{2}$, SE $\frac{1}{4}$, Sect. 15: W $\frac{1}{2}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ Sect. 16: E $\frac{1}{2}$, NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, Sect. 17: E $\frac{1}{2}$ NE $\frac{1}{4}$

2. Federal Leases
Federal Coal Leases numbers Salt Lake 062966-063383-Utah 010140, Utah 32083 and SL-068754. Areas within both the leases and the permit area are described as follows: T14S, R13E, SLB&M, Utah, Sect. 1: SE $\frac{1}{4}$, Sect. 12: NE $\frac{1}{4}$, N $\frac{1}{2}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ less the following described area:

Beginning at a point which bears South 1320 ft from the NW corner of Section 12: thence South, 1320 ft; thence S 89°55'30" E, 1327.01 ft; thence South, 1320 ft; thence S89°53'15"E, 1327.22 ft; thence South, 1320 ft; thence S89°51'E, 1327.43 ft; thence N45°05'07"W, 5623.40 ft to the place of beginning. Sect. 13: Portions of: NE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ which are described as follows:

Beginning at a point which bears 2850 ft S89°51'E from the WS corner of Section 13: thence N42°30'W, 4215 ft; thence North 610 ft; thence S42°30'E, 3730 ft; thence N47°30'E, 100 ft; thence S42°30'E, 1450 ft; thence N89°50'W, 710 ft to the point of beginning.

Beginning at the SE corner of Section 13: thence North, 1487.13 ft; thence S39°25'W, 1920.39 ft; thence S89°50'E, 1219.36 ft to the point of beginning. Less the following described area:

Beginning at a point which bears South 1320 ft from the NE corner of Section 13: thence N89°51'W, 1327.76 ft; thence North 1320 ft; thence S 45°05'33"E, 1874 ft to the point of beginning. Sect. 24: S $\frac{1}{2}$ SE $\frac{1}{4}$, Portions of: N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ and NE $\frac{1}{4}$ SW $\frac{1}{4}$ which are described as follows:

Beginning at the NE corner of Section 24: thence S0°07'W, 1814.87 ft; thence S57°11'W, 430 ft; thence N38°23'W, 1165 ft; thence N42°26'W 860 51 ft; thence N39°5'E, 709.31 ft; thence

S89°50'E, 1219.36 ft; thence South, 45.54 ft to the place of beginning.

Beginning at a point which bears N0°02'E, 1,294.59 ft from the SE corner of said Section 24: thence N0°02'E, 12294.59 ft; thence N0°07'E, 830.41 ft; thence S57°11'W, 3905.58 ft; thence S89°E, 3280.00 ft to the place of beginning and containing 80 acres more or less.

Beginning at a point which bears N89°50'W 1720 ft from the NE corner of Section 24: thence N89°50'W, 750 ft; thence S42°30'E, 2900 ft; thence N57°11'E, 100 ft; thence N38°23'W, 1165 ft; thence N42°26'W, 860.51 ft; thence N39°25'E, 350 ft; thence N42°30'W, 400 ft to the point of beginning. Sect. 14: Portions of: NW¼ which is described as follows:

Beginning at a point which bears 1915 ft N89°41'W from the NE corner of Section 14: thence S42°30'E, 2090 ft; thence South, 600 ft; thence N42°30'W, 1400 ft; thence S48°00'W, 1525 ft; thence South, 175 ft; thence N89°41'W, 315 ft; thence North, 300 ft; thence N48°00'E, 1775 ft; thence N42°30'W, 1125 ft; thence S89°41'E, 500 ft to the point of beginning. Sect. 11: Portions SW¼ SE¼ which is described as follows:

Beginning at a point which bears 1915 ft N89°41'W from the SE corner of Section 11: thence N40°30'W, 1150 ft; thence S48°00'W, 380 ft; thence S42°30'E, 780 ft; thence S89°41'E, 520 ft to the point of beginning. Sect. 25: NE¼ NE¼, T14S, R14E, SLB&M, Utah: Sect. 6: NW¼ SW¼, Sect. 7: W¼ SW¼, Sect. 8: SW¼, SW¼ SE¼, Sect. 17: W¼ NW¼, NE¼ NW¼, N¼ SE¼, Sect. 18: E¼ NW¼, NW¼ NW¼, Sect. 30: NW¼ NW¼, SE¼ NW¼, NE¼ SW¼ S¼ SE¼, NE¼ SE¼, Sect. 31: NW¼ NE¼

3. Carbon County Leases

Coal lease, dated November 8, 1989, granted by Carbon County of the State of Utah, the lessor, to Sunnyside Reclamation and Salvage, Inc., the lessee. The lease embraces the following described lands in Carbon County, Utah all of which are within the permit area: Salt Lake Meridian, Utah, T14S, R14E, Sect. 21: SE¼, NE¼, Sect. 27: SW¼, SW¼ of NW¼, Sect. 34: E¼. T15S, R14E, Sect. 3: E¼, Sect. 10: NE¼.

4. State Lease

Coal lease agreement, dated February 21, 1990, entered into with Geneva Steel granting a partial sublease of Utah Coal Lease ML-43715. The lease covers the following described lands: Part of Section 16, T14S, R14E, SLBM described as:

Beginning at a point that is S88°56'36"W 1,251.66 Ft. from the Southwest section corner of said Section 16; running thence N45°00'02"W 1,771.31 FT; thence N0°03'W N88°56'35"W 1,724.02 Ft. to the point of beginning, containing 82.81 acres more or less. Part of Section 16, T14S, R14E, SLBM described as: Beginning at the Southwest corner of said section,

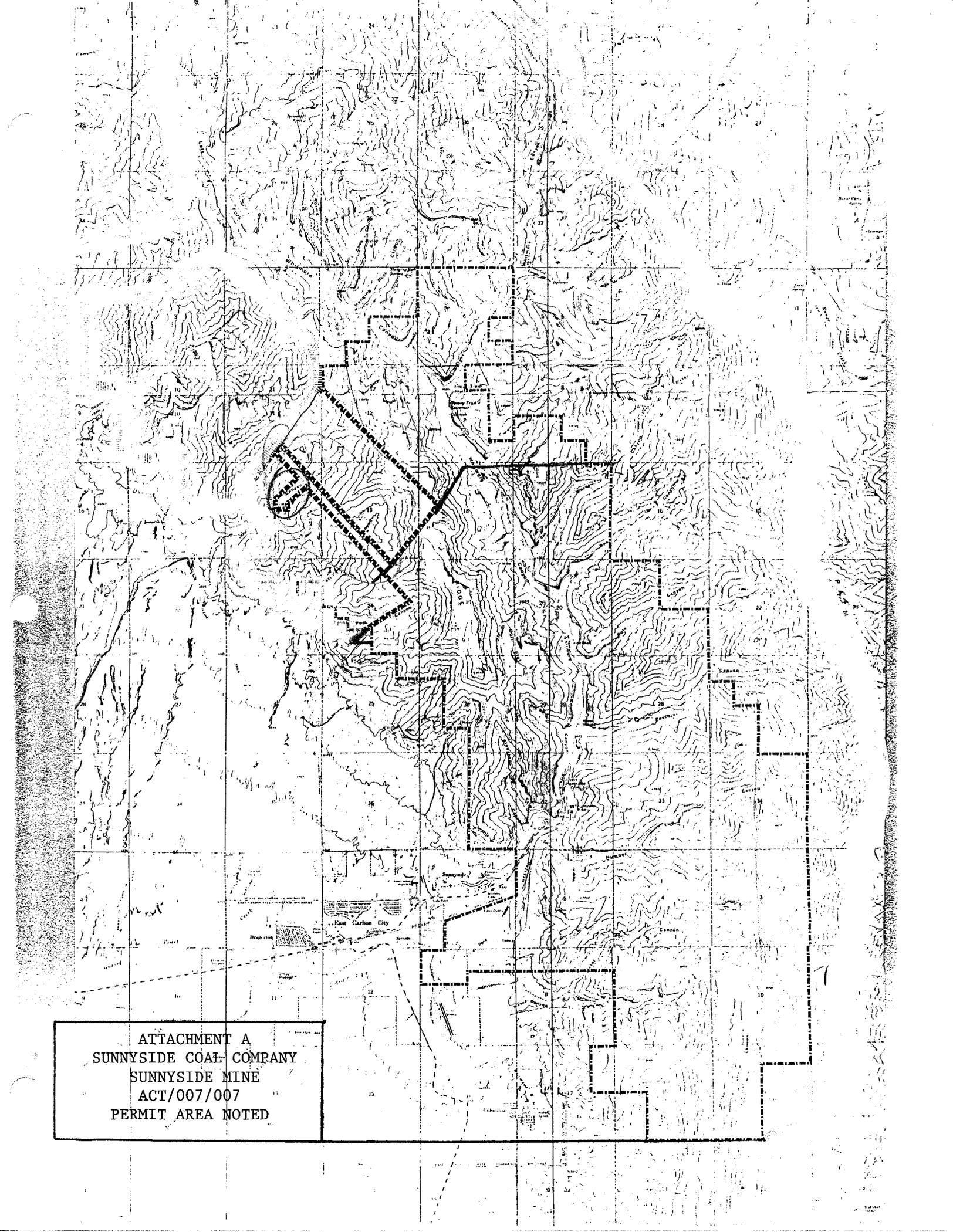
5. Surface Rights

The specific land and surface rights for the Sunnyside permit area are included in the deed described in paragraph (1) of this section. Those lands are identified and described as follows: T14S, R14E, SLB&M, Utah, Sect. 31: SE¼, T15S, R14E, SLB&M, Utah, Sect. 5: W¼, SW¼ SE¼, Sect. 6: S¼ S E¼, SE¼ SW¼, portions of N¼ SE¼ and NE¼ NW¼ South of the D&RGW railroad right-of-way. Sect. 7: N¼ NE¼, N¼ NW¼, Sect. 8: N¼ NW¼, NW¼ NE¼

The described areas are contained on the following U.S. Geological Survey 7.5 minute quadrangle maps: Sunnyside, Patmos Head, Bruin Point, and Mt. Bartles, all in Utah.

A copy of the permit application is available at the office of the County Recorder of Carbon County, Carbon County Courthouse, Price, Utah 84501. Written comments, objections, or requests for informal conferences may be made to Dr. Diane Nielson, Utah Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center Suite 350, Salt Lake City, Utah, 84180-1203.

Published in the Sun Advocate November 27, December 4, 11 and 18, 1990.



ATTACHMENT A
SUNNYSIDE COAL COMPANY
SUNNYSIDE MINE
ACT/007/007
PERMIT AREA NOTED

The map is a topographic representation of a region, featuring a grid of dashed lines. A prominent feature is a thick, solid black line that outlines a specific area, likely the permit boundary. This boundary starts in the upper left, moves southeast, then east, then south, then east again, and finally south. The terrain is indicated by contour lines, with labels such as '24', '22', '20', '18', '16', '14', '12', '10', '8', '6', '4', '2', '0', '2', '4', '6', '8', '10', '12', '14', '16', '18', '20', '22', '24'. Other labels include 'Sunnyside', 'East Carbon City', 'Hagerston', 'Canaan', 'Canaan Canyon', 'Canaan Valley', 'Canaan Ridge', 'Canaan Hill', 'Canaan Point', 'Canaan Bend', 'Canaan Turn', 'Canaan Fork', 'Canaan Branch', 'Canaan Run', 'Canaan Creek', 'Canaan River', 'Canaan Lake', 'Canaan Pond', 'Canaan Spring', 'Canaan Well', 'Canaan Cave', 'Canaan Tunnel', 'Canaan Shaft', 'Canaan Pit', 'Canaan Quarry', 'Canaan Mine', 'Canaan Plant', 'Canaan Station', 'Canaan Road', 'Canaan Trail', 'Canaan Path', 'Canaan Lane', 'Canaan Drive', 'Canaan Way', 'Canaan Court', 'Canaan Place', 'Canaan Square', 'Canaan Circle', 'Canaan Oval', 'Canaan Triangle', 'Canaan Rectangle', 'Canaan Polygon', 'Canaan Circle', 'Canaan Square', 'Canaan Triangle', 'Canaan Rectangle', 'Canaan Polygon'. The map also shows various geographical features like 'Canaan Hill', 'Canaan Valley', 'Canaan Canyon', 'Canaan Ridge', 'Canaan Point', 'Canaan Bend', 'Canaan Fork', 'Canaan Branch', 'Canaan Run', 'Canaan Creek', 'Canaan River', 'Canaan Lake', 'Canaan Pond', 'Canaan Spring', 'Canaan Well', 'Canaan Cave', 'Canaan Tunnel', 'Canaan Shaft', 'Canaan Pit', 'Canaan Quarry', 'Canaan Mine', 'Canaan Plant', 'Canaan Station', 'Canaan Road', 'Canaan Trail', 'Canaan Path', 'Canaan Lane', 'Canaan Drive', 'Canaan Way', 'Canaan Court', 'Canaan Place', 'Canaan Square', 'Canaan Circle', 'Canaan Oval', 'Canaan Triangle', 'Canaan Rectangle', 'Canaan Polygon'.

In violation four of six, the TDN cites Utah Coal Mining Regulation R614-301-514.230 as being the regulation believed to have been violated. The TDN states that the operator failed to submit a certified quarterly report by a qualified registered professional engineer for the refuse pile to the Division for all quarters in 1990. Your response indicates that the operator submitted copies of those reports to the Division on March 6, 1991. In addition, the comment was made that DOGM is ordering the operator to update the reporting requirement in the MRP within 30 days. AFO may consider DOGM's response to be good cause for not taking action but would request that copies of those reports be submitted to AFO within 10 days of the receipt of this letter. Final judgement in this matter will be reserved until those reports are submitted for AFO review.

In violation five of six, the TDN cites Utah Coal Mining Regulation R614-301-514.230 as the regulation believed to have been violated. The TDN states that the operator failed to inspect the refuse pile during all quarters in 1990 for 90 percent compaction. Your response indicates that the approved permit does not require 90 percent compaction; in addition, the rewritten rules do not require the 90 percent figure either. AFO concurs with DOGM's response. AFO's records refer to the 90 percent compaction requirement in a technical deficiency response regarding the mine plan review, but further review of the matter has brought to light that it was not incorporated as part of the permit. In addition, stability studies conducted during the initial permitting phase of the mine referred to testing for stability of the coarse refuse, but there are no further details regarding the matter. AFO considers DOGM's response to be good cause for not taking action. AFO would, however, comment that the MRP should be updated to identify a compaction requirement to ensure stability. The matter will be brought up during future programmatic reviews.

*Bring up during review
to Sunnyside.*

In violation six of six, the TDN cites Utah Coal Mining Regulation R614-301-514.312 as the regulation believed to have been violated. The TDN states that the operator failed to submit an annual report certified by a registered professional engineer on the slurry impoundments. Your response indicates that the operator submitted those reports to your office on March 6, 1991. AFO may consider DOGM's response to be good cause for not taking action; however, final judgement in this matter will be reserved until copies of those certifications are sent to this office. Submittal of that data should be made within 10 days of receipt of this letter.

If you disagree with any of these findings, you may request an informal review in accordance with 30 CFR 842.11(b)(1)(iii)(A). The request may be filed with AFO or with the Deputy Director, Office of Surface Mining Reclamation and Enforcement, 1951 Constitution Avenue, NW, Washington, DC 20240. Your request must be received within 5 days of receipt of this letter.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 18, 1991

Mr. Joe Fielder
Sunnyside Coal Company
P.O. Box 99
Sunnyside, Utah 84539

Dear  Mr. Fielder:

Re: Successive Five-Year Permit Renewal, Sunnyside Coal Company, Sunnyside Mines, ACT/007/007, Folder #3, Carbon County, Utah

Enclosed please find the Findings and Five-Year Permit Renewal for the Sunnyside Mines. Please sign both copies of the permit and return one signed copy to the Division offices.

If you have any questions, please call me.

Sincerely,



Dianne R. Nielson
Director

jbe
Enclosures
cc: Pamela Grubaugh-Littig
A:\Success.5-Y



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 19, 1990

1~

Dear Mr. 2~:

Re: Determination of Completeness, Five-Year Permit Renewal, Sunnyside Coal Company, Sunnyside Mine, ACT/007/007, Folder #3, Carbon County, Utah

The Utah Division of Oil, Gas and Mining has determined the five-year permit renewal application for the Sunnyside Mine to be administratively complete. Notice is hereby given to all appropriate agencies in accordance with R614-300-121.300 of the Utah Coal Mining Reclamation Act.

The permit area is located in Carbon County, Utah and is described as follows:

The permittee is authorized to conduct surface coal mining and reclamation operations on the following described lands within the permit area at the Sunnyside Mines situated in the State of Utah, Carbon County, and located:

Fee Land

Township 14 South, Range 14 East, SLB&M, Utah

Section 6: N1/2, S1/2 SW1/4, S1/2 SE1/4, NW1/4 SE1/4

Section 7: NW1/4, SW1/4 NE1/4, E1/2 SW1/4, S1/2 SE1/4, NW1/4 SE1/4

Section 17: NE1/4, SE1/4 NW1/4, SW1/4, S1/2 SE1/4

Section 18: E1/2, S1/2 SW1/4, NE1/4 SW1/4, NW1/4 SW1/4, SW1/4 NW1/4 less the following described area:

Determination of Completeness

ACT/007/007

November 19, 1990

Beginning at the NW corner of SW1/4 NW1/4 of Section 18,
Township 14 South, Range 14 East:

Thence S 45° 05' E, 1,577.42 ft;
thence S 39° 25' W, 1,759.22 ft;
thence N 2,472.87 ft to point of beginning.

- Section 19: All
- Section 20: All
- Section 21: W1/2
- Section 28: All
- Section 29: All
- Section 30: NE1/4, NE1/4 NW1/4, NW1/4 SE1/4
- Section 31: S1/2 NE1/4, NE1/4 NE1/4
- Section 32: All
- Section 33: All
- Section 34: W1/2

Township 15 South, Range 14, East, SLB&M, Utah

- Section 3: W1/2
- Section 4: All
- Section 5: NE1/4, N1/2 SE1/4, SE1/4 SE1/4, W1/2, SW1/4 SE1/4
- Section 6: S1/2 SE1/4, SE1/4 SW1/4, portions of N1/2 SE1/4 and
NE1/4 SW1/4, South of the D&RGW Railroad right-of-way.
- Section 7: N1/2 NE1/4, N3/4 NW1/4
- Section 8: NE1/4 NE1/4, N1/2 NW1/4, NW1/4 NE1/4
- Section 9: All
- Section 10: W1/2, SE1/4
- Section 15: W1/2, N1/2 NE1/4
- Section 16: E1/2, NW1/4, E1/2 SW1/4
- Section 17: E1/2 NE1/4

Federal Leases

Federal Coal Leases numbers Salt Lake 062966-063383-Utah 010140, Utah 32083 and SL-068754. Areas within both the leases and the permit area are described as follows:

Township 14 South, Range 13 East, SLB&M, Utah

- Section 1: SE1/4, SE1/4 SW1/4
Section 12: NW1/4, NE1/4, SE1/4, NE1/4 SW1/4 less the following described area:

Beginning at a point which bears S 1,320 ft from the NW corner of Section 12:

Thence S, 1,320 ft;
thence S 89° 55' 30" E, 1,327.01 ft;
thence S, 1,320 ft;
thence S 89° 53' 15" E, 1,327.22 ft;
thence S, 1,320 ft;
thence S 89° 51' E, 1,327.43 ft;
thence N 45° 05' 07" W, 5,623.40 ft to the point of beginning.

- Section 13: Portions of NE1/4 NE1/4, E1/2 SE1/4, SW1/4 SE1/4, SE1/4 SW1/4, NE1/4 SW1/4, NW1/4 SW1/4, SW1/4 NW1/4 which are shown on Plate II-2 of the Mining and Reclamation Plan (MRP).
Section 24: S1/2 SE1/4, Portions of N1/2 NE1/4, SE1/4 NE1/4, N1/2 SE1/4 and NE1/4 SW1/4 which are shown on Plate II-2 of the MRP.
Section 14: Portions of NE1/4 which is shown on Plate II-2 of the MRP.
Section 11: Portions of SW1/4 SE1/4 which is shown on Plate II-2 of the MRP.
Section 25: NE1/4 NE1/4

Township 14 South, Range 14 East, SLB&M, Utah

- Section 6: N1/2 SW1/4
Section 7: W1/2 SW1/4
Section 8: SW1/4, SW1/4 SE1/4
Section 17: W1/2 NW1/4, NE1/4 NW1/4, N1/2 SE1/4
Section 18: E1/2 NW1/4, NW1/4 NW1/4
Section 30: NW1/4 NW1/4, SE1/4 NW1/4, NE1/4 SW1/4, S1/2 SE1/4, NE1/4 SE1/4
Section 31: NW1/4 NE1/4

Carbon County Lease

Salt Lake Meridian, Utah

Township 14 South, Range 14 East

Section 21: SE1/4
Section 27: SW1/4, SW1/4 NW1/4
Section 34: E1/2

Township 15 South, Range 14 East

Section 3: E1/2
Section 10: NE1/4

No decision will be taken by the Director for a minimum period of 30 days after submission of this Notice of Availability to the appropriate agencies. This plan is available for public review at the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203. If no adverse comments are received, the Division will successfully renew this mining permit.

Comments on the Permit Application Package may be addressed to the Director:

Dr. Dianne R. Nielson, Director
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

For further information, please contact: Mr. Lowell P. Braxton, Associate Director or Pamela Grubaugh-Littig, Permit Supervisor, at the above address.

Sincerely,



Pamela Grubaugh-Littig
Permit Supervisor

Mr. Leon Berggren, District Manager
Bureau of Land Management
Price River and San Rafael Resource Area
900 North 700 East
Price, Utah 84501

Mr. Bill Howell
Southeastern Utah Asso
of Local Governments
P.O. Box A-I
Price, Utah 84501

Mr. Brent Bradford, Assistant Director
Utah Department of Health
Division of Environmental Health
P.O. Box 16700
Salt Lake City, Utah 84116-0700

Mr. Timothy H. Provan, Director
Utah Division of Wildlife Resources
1596 West North Temple
Salt Lake City, Utah 84116

Mr. Robert Hagen, Director
Office of Surface Mining
Reclamation and Enforcement
Albuquerque Field Office
Suite 310, Silver Square
625 Silver Avenue, S. W.
Albuquerque, New Mexico 87102

Mr. Randy Heuscher, Chief
Branch of Mining Law & Solid Minerals
Bureau of Land Management
Utah State office
324 South State Street, Suite 301
Salt Lake City, Utah 84111-2303

Mr. Max J. Evans, Director
Utah Division of State History
300 Rio Grande
Salt Lake City, Utah 84101

Mr. Clark Johnson
U.S. Fish and Wildlife Services
Ecological Services
2060 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-5110

Mr. Gene Nodine, District Manager
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

Mr. Harold Marston
County Planner
Carbon County
Price, Utah 84501

UTAH DIVISION OF OIL, GAS AND MINING
STATE DECISION DOCUMENT AND
TECHNICAL ANALYSIS

~~Co-OP Mining Company~~ *Sunnyside Coal Company*
~~Bear Canyon Mine~~ *Sunnyside Mine*
~~Fee Lease Addition~~ *FIVE-YEAR RENEWAL*

~~ACT/015/025~~
007/007

~~Carbon~~ *Emery County, Utah*
~~August 11, 1989~~

November 1, 1980 *January 21, 1991*

CONTENTS

- * Administrative Overview
- * Location Map
- * Permitting Chronology
- * Mine Plan Information Form
- * Findings
- * State Permit ~~With Stipulations~~
- * Technical Analysis
- * Cumulative Hydrologic Impact Assessment (CHIA)
- * ~~Letters of Concurrence~~
- * Affidavit of Publication
- * Reclamation and Bonding Agreement

AT102/2

CERTIFICATE OF INSURANCE

ISSUE DATE (MM/DD/YY)
12/3/90

Marsh & McLennan, Inc.
United Bank Center
1700 Lincoln St., Suite 4900
Denver, CO 80203

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW

COMPANIES AFFORDING COVERAGE

CODE SUB-CODE

- COMPANY LETTER **A** Federal Insurance Company
- COMPANY LETTER **B**
- COMPANY LETTER **C**
- COMPANY LETTER **D**
- COMPANY LETTER **E**

INSURED
Sunnyside Coal Company
Sunnyside Mines, Inc.
c/o BXG, Inc.
2033 11th Street
Boulder, CO 80302

COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	ALL LIMITS IN THOUSANDS	
A	GENERAL LIABILITY X COMMERCIAL GENERAL LIABILITY CLAIMS MADE X OCCUR. OWNER'S & CONTRACTOR'S PROT.	3528-55-64	12/2/90	12/2/91	GENERAL AGGREGATE	\$ 2000
					PRODUCTS-COMP/OPS AGGREGATE	\$ 2000
					PERSONAL & ADVERTISING INJURY	\$ 1000
					EACH OCCURRENCE	\$ 1000
					FIRE DAMAGE (Any one fire)	\$ 100
					MEDICAL EXPENSE (Any one person)	\$ 10
	AUTOMOBILE LIABILITY				COMBINED SINGLE LIMIT	\$
	ANY AUTO				BODILY INJURY (Per person)	\$
	ALL OWNED AUTOS				BODILY INJURY (Per accident)	\$
	SCHEDULED AUTOS				PROPERTY DAMAGE	\$
	HIRED AUTOS					
	NON-OWNED AUTOS					
	GARAGE LIABILITY					
	EXCESS LIABILITY				EACH OCCURRENCE	\$
	OTHER THAN UMBRELLA FORM				AGGREGATE	\$
	WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY				STATUTORY	\$
	OTHER				(EACH ACCIDENT)	\$
					(DISEASE-POLICY LIMIT)	\$
					(DISEASE-EACH EMPLOYEE)	\$

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/RESTRICTIONS/SPECIAL ITEMS

CERTIFICATE HOLDER

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
ATTN: Pamela Grubaugh-Littig

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE
Jennifer Robinson

Copy to Joe

*orig mine file
& A. ...*



United States Department of the Interior

OFFICE OF SURFACE MINING
RECLAMATION AND ENFORCEMENT
SUITE 310
625 SILVER AVENUE, S.W.
ALBUQUERQUE, NEW MEXICO 87102



*route orig thru
L. ...
In Reply Reply To:*

November 20, 1990

RECEIVED
NOV 23 1990

DIVISION OF
OIL, GAS & MINING

Dr. Dianne R. Nielson, Director
Division of Oil, Gas and Mining
Department of Natural Resources
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

Re: Sunnyside Mine's 5-Year Renewal Permit Application Package (PAP).

Dear Dr. Nielson:

The Albuquerque Field Office (AFO) has reviewed the above listed PAP and has the following comments:

- (1) This package gives the correct listing of affiliates for Sunnyside Mines, Inc., the principal shareholder of the applicant, Sunnyside Coal Company. This information must be entered into the Applicant Violator System (AVS) system and a recommendation received prior to permit issuance. If your system is not functional, send the information contained on pages 5-7 of the PAP to the AVS office in Washington. Personnel at that office will create the correct Organizational Family Tree and will query the system for a recommendation. Please provide AFO with whatever is sent to the AVS office so that we can be aware of the actions taken to fulfill your program. We would also like information (copies of letters or telephone conversation sheets) concerning the Division of Oil, Gas and Mining's (DOGM) contact with the States mentioned on pages 5-7 where affiliated mines exist.

- (2) The Certificate of Insurance is inappropriate. The cover letter states that the policy is for the parent company, Sunnyside Mines, Inc., which owns several mines in other States. This policy should specifically state that it covers the Sunnyside Mine in Utah to comply with Utah Regulation R614-301-890.100 which states that "the applicant has a public liability insurance policy in force for the coal mining and reclamation activities for which the permit is sought." The certificate holder is shown as Mr. Ken Oldham, a company vice-president, when, in fact, DOGM must be listed as the certificate holder. The written notice agreement needs to be

*gove do Joe
11/24/90.*

Dr. Dianne R. Nielson

2

altered to guarantee that DOGM is notified if the insuring company plans to cancel and that the policy cannot be cancelled until this notification occurs.

If you have any questions, please contact Donna Griffin at (505) 766-1486.

Sincerely,

Thomas E. Quits

ACTING FOR

Robert H. Hagen, Director
Albuquerque Field Office



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 21, 1990

Mr. Joe Fielder
General Mine Manager
Sunnyside Coal Company
P.O. Box 99
Sunnyside, Utah 84539

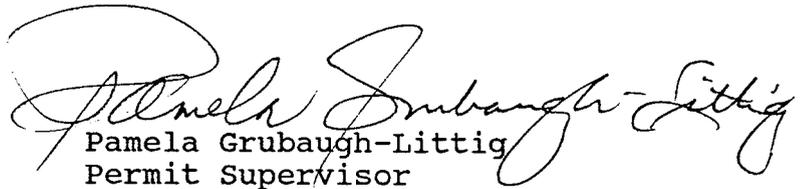
Dear Mr. Fielder:

Re: Determination of Completeness, Five-Year Permit Renewal,
Sunnyside Coal Company, Sunnyside Mine, ACT/007/007,
Folder #3, Carbon County, Utah

The Permit Application Package (PAP) for the Sunnyside Mine has been determined administratively complete.

Upon receipt of this letter, Sunnyside Coal Company must publish an advertisement in the Sun Advocate and the Newspaper Agency Corporation, providing all information as required under R614-300-121.100. A notarized Proof of Publication should be sent to the Division following the consecutive four-week advertisement period.

Sincerely,


Pamela Grubaugh-Littig
Permit Supervisor

jbe
cc: R. Hagen, OSMRE, Albuquerque
L. Braxton, DOGM
AT007007.1

SUNNYSIDE ORGANIZATION

Sunnyside Mines, Inc. (SMI) is organized around the operating and sales companies. Principal efforts will be directed toward expanding SCC to 1.1 million tons per year (MMTPY), up from 800,000 this year, and increasing SKI production and shipments to 2.0 MMTPY by 1992. IAC will be idled pending a term contract with UGI, Inc. The coal sales group (Sunnyside Coal Sales (SCS)) is expected to develop sufficient business to cover overhead costs while administering current contracts at the operations and developing new business opportunities.

SUNNYSIDE COAL COMPANY

SCC employees continue their training in the Repeat Violation Reduction Program, "R.V.R.P.". The development section and utility equipment have been cleaned up resulting in significantly fewer citations. This fall the program will include accident prevention.

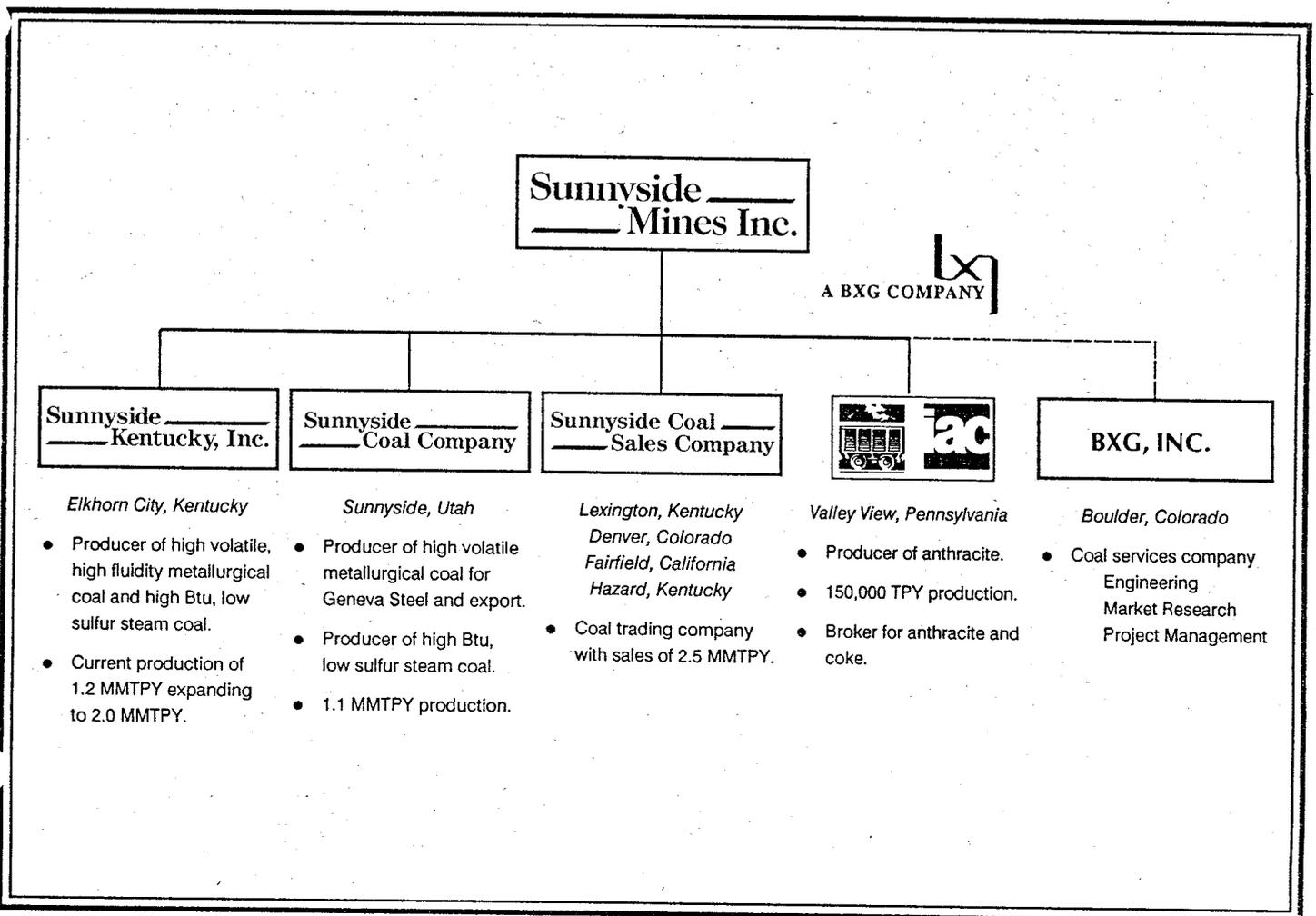
In August, SCC initiated a self-management Leadership Team. Comprised of both salaried and hourly employees, the Team's purpose is to promote efficiency at Sunnyside by resolving local issues and operational difficulties. Bob Mueller and Malcolm Mynderse of King, Chapman and Broussard provided much appreciated coaching of this effort.

Work continues on the two-entry agreement for 23rd Left and renewal of the mining permit. Significant progress was made on construction projects for 23rd Left and the resolution of belt problems.

The annual Miners' Vacation was taken during July.

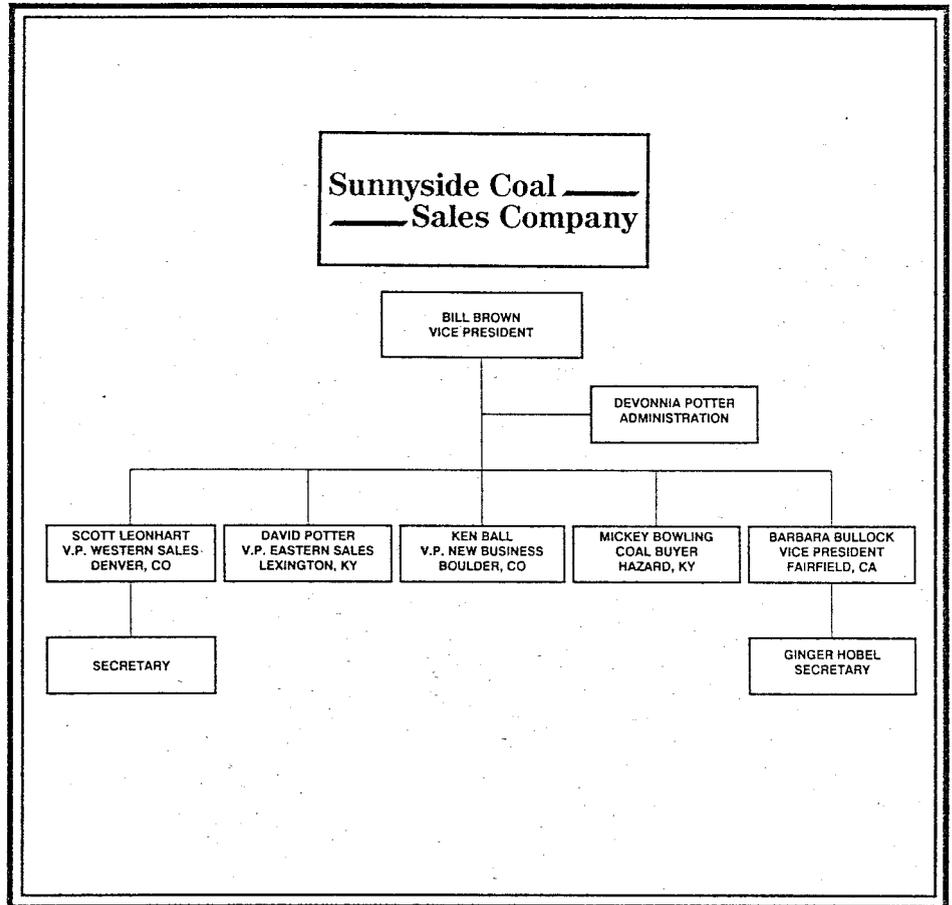
David B. Cornman

William R. Bulger



SUNNYSIDE COAL SALES COMPANY

Sunnyside Coal Sales Company (SCS) was formed as a division of Sunnyside Mines to handle all coal transactions for the company. SCS will administer existing contracts with Geneva Steel, Tondy Filer City and ongoing business at Sunnyside Kentucky. Bill Brown will head up the division as Vice President and General Manager. All activities of Colorado Coal and Coke and IAC will be incorporated into the sales company with Scott Leonhart directing the effort to secure long-term business for IAC and short-term business for Sunnyside. David Potter, Bill Brown and Mickey Bowling will base load Sunnyside Kentucky while developing a brokerage business in the East. Ken Ball will continue to develop new business and assist in all sales transactions while Barbara Bullock will dedicate half of her time to the sales effort.



INTERNATIONAL ANTHRACITE CORP.

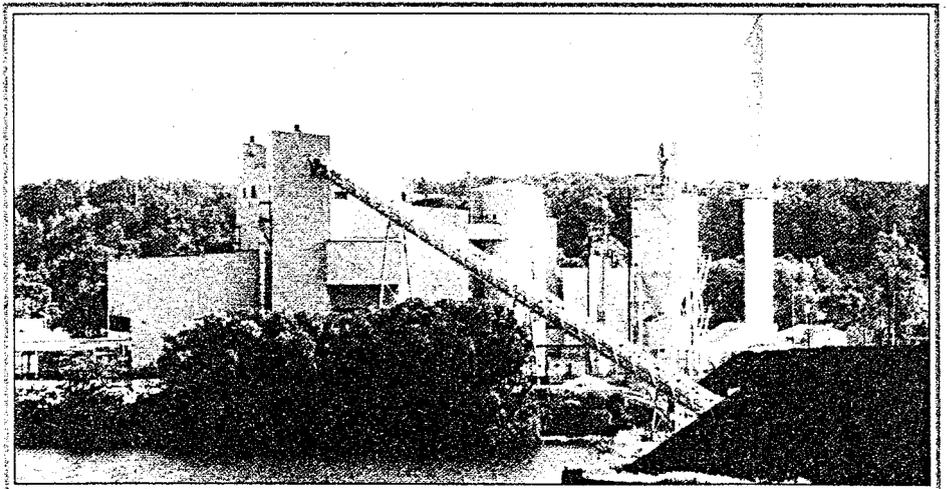
IAC terminated production on the tunnel level workings on August 29, 1990 producing 182,000 tons of coal in the 20 months of operation under CCC/SMI ownership. Additionally, IAC has sold 274,000 tons of coal during the two years we controlled the mine with 13,000 tons of coal scheduled to be sold from the stockpile by years end.

Current efforts at the mine center around reclaiming the underground mine workings, salvaging equipment from the mine and completing the surface reclamation obligations.

Preliminary feasibility studies on developing the lower level reserves have been completed and are being evaluated by Bob Burnham and his BXG engineering staff.

BXG POWER SYSTEMS DIVISION

The 55 megawatt Tondy Filer City Plant was commissioned in August, 1990. BXG supplies the coal to Filer City and will ship 100,000 tons of spot coal per year in addition to the 150,000 tons under a contract with Costain Coal Company administered by BXG. BXG and Tondy are participating in several new bids for private power production in California, Nevada, and Indiana.



*Tondy Filer City Plant
Filer City, MI*



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 9, 1990

Mr. William Malencik
Utah Division of Oil, Gas and Mining
Price Field Office
451 East 400 North
Price, Utah 84501-2699

Dear Mr. Malencik:

Re: Rewritten Permit Application Package, Five-Year Renewal, Sunnyside Coal Company, Sunnyside Mine, ACT/007/007, Folder #2, Carbon County, Utah

Enclosed is one copy of Sunnyside Coal Company's rewritten Permit Application Package (PAP) attendant to the five-year renewal. The Division will collect all obsolete volumes upon issuance of the five-year renewal permit.

Please forward all deficiencies to me by November 15, 1990.

Sincerely,

A handwritten signature in cursive script, reading "Pamela Grubaugh-Littig".
Pamela Grubaugh-Littig
Permit Supervisor

djh
Enclosure
ATSUNNYRPM



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 9, 1990

Mr. William Malencik
Utah Division of Oil, Gas and Mining
Price Field Office
451 East 400 North
Price, Utah 84501-2699

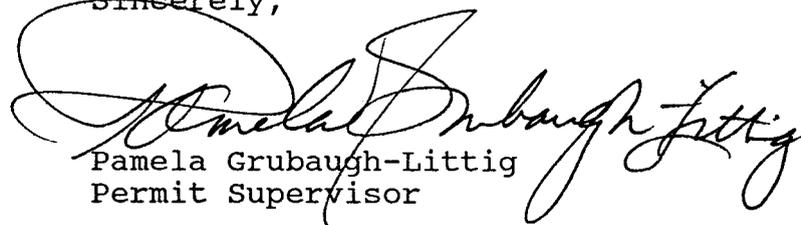
Dear Mr. Malencik:

Re: Rewritten Permit Application Package, Five-Year Renewal, Sunnyside Coal Company, Sunnyside Mine, ACT/007/007, Folder #2, Carbon County, Utah

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Please forward all deficiencies to me by November 15, 1990.

Sincerely,



Pamela Grubaugh-Littig
Permit Supervisor

djh
Enclosure
ATSUNNYRPM

Sunnyside Coal Company

Operations • Highway 123 • P.O. Box 99 • Sunnyside, Utah 84539

October 8, 1990

RECEIVED
OCT 09 1990
DIVISION OF
OIL, GAS & MINING

Ms. Pamela Grubaugh-Littig
Permit Supervisor
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Pamela:

Re: Sunnyside Coal Company ACT 007/007 Five Year Permit
Renewal

Sunnyside Coal Company respectfully submits eight (8) copies of the
Permit Renewal Application for Permit Act 007/007.

We will respond to your review and comments in an effort of
cooperation to meet the November 20, 1990 deadline.

Please do not hesitate to contact me concerning any questions you
might have.

Sincerely Yours,



Karl R. Houskeeper
Environmental Coordinator

cc: Joe Fielder
Bill Balaz
Gary Gray

Corporate Offices
The Registry
1113 Spruce Street
Boulder, CO 80302
303-938-1506
FAX: 303-938-5050

Sales Office
1350 17th Street
Suite 350
Denver, CO 80202
303-534-3348
FAX: 303-825-8626

West Coast Division
1345 Astoria Drive
Fairfield, CA 94533
707-425-4506

Operations
Highway 123
P.O. Box 99
Sunnyside, UT 84539
801-888-4421
FAX: 801-888-2581

8K 816 (REDFORM)®

RECEIPT		Date <u>OCTOBER 9 1990</u>	No <u>4397</u>
Received From <u>SUNNYSIDE RECLAMATION</u>		Address _____	
For <u>RENEWAL PERMIT FILING FEE</u>		Dollars <u>\$5.00</u>	
AMT. OF ACCOUNT		HOW PAID	
AMT. PAID		CASH	
BALANCE DUE		CHECK	<u>5.00</u>
		MONEY ORDER	
		By <u>Scott Root</u>	

SUNNYSIDE RECLAMATION & SALVAGE, Inc.

INVOICE NO.	DATE	REFERENCE	GROSS AMOUNT	DISCOUNT	NET AMOUNT
10/08/90	10/09/90	RENEWAL PERMIT FILING FEE			5.00
TOTALS					5.00

CHECK NO. 006509
 VENDOR 00475

PLEASE DETACH THIS REMITTANCE ADVICE BEFORE DEPOSITING CHECK

SUNNYSIDE RECLAMATION & SALVAGE, Inc.

ZIONS FIRST NATIONAL BANK

EAST CARBON OFFICE P.O. BOX 69
 EAST CARBON, UTAH 84520

31-5/1240

006509

AMOUNT

CHECK NO. 006509

DATE OCTOBER 9, 1990

\$5.00

*FIVE AND NO/100 DOLLARS

PAY TO THE ORDER OF
 UTAH STATE DIVISION OF OIL, GAS, AND MINING
 355 WEST NORTH TEMPLE
 3 TRIAD CENTER, SUITE 350
 SALT LAKE CITY, UTAH 84180-1203

SUNNYSIDE
 ACCOUNTS PAYABLE ACCOUNT

M. C. [Signature]

⑈006509⑈ ⑆124300521⑆ 45 00119 5⑈

SRS, Inc.

Sunnyside Reclamation & Salvage, Inc.

P.O. Box 99 — Sunnyside, Utah 84539

July 20, 1990

RECEIVED
JUL 25 1990

DIVISION OF
OIL, GAS & MINING

Ms. Pamela Grubaugh-Littig
Permit Supervisor
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Pamela:

Re: Five-Year Permit Renewal Application, Sunnyside Coal Company,
Sunnyside Mines, ACT/007/007, Folder #2, Carbon County, Utah

Per our meeting on July 20, 1990, Sunnyside Coal Company will submit our
five-year permit renewal application on or before August 31, 1990,
instead of July 20, 1990.

Your help and cooperation is greatly appreciated.

Sincerely,



Karl R. Houskeeper
Environmental Coordinator

KRH:th

Enclosure-Permit Renewal Format

cc: Bill Balaz
Gary Gray

SUNNYSIDE COAL COMPANY
PERMIT RENEWAL FORMAT

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State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 12, 1990

Mr. William P. Balaz
General Mine Manager
Sunnyside Coal Company
P. O. Box 99
Sunnyside, Utah 84539

Dear Mr. Balaz:

Re: **Five-Year Permit Renewal Application, Sunnyside Reclamation and Storage, Inc. (Sunnyside Coal Company), Sunnyside Mines, ACT/007/007, Folder #2, Carbon County, Utah**

This letter is to remind you that the Five-Year Permit Renewal is upcoming for the Sunnyside Mines. The Division is requesting that the Sunnyside Mines Permit Renewal Application be submitted by July 20, 1990, in accordance with the new rules which became effective April 12, 1990.

Sincerely,

A handwritten signature in cursive script that reads "Pamela Grubaugh-Littig".
Pamela Grubaugh-Littig
Permit Supervisor

djh
AT45/145



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 10, 1990

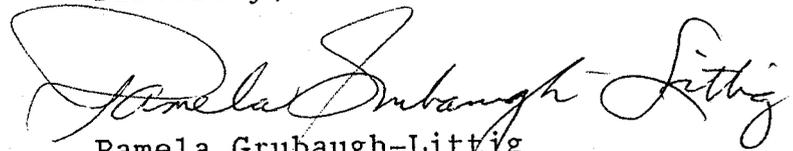
Mr. William P. Balaz
General Mine Manager
Sunnyside Reclamation and
Salvage, Inc.
P. O. Box 99
Sunnyside, Utah 84539

Dear Mr. Balaz:

Re: Five-Year Permit Renewal Application, Sunnyside Reclamation and Salvage, Inc., Sunnyside Mines, ACT/007/007, Folder #2, Carbon County, Utah

This letter is to inform you that the Five-Year Permit Renewal process for the Sunnyside Mines will be upcoming in 1990. The Division recognizes that this may be a major permitting effort, and therefore a timely reminder may avoid unnecessary delays. The renewal application must be determined complete by November 20, 1990. Accordingly, the Division is requesting that the Sunnyside Mines Permit Renewal Application be submitted by July 20, 1990.

Sincerely,


Pamela Grubaugh-Littig
Permit Supervisor

djh

cc: L. Braxton, DOGM
W. Malencik, DOGM
AT45/119



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 7, 1988

Mr. William P. Balaz, Mine Manager
Kaiser Coal Corporation
Sunnyside Coal Mines
P. O. Box 10
Sunnyside, Utah 84539

Dear Mr. Balaz:

Re: Conclusion of Mid-Term Permit Review, Kaiser Sunnyside Mines,
ACT/007/007, Folder #3, Carbon County, Utah

The Division has completed review of the materials submitted July 11, 1988 in response to the Mid-Term Review process. Based upon the submittal of this material, the Mid-Term Permit Review can be successfully concluded at this time. Attached please find applicable findings with stipulated items which must be addressed during the permit renewal 2 1/2 years hence.

Please contact Lowell Braxton or John Whitehead should you have any questions.

Best regards,

Dianne R. Nielson
Director

c1
Attachment
cc: R. Hagen
P. Rutledge
J. Whitehead
B. Malencik

WPOB46/7

FINDINGS

MID-PERMIT-TERM REVIEW
KAISER COAL COMPANY
SUNNYSIDE MINES
ACT/007/007

September 7, 1988

1. Kaiser Coal Corporation has no outstanding permit stipulations for the Sunnyside Mine permit.

2. Kaiser Coal Corporation has proposed no significant changes to the application which would require a change in bond amount.

WPOB46/8

STIPULATIONS TO MID-TERM PERMIT REVIEW

KAISER COAL CORPORATION
SUNNYSIDE MINES
ACT/007/007

August 24, 1988

The following stipulations must be resolved prior to permit renewal of the Sunnyside mine permit:

1. Maps in the permit application package must be revised to reflect the current permit area which excludes the parcel of land transferred to the Environmental Power/Sunnyside Fuels Corporation.
2. An additional underground monitoring borehole will be installed in the B Canyon return as described on page 33R of the approved B Canyon permit revision.
3. A revised Plate III-3 will be supplied to the Division which indicates the location of all subsidence monitoring points as well as revised underground water monitoring points.
4. The reclaimed Old Course Refuse Toe sediment pond must be included as a Small Area Exemption (SAE) on plate III-33 and in section 3.4.3.2 (page 26 of the PAP).
5. The Whitmore fan Small Area Exemption must be included in the text of PAP section 3.4.3.2.

WPOB46/9

Permit Renewal

Chapter	Subject	Scheduled	Reviewed	Retyped	Checked	Status
1	General	7/25	7/16	7/25	7/25	Complete
2	Soils	7/25	6/29	7/25	7/25	Half of text retyp
3	Biology	7/31				Started to review
4	Land Use and Air Quality	8/07				
5	Engineering	8/20				
6	Geology	7/31				Started to review
7	Hydrology	8/10				Started to review
8	Bonding and Insurance	8/15				
9	Resource Recovery and Protection Plan	8/15				Started to review

7/20