



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Partial: X Complete: Exploration:
 Inspection Date & Time: July 27, 2000, 11:00 AM to 1:20 PM
 Date of Last Inspection: June 19, 2000

Mine Name: Hiawatha Complex County: Carbon Permit Number: ACT/007/011
 Permittee and/or Operator's Name: Hiawatha Coal Company
 Business Address: P. O. Box 1202, Huntington, Utah 84528
 Type of Mining Activity: Underground X Surface Prep. Plant Other
 Company Official(s): Jim Stoddard
 State Official(s): Paul Baker Federal Official(s): None
 Weather Conditions: Mostly clear, 80's
 Existing Acreage: Permitted 12707 Disturbed 290 Regraded Seeded
 Status: Exploration Active X Inactive Temporary Cessation Bond Forfeiture
 Reclamation (Phase I Phase II Final Bond Release Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	<u>EVALUATED</u>	<u>N/A</u>	<u>COMMENTS</u>	<u>NOV/ENF</u>
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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(Continuation sheet)

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(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

3. TOPSOIL

The operator is continuing to apply topsoil to slurry pond 5.

4b. SEDIMENT PONDS AND IMPOUNDMENTS

The operator is apparently preparing to clean sediment from the upper railroad yard ponds^d and from the pond north of refuse pile 1. Mr. Stoddard and I discussed where material from these operations could be put. There is a bench on the east side of refuse pile 1 that would probably hold most or all of this material. The stakes in these ponds will probably have to be re-surveyed to be sure they are at the proper heights.

4c. OTHER SEDIMENT CONTROL MEASURES

There is enough vegetation in the North Fork portal area that the silt fences could be removed. I saw very little sign of sediment reaching these silt fences. The only reason I know of to keep them would be if they would trap sediment after future road construction.

8. NONCOAL WASTE

The report for the May inspection mentions some trash in the area of the shop building. This has been cleaned up.

11. CONTEMPORANEOUS RECLAMATION

According to recently-approved portions of the mining and reclamation plan, there should be no further reclamation activities in most of the North Fork area. It is conceivable some areas would be redisturbed by road construction activities, but and there may need to be some work done on parts of the water line. Most of the portal area should not be redisturbed. The operator should consider seeking bond release for this area.

13. REVEGETATION

The majority of the musk thistle plants in topsoil borrow area A are gone, but there are still a few. There are more in other parts of the disturbed area, but not mostly in reclaimed area.

16b. DRAINAGE CONTROL

There is a berm on the outslope of the road leading from the railroad yard sediment pond toward refuse pile 1. This berm needs to be fixed.

As discussed in the report for the June inspection, there is a road leading from topsoil borrow area A to the top of slurry pond 5. On the inslope of this road is a ditch that should catch water both from the road and from part of the refuse pile, and this ditch leads to the lower part of DD-4 and sediment pond 6. The lower part of the ditch along the road is partly blocked so that water was flowing across the road and toward the topsoil borrow area. This needs to be fixed.

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(Continuation sheet)

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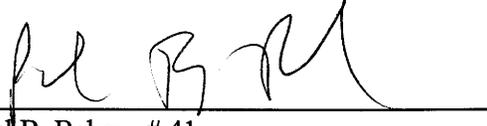
DATE OF INSPECTION July 27, 2000

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

Copy of this report:

Mailed to: James Fulton, OSM
Elliott Finley, Hiawatha Coal

Given to: Pamela Grubaugh-Littig, DOGM

Inspector's Signature:  Date August 9, 2000
Paul B. Baker # 41

sm
cc: Price Field office
O:\007011.HIA\Compliance\2000\P_0727.wpd