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C/007/011
FNCOMFNG

CO-OP MINING COMPANY

P.O. Box 1245
Huntington, Utah 84528

Office (435) 687-2450
FAX (435) 687-2084

May 1, 2003

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Response to Informal Conference Technical Analysis dated March 26, 2003, Hiawatha Mine Complex, C/7007/011-AM02B-2

Attached is a response to the technical analysis dated March 26, 2003. I have made changes Chapter 7 pages 18-24, 54, 57, 62, 67, 73, 95, 101, 110, and Exhibits 5-2A, 5-2B, 5-2C, 7-1, 7-2, and 7-7. Please update the existing amendment with the pages and maps I have included.

If you have any questions, please call me at (435) 687-5238.

Thank You,



Mark Reynolds,
Environmental Coordinator

RECEIVED

MAY 21 2003

DIV. OF OIL, GAS & MINING

Response To Technical Analysis Dated March 26, 2003

Permit Application Format and Content

R645-301-121.200

Pages 7-73 now references the Divisions database. The discussion on page 7-73 concerning spring SP-3 was omitted. All text referring to 724.600 has been deleted.

Hydrologic Resource Information

R645-301-728

Pages 7-57 and 7-62 now reference Plates 5-1 and 5-2. Mine workings on the 5-2 plates were associated with their mine names.

Maps, Plans, and Cross Section of Resource Information

R645-301-622, -722

The requested changes have been made to Exhibit 7-1

R645-301-623.300, 625

Exhibit 7-7 now shows potential depths of subsidence

R645-301-622, -722

A note was added at the bottom of table 7-1 (pages 7-18 thru 7-24) explaining the naming convention for the springs.

R645-301-622, -722

The requested changes have been made to Exhibit 7-2.

Hydrologic Information

R645-301-731.210

Hiawatha Coal Company is coordinating the submittal of the Mayo Report table A-1 with Dana Dean of the Division of Oil Gas and Mining.

R645-301-731.210

D001 will now be sampled for the parameters listed in table 7-16 of the MRP. (pg. 7-110)

R645-301-731.210

A commitment to monitor in mine flows greater than 5 gpm and lasting longer then 30 days was added to page 7-101

R645-301-731.210

A reference to table 7-17 was added on pages 7-95 and 7-101.

R645-301-731.210

Site ST-1 was added to table 7-17 (page 7-110).

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: HIAWATHA COAL CO.

Mine: HIAWATHA COMPLEX

Permit Number: ACT/007/011

Title: Hydrology Update (AM02B-2)

Description, Include reason for application and timing required to implement:

This is in response to a Division Order issued during the last permit renewal.

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P?) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

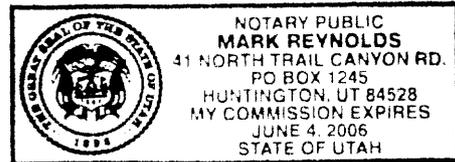
Elliot Finley
Print Name

E. Finley, Pres, 5-14-03
Sign Name, Position, Date

Subscribed and sworn to before me this 14 day of May, 2003

Mark Reynolds
Notary Public

My commission Expires: Utah 6-4, 2006 } ss:
Attest: State of _____
County of Emery



For Office Use Only: 	Assigned Tracking Number: 	Received by Oil, Gas & Mining <div style="font-size: 24px; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="font-size: 24px; font-weight: bold; margin: 10px 0;">MAY 21 2003</div> <div style="font-weight: bold; margin: 10px 0;">DIV OF OIL, GAS & MINING</div>
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