



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: X Complete: Exploration:
Inspection Date & Time: 2/24/94: 2:30 pm to 5:30 pm;
Date of Last Inspection: 1/27/1994

Mine Name: Sunnyside Coal Mine County: Carbon Permit Number: ACT/007/007
Permittee and/or Operator's Name: Sunnyside Coal Company (SCC)
Business Address: PO Box 99, Sunnyside, Utah 84539
Type of Mining Activity: Underground X Surface Prep. Plant Other
State Officials(s): Henry Sauer, Company Official(s): Peter Hess Federal Official(s): None
Weather Conditions: Clear and Cold
Existing Acreage: Permitted-14475 Disturbed-310 Regraded-0 Seeded-0 Bonded-310
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ X Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; 2. SIGNS AND MARKERS; 3. TOPSOIL; 4. HYDROLOGIC BALANCE; 5. EXPLOSIVES; 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; 8. NONCOAL WASTE; 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; 10. SLIDES AND OTHER DAMAGE; 11. CONTEMPORANEOUS RECLAMATION; 12. BACKFILLING AND GRADING; 13. REVEGETATION; 14. SUBSIDENCE CONTROL; 15. CESSATION OF OPERATIONS; 16. ROADS; 17. OTHER TRANSPORTATION FACILITIES; 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS; 19. AVS CHECK (4th Quarter-April, May, June) (date); 20. AIR QUALITY PERMIT; 21. BONDING & INSURANCE.



INSPECTION REPORT

(Continuation sheet)

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PERMIT NUMBER: ACT/007/007

DATE OF INSPECTION: 2/24/94

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The Division approved amendment ACT/007/007-93Q. The amendment allowed mine water discharge to be conducted through an East Carbon city water line. The use of this water line was based on approval from East Carbon City. City approval has not been granted to date. The operator must provide the Division with adequate written approval documents prior to implementing the activities encompassed by amendment ACT/007/007-93Q.

4. HYDROLOGIC BALANCE:
a. DIVERSIONS

The berm surrounding 55-gallon drum storage area in the No. Two Canyon has been augmented.

e. EFFLUENT LIMITATIONS

A new decant system for UPDES Outfall # 015 was discussed during the January 1994 inspection. An official proposal from the operator has been submitted.

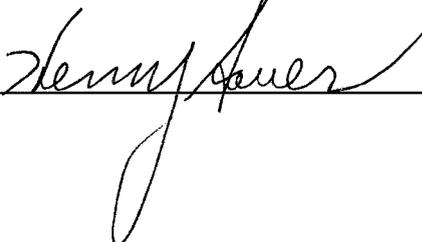
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS.

At the time of the inspection the East Slurry Cell was actively receiving slurry.

Copy of this Report:

Mailed to: Bernie Freeman (OSM), Gary Gray (SCC)

Given to: Joe Helfrich (DOGM)

Inspector's Signature:  #32 Date: 3/4/94