

0005

Hiawatha Coal Company

P.O. Box 1202
Huntington, UT 84528

(435) 637-1778
FAX (435) 637-1378

March 7, 2000

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Daron Haddock,

Copy Paul

Re: Response to Division Order 97A, Hiawatha Complex, ACT/007/011-97A,
Carbon County, Utah *Froming*

Enclosed is a submittal in response to the remaining deficiencies for Division Order 97A. A detailed outline of the deficiency responses has also been enclosed to aid in the review. The outline includes itemized responses to each deficiency.

The enclosed pages have been submitted in finalized format, since the revisions are minor and are specifically discussed in the attached response page. Seven copies have been enclosed.

If you have any questions, please call me or Charles Reynolds at (435) 637-1778.

Sincerely,

E. Finley

Elliot Finley,
President

Enclosure(s)
CR
EF

RECEIVED

MAR 20 2000

DIVISION OF
OIL, GAS AND MINING

Response to Outstanding Deficiencies - Division Order 97A

Following is a response to the deficiencies outlined in the Division letter dated February 2, 2000, which was received by Hiawatha Coal Company. The discussions below outline the changes which have been made in the enclosed submittal.

R645-301-121.200

- 1) The design information for UD10 has been corrected in Table 3 of Appendix VII-19. The peak flow for UA-9 has been shown in the Table as 0.01 instead of 0.0. An explanation for the reason for this is given on page 2 of Appendix VII-19. This assumed value allows us to calculate ditch and/or culvert designs which cannot be calculated using a peak flow of 0.0.
- 2) Watershed DA-14 information has been included in Table 2.
- 3) The flow depth for UD-37 has been corrected. A check of Table 3 revealed that many of the flow depths did not get corrected during the last submittal. A comparison of all of the ditch designs in Attachment B were made and Table 3 has been corrected.
- 4) The information for DD1A has been corrected in Table 3.

R645-301-242

The TA referenced this deficiency pertaining to reclamation of borrow areas in Chapter 3, page 58-60. However, these pages in Chapter 3 do not contain a discussion of borrow area reclamation. The previous TA referenced Chapter 5, pages 58-60, which do discuss borrow area reclamation. During the previous submittal page 5-59 was corrected, and this page was approved in the February 2, 2000 Division letter. We have been unable to locate any other areas in the MRP which necessitate the reference discussed in this deficiency, and feel this deficiency has already been adequately addressed.

R645-301-742.422

A copy of the updated NPDES is included as Appendix VII-5.

RECEIVED

MAR 20 2010

DIVISION OF
OIL, GAS AND MINING

APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/011
Title of Proposal: Response to DO-97A						Mine: HIAWATHA COMPLEX
						Permittee: HIAWATHA COAL CO.

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	2. Is the application submitted as a result of a Division Order? DO # DO-97A
<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

E. Finley Pres. 3-14-00
 Signed - Name - Position - Date

Subscribed and sworn to before me this 14 day of March, 19 2000

Leanne Stone
 Notary Public

My Commission Expires: 7-10-2002)
 Attest: STATE OF Utah)
 COUNTY OF Garfield)

) ss: 17 10 2002

Received by Oil, Gas & Mining
RECEIVED
 MAR 20 2000
 DIVISION OF
OIL, GAS AND MINING
 ASSIGNED TRACKING NUMBER

