



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

gph

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Partial: XXX Complete: Exploration:
Inspection Date & Time: 9/27/96 / 9:45a.m.-1:00p.m.
Date of Last Inspection: 9/3/96

Mine Name: Sunnyside Mine County: Carbon Permit Number: ACT/007/007
Permittee and/or Operator's Name: Ken Rushton, Trustee
Business Address: 99 West Main, P.O. Box 212, Lehi, Utah 84043
Type of Mining Activity: Underground Surface Prep. Plant Other XXX
Company Official(s):
State Officials(s): Peter Hess Federal Official(s): None
Weather Conditions: Sunny, Warm, 70's
Existing Acreage: Permitted- 14475 Disturbed- 310 Regraded- Seeded- Bonded- 310
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ Active/ XXX Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include items like PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; DIVERSIONS; SEDIMENT PONDS AND IMPOUNDMENTS; OTHER SEDIMENT CONTROL MEASURES; WATER MONITORING; EFFLUENT LIMITATIONS; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; CONSTRUCTION/MAINTENANCE/SURFACING; DRAINAGE CONTROLS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK; AIR QUALITY PERMIT; BONDING & INSURANCE.



INSPECTION REPORT
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/007/007

DATE OF INSPECTION: 9/27/96

(Comments are Numbered to Correspond with Topics Listed Above)

9. PROTECTION OF FISH, WILDLIFE, AND RELATED ENVIRONMENTAL VALUES

A telephone call was received from Mr. L. P. Clark, Mayor, East Carbon City, at approximately 09:45 hours this day. Mr. Clark indicated that he had received a phone call from Mr. Ken Rushton, Trustee for the bankruptcy court for the site. Mr. Rushton had indicated to Mr. Clark that he had received a report that seven new transformers had been placed inside the shop building at Sunnyside. My first thoughts regarding this were that someone was dumping "hot" or PCB contaminated transformers at the site rather than disposing of them in the legal, expensive way.

Upon arrival at the site, I inspected the apparatus; only four of the units are transformers. There are also two circuit breakers, and a disconnect device. None of the apparatus have PCB labels on them.

The four transformer serial numbers have been wiped clean, prior to this inspection, indicating to me that they had been checked against the master transformer list which was kept in the Engineering Office at the site while the mine was operating. The whereabouts of this list is unknown to me at this time. I checked the engineering office (which is now in complete shambles), and could not find the list. The trailer which was used to store much of the site's engineering information was not accessible to this inspector. The following transformers were inspected as follows:

- 1) GE 299844F was dry, (no oil).
- 2) 581975 was dry, (there was a hole in the case).
- 3) GE 738316 contained approximately one gallon of oil.
- 4) GE 2044372 contained about 30 gallons of oil. The I.D. tag indicated that the full capacity of the cooling oil was 70 gallons, and Chief Sam Leonard of the East Carbon City Police Department indicated that the case was about half full. I did not have a flashlight to verify this.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/007/007

DATE OF INSPECTION: 9/27/96

(Comments are Numbered to Correspond with Topics Listed Above)

I personally believe that no criminal mischief has occurred. Judging from the age of the units, I believe that they are Sunnyside Coal property and that they have been in this location since the Mine was reclaimed. In order to verify this and make a 100% accurate statement, a review of the master list (if it can be found) is necessary.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Ken Rushton, Trustee

Marcia Petta (OSM)

Given to: Joe Helfrich (DOG/M)

Filed to: Price Field Office

Date: September 30, 1996

Inspector's Signature: _____


Peter Hess

#46