

HIAWATHA COAL COMPANY

P.O. Box 1240
Huntington, Utah 84528

Office (801)857-0399

January 14, 2014

Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, UT 84114-4870

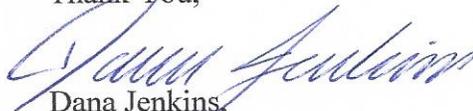
To Whom It May Concern,

**Re: NPDES General Permit #UT0023094, DMR reports for 4th Quarter 2013 for Hiawatha Mine ,
Hiawatha Coal Co., ACT/007/011**

To Whom It May Concern,

Enclosed are the DMR reports for the 4th Quarter 2013 for Hiawatha Mine. If you have any questions, please call me at (801) 597-8527.

Thank You,


Dana Jenkins,
Mine Foreman

Enclosure(s)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

001-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

ATTN: MARK REYNOLDS

CEDAR & THEN HUNTINGTON CREEK
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
pH	*****	7.6	*****	*****	*****	*****	*****	0	Monthly	GRAB
00400 1.0 Effluent Gross	*****	6.5 DAILY MN	*****	*****	*****	*****	SU	0	Monthly	GRAB
Solids, total suspended	*****	25 30DA AVG	*****	*****	*****	*****	Mg/L	0	Quarterly	GRAB
00530 1.0 Effluent Gross	*****	35 7 DA AVG	*****	*****	*****	*****	Mg/L	0	Quarterly	GRAB
Iron, total (as Fe)	*****	10 DAILY MX	*****	*****	*****	*****	Mg/L	0	Quarterly	GRAB
01045 1.0 Effluent Gross	*****	1 DAILY MX	*****	*****	*****	*****	Mg/L	0	Quarterly	GRAB
Oil and grease	*****	MT	*****	*****	*****	*****	MT	0	MT	MT
03582 1.0 Effluent Gross	*****	10 DAILY MX	*****	*****	*****	*****	MT	0	See Permit	GRAB
Flow, in conduit or thru treatment plant	*****	0.1680098	0.21888	Mgd/d	*****	*****	*****	0	Monthly	Recorder
50050 1.0 Effluent Gross	*****	Reg. Mon. 30DA AVG	Reg. Mon. DAILY MX	Mgd/d	*****	*****	*****	0	Quarterly	RCORDR
Solids, total dissolved	*****	0.6576322	1 DAILY MX	ton/d	*****	*****	*****	0	Quarterly	GRAB
70295 1.0 Effluent Gross	*****	0	0	pass=0/fail=1	*****	*****	*****	0	Monthly	Visual
Oil and grease visual	*****	0	0	pass=0/fail=1	*****	*****	*****	0	Monthly	Visual
84066 1.0 Effluent Gross	*****	0	0	pass=0/fail=1	*****	*****	*****	0	Monthly	Visual

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: *Dana Jenkins Foreman*

TYPED OR PRINTED: *Dana Jenkins Foreman*

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT: *Dana Jenkins*

TELEPHONE: 801-597-8527

NUMBER: 10/23/2013

DATE: 10/23/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons who have provided the information, I am aware that there are significant deficiencies in the system of data gathering, analysis, and compliance, and complete, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

002-A
DISCHARGE NUMBER

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS-16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

ATTN: MARK REYNOLDS

DMR Mailing ZIP CODE: 84528
MINOR
MILLER CREEK & THEN PRICE RIVER
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
pH		*****	*****	*****	8.0	*****	8.2	0	Monthly	GRAB
00400 10 Effluent Gross		*****	*****	*****	6.5 DAILY MN	*****	9 DAILY MX	0	Quarterly	GRAB
Solids, total suspended		*****	*****	*****	25 30DA AVG	*****	35 7 DA AVG	0	Quarterly	GRAB
00530 10 Effluent Gross		*****	*****	*****	*****	*****	70 10 DAILY MX	0	Quarterly	GRAB
Iron, total (as Fe)		*****	*****	*****	*****	*****	1 DAILY MX	0	Quarterly	GRAB
01045 10 Effluent Gross		*****	*****	*****	*****	*****	10 DAILY MX	0	Quarterly	GRAB
Oil and grease		*****	*****	*****	*****	*****	mg/L	0	See Permit	GRAB
03582 10 Effluent Gross		*****	*****	*****	*****	*****	*****	0	Monthly	Recorder
Flow, in conduit or thru treatment plant		*****	*****	*****	*****	*****	*****	0	Quarterly	RCORDR
50050 10 Effluent Gross		*****	*****	*****	*****	*****	*****	0	Quarterly	GRAB
Solids, total dissolved		*****	*****	*****	*****	*****	*****	0	Quarterly	GRAB
70295 10 Effluent Gross		*****	*****	*****	*****	*****	*****	0	Monthly	Visual
Oil and grease visual		*****	*****	*****	*****	*****	*****	0	Twice Per Month	Visual
84066 O 0		*****	*****	*****	*****	*****	*****	0		
See Comments										

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the data that I have reviewed to the best of my knowledge and belief are true and accurate. I understand that anyone who furnishes false or misleading information on this report or who omits material or information requested on the report may be subject to criminal sanctions (including fines and imprisonment) for knowingly furnishing false information.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: *David Jenkins, Foreman*
 TYPED OR PRINTED: *David Jenkins, Foreman*
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT: *David Jenkins*
 TELEPHONE AREA CODE: 801, NUMBER: 597-8527, DATE: 10/23/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SAMPLE OIL & GREASE ONLY WHEN SHEEN IS OBSERVED. FILL IN N/A WHEN TESTS NOT REQUIRED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

003-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE				
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE				UNITS			
pH	*****	*****	*****	*****	*****	*****	*****	*****	*****					
00400 1 0 Effluent Gross	*****	*****	*****	*****	6.5 DAILY MN	*****	*****	9 DAILY MX	*****	Quarterly	GRAB			
Solids, total suspended	*****	*****	*****	*****	*****	*****	*****	*****	*****					
00530 1 0 Effluent Gross	*****	*****	*****	*****	25 30DA AVG	*****	*****	35 MX WK AV	*****	70 DAILY MX	*****	mg/L	Quarterly	GRAB
Solids, settleable	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
00545 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	.5 DAILY MX	*****	mL/L	See Permit	GRAB
Iron, total (as Fe)	*****	*****	*****	*****	*****	*****	*****	*****	*****	1 DAILY MX	*****	mg/L	Quarterly	GRAB
01045 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
Oil and grease	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
03582 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	10 DAILY MX	*****	mg/L	Quarterly	GRAB
Flow, in conduit or thru treatment plant	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
50050 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
Solids, total dissolved	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
70295 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	981 DAILY MX	*****	mg/L	Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Anna Delella</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete, and I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Anna Delella</i>	TELEPHONE 801-597-8524	DATE 12/19/2013
				AREA CODE NUMBER	MM/DD/YYYY

COMMENT'S AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL AND GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

003-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

ATTN: MARK REYNOLDS

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
Oil and grease visual	*****									
84066 O 0	*****									
See Comments		Reg. Mon. DAILY MX	Y=1-N=0	*****	*****	*****	*****	Quarterly	VISUAL	

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Mark Reynolds</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is true and correct to the best of my knowledge and belief, and I am not aware of any circumstances that indicate that there are significant omissions or violations for submitting false information, including the possibility of fine and imprisonment for knowing violations.		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Mark Reynolds</i>	TELEPHONE 801-597-8527	DATE 12/19/2013
TYPED OR PRINTED				AREA CODE NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL AND GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

004-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE	
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE				UNITS
pH	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	
00400 1 0 Effluent Gross	*****	*****	*****	6.5 DAILY MN	*****	*****	9 DAILY MX	SU	*****	Quarterly	GRAB
Solids, total suspended	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
00530 1 0 Effluent Gross	*****	*****	*****	25 30DA AVG	35 MX WK AV	*****	70 DAILY MX	mg/L	*****	Quarterly	GRAB
Solids, settleable	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
00545 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	5 DAILY MX	m/L	*****	See Permit	GRAB
Iron, total (as Fe)	*****	*****	*****	*****	*****	*****	1 DAILY MX	mg/L	*****	Quarterly	GRAB
01045 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	10 DAILY MX	mg/L	*****	Quarterly	GRAB
Oil and grease	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
03582 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
Flow, in conduit or thru treatment plant	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
50050 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
Solids, total dissolved	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
70295 1 0 Effluent Gross	*****	*****	*****	*****	*****	*****	981 DAILY MX	mg/L	*****	Quarterly	GRAB

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for its operation, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: *[Signature]*
 TYPED OR PRINTED: *[Name]*

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT: *[Signature]*

TELEPHONE: 801-597-8527
 AREA Code: NUMBER: DATE: 12/19/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SETTLEABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
 FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094	004-A
PERMIT NUMBER	DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 10/01/2013	TO 12/31/2013

MINE DISCHARGE
External Outfall

ATTN: MARK REYNOLDS

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
Oil and grease visual	*****	*****			*****	*****	*****			
84066 O 0			Reg. Mon. DAILY MX	Y=1;N=0	*****	*****	*****		Quarterly	VISUAL
See Comments										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Mark Reynolds</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified persons properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Mark Reynolds</i>	TELEPHONE AREA Code	NUMBER	DATE
TYPED OR PRINTED				801-592-8327	12/19/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

005-A
DISCHARGE NUMBER

DMR Waiting ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
Influent Structure

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
pH		*****	*****	*****						
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN		9 DAILY MX	SU	Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	35 MX WK AV	70 DAILY MX	mg/L	Quarterly	GRAB
Solids, settleable	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****						
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****			5 DAILY MX	m/L	See Permit	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****			1 DAILY MX	mg/L	Quarterly	GRAB
01045 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****						
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****						
03582 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****			10 DAILY MX	mg/L	Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****						
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****						
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****						
70295 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****			981 DAILY MX	mg/L	Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>John Jenkins Foreman</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who submitted this information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John Jenkins Foreman</i>	TELEPHONE AREA Code NUMBER	DATE MM/DD/YYYY
			801-597-8528	12/19/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

005-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

MINE DISCHARGE
Influent Structure

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
Oil and grease visual	*****				*****	*****	*****			
84066 O 0	*****		Req. Mon. DAILY MX	Y=1;N=0	*****	*****	*****		Quarterly	VISUAL
See Comments										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Jimmy Jenkins</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		
TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Jimmy Jenkins</i>	TELEPHONE AREA CODE 801 597 8527	NUMBER 1219/2013
		DATE 12/19/2013	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE; FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

006-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	PERMIT REQUIREMENT	VALUE	UNITS	PERMIT REQUIREMENT			
pH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00400 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	6.5 DAILY MN	*****	*****	9 DAILY MX		Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
00530 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	25 30DA AVG	*****	35 MX WK AV	70 DAILY MX		Quarterly	GRAB
Solids, settleable	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		See Permit	GRAB
00545 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	.5 DAILY MX		Quarterly	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	1 DAILY MX		Quarterly	GRAB
01045 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10 DAILY MX		Quarterly	GRAB
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	MEASRD
03582 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
50050 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
70295 10 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: *Mark Reynolds*

TYPED OR PRINTED: *Mark Reynolds*

1. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for the gathering and evaluation of the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT: *Mark Reynolds*

TELEPHONE AREA Code NUMBER: 801 597 8527

DATE: 12/19/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

006-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

ATTN: MARK REYNOLDS

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
Oil and grease visual	*****									
84066 O 0	*****									
See Comments			Req. Mon. DAILY MX	Y=1-N=0					Quarterly	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Anna Jenkins Foreman</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for the gathering and completion, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.			SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Anna Jenkins Foreman</i>	TELEPHONE 801-597-8524	DATE 12/19/2013
TYPED OR PRINTED					AREA CODE NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

007-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

ATTN: MARK REYNOLDS

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
pH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00400 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN	*****	9 DAILY MX	SU	Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00530 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	*****	70 DAILY MX	mg/L	Twice Per Month	GRAB
Solids, settleable	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00545 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	5 DAILY MX	mL/L	See Permit	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	1 DAILY MX	mg/L	Quarterly	GRAB
01045 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10 DAILY MX	mg/L	Quarterly	GRAB
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
03582 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
50050 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
70295 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	981 DAILY MX	mg/L	Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>James Jenkins</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the persons who provided the information submitted, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>James Jenkins</i>	TELEPHONE AREA Code NUMBER 801-597-8524	DATE MM/DD/YYYY 12/19/2013
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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MUST BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

007-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
Oil and grease visual	*****	*****			*****	*****	*****			
84066 O O	*****		Reg. Mon. DAILY MX	Y=1;N=0	*****	*****	*****		Quarterly	VISUAL
See Comments										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Jim Jenkins Foreman</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the collection, system, or those persons immediately responsible for the accuracy and completeness of the information and its preparation, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.			SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Jim Jenkins</i>	TELEPHONE AREA CODE 201-597-8527	NUMBER	DATE 12/19/2013
TYPED OR PRINTED							

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MUST BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

008-A
DISCHARGE NUMBER

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS-16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

ATTN: MARK REYNOLDS

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			UNITS	NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE				
pH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****				
00400 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN	*****	9 DAILY MX	SU		Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	35 MX WK AV	70 DAILY MX	mg/L		Quarterly	GRAB
00530 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
Solids, settleable	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	m/L		See Permit	GRAB
00545 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
01045 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
03582 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
50050 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	MEASRD
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB
70295 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	mg/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Mark Reynolds</i>	TELEPHONE 801-597-8527	DATE 12/19/2013
TYPED OR PRINTED	AREA CODE	NUMBER
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Mark Reynolds</i>	NUMBER	MM/DD/YYYY

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information and completing this report, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE. FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

008-A
DISCHARGE NUMBER

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

ATTN: MARK REYNOLDS

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
10/01/2013 TO 12/31/2013

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
Oil and grease visual	*****	*****			*****	*****	*****			
84066 O O	*****		Req. Mon. DAILY MX	Y=1;N=0	*****	*****	*****		Quarterly	VISUAL
See Comments										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Anna Stephens</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering and completing the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		
TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Anna Stephens</i>	TELEPHONE 801-597-8524	DATE 12/19/2013
		AREA CODE	NUMBER
			MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

009-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
pH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00400 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MIN	*****	9 DAILY MX	SU	Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	*****	35 70 DAILY MX	mg/L	Quarterly	GRAB
00530 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	05 DAILY MX	m/L	See Permit	GRAB
Solids, settleable	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00545 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
01045 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
03582 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10 DAILY MX	mg/L	Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
50050 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
70295 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	981 DAILY MX	mg/L	Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Diana Jenkins Foreman</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I am aware that there are significant deficiencies in the system that could result in this information being incomplete or inaccurate. I understand that this statement and my certification may be subject to audit and to investigation by the EPA for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Diana Jenkins Foreman</i>	TELEPHONE AREA CODE 801-594-8524	NUMBER	DATE 12/19/2013
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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN VISIBLE SHEEN. FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

009-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	PERMIT REQUIREMENT	VALUE	UNITS	PERMIT REQUIREMENT			
Oil and grease visual	*****			*****					
84066 O 0	*****			*****					
See Comments								Twice Per Month	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Anna Jenkins/Foreman</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowingly falsifying information.		
	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Anna Jenkins</i>		
TELEPHONE	AREA Code	NUMBER	DATE
	801-597-8527		12/19/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN VISIBLE SHEEN. HILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

010-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
pH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00400 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN	*****	9 DAILY MX		Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	35 MX WK AV	70 DAILY MX		Quarterly	GRAB
00530 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	.5 DAILY MX		See Permit	GRAB
00545 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	1 DAILY MX		Quarterly	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10 DAILY MX		Quarterly	GRAB
01045 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	MEASRD
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
03582 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
50050 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
70295 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Anna Jenkins Foreman</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true and accurate, and I am not aware of any falsification or omission of information or any other act that could constitute a violation of the law. I understand that any person who furnishes false information or who omits material or information requested on the form may be subject to criminal sanctions (including fines and imprisonment) for knowingly furnishing false information.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Anna Jenkins Foreman</i>	TELEPHONE AREA CODE NUMBER	DATE MM/DD/YYYY
			801.594.8524	12/19/2013

COMMENTS/AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE SHEEN. FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

010-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	VALUE	UNITS	VALUE	VALUE	VALUE			
Oil and grease visual	*****			*****	*****	*****			
84066 O 0		Req. Mon. DAILY MAX	Y=1;N=0	*****	*****	*****		Quarterly	VISUAL
See Comments									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>David Jenkins, Foreman</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision and that I am a duly licensed professional person qualified to issue and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		
TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>David Jenkins</i>	TELEPHONE AREA CODE 501-597-8524	NUMBER 1219/2013
		DATE MM/DD/YYYY	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE SHEEN. FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

011-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS-16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE		
		VALUE	UNITS	PERMIT REQUIREMENT	VALUE	UNITS	PERMIT REQUIREMENT					
pH	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****					
00400 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN	*****	*****	9 DAILY MX	SU	Quarterly	GRAB	
Solids, total suspended	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****				
00530 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	*****	*****	35 MX WK AV	70 DAILY MX	mg/L	Quarterly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****				
00545 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	05 DAILY MX	m/L	See Permit	GRAB	
Iron, total (as Fe)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****				
01045 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	1 DAILY MX	mg/L	Quarterly	GRAB	
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****				
03582 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	10 DAILY MX	mg/L	Quarterly	GRAB	
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****				
50050 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****				
Solids, total dissolved	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****				
70295 10 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	981 DAILY MX	mg/L	Quarterly	GRAB	

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: *[Signature]*
 TYPED OR PRINTED: *[Name]*
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT: *[Signature]*
 TELEPHONE: 801-587-8527
 AREA Code: 801
 NUMBER: 587-8527
 DATE: 12/19/2013
 MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SETTLEABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
 FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

011-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX.	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
Oil and grease visual	*****	*****			*****	*****	*****		Quarterly	VISUAL
84066 O O See Comments	*****	*****	Req. Mon. DAILY MX	Y=1,N=0	*****	*****	*****			

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Camille Jenkins Foreman</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with the requirements of the Act, and that I am a duly licensed and qualified person to manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Camille Jenkins</i>	TELEPHONE 801-594-8874	DATE 12/19/2013
			AREA Code NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

012-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
pH	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
00400 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN	*****	9 DAILY MX		Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	35 MX WK AV	70 DAILY MX		Quarterly	GRAB
00530 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Solids, settleable	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		See Permit	GRAB
00545 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	1 DAILY MX		Quarterly	GRAB
01045 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
Oil and grease	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
03582 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10 DAILY MX		Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	MEASRD
50050 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	Reg. Mon. 30DA AVG	Reg. Mon. DAILY MX	Mgal/d		Quarterly	MEASRD
Solids, total dissolved	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****		Quarterly	GRAB
70295 1 0 Effluent Gross	SAMPLE MEASUREMENT PERMIT REQUIREMENT	*****	*****	*****	*****	*****	981 DAILY MX		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Anna Jenkins</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I understand that any person who furnishes or attempts to furnish false information, including the falsifying of time and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Anna Jenkins</i>	TELEPHONE AREA Code NUMBER 501-597-8224	DATE 12/19/2013
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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

012-A
DISCHARGE NUMBER

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY TO MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

ATTN: MARK REYNOLDS

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
Oil and grease visual	*****	*****		*****		*****				
84066 O O	*****	*****		*****		*****				
See Comments		Reg. Mon. DAILY MX	Y=1;N=0	*****		*****		Quarterly	VISUAL	

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Mark Reynolds</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for its operation, I am aware that there are significant deficiencies for submitting false information, including the possibility of fine and imprisonment for knowing violations.		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Mark Reynolds</i>	TELEPHONE AREA Code NUMBER 01 592 8527	DATE 12/19/2013
TYPED OR PRINTED					

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

01-3-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	PERMIT REQUIREMENT	VALUE	UNITS	PERMIT REQUIREMENT			
pH	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	6.5 DAILY MN	*****	9 DAILY MX		Quarterly	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	25 30DA AVG	35 MX WK AV	70 DAILY MX	mg/L	Quarterly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	.05 DAILY MX	mL/L	See Permit	GRAB
Iron, total (as Fe)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
01045 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	1 DAILY MX	mg/L	Quarterly	GRAB
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
03582 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10 DAILY MX	mg/L	Quarterly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
Solids, total dissolved	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
70295 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	981 DAILY MX	mg/L	Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Mark Reynolds</i> TYPED OR PRINTED	1. certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is true, accurate, and complete. I understand that this information is being submitted to the public for reviewing this information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Mark Reynolds</i>	TELEPHONE AREA Code NUMBER	DATE MM/DD/YYYY
			801 597 8524	12/19/2013

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

013-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528

MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528

MONITORING PERIOD
MM/DD/YYYY
FROM 10/01/2013 TO 12/31/2013

MINE DISCHARGE
External Outfall

No Discharge

ATTN: MARK REYNOLDS

PARAMETER	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	PERMIT REQUIREMENT	VALUE	UNITS	PERMIT REQUIREMENT			
Oil and grease visual	*****			*****					
84066 O O	*****			*****					
See Comments								Quarterly	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>James Jenkins Foreman</i> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>James Jenkins</i>	TELEPHONE 801-597-8527	DATE 12/19/2013
			AREA CODE	NUMBER

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SETTLABLE SOLIDS MAY BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
FILL IN N/A WHEN A TEST IS NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: HIAWATHA COAL COMPANY
ADDRESS: P.O. BOX 1240
HUNTINGTON, UT 84528

UT0023094
PERMIT NUMBER

SUM-A
DISCHARGE NUMBER

DMR Mailing ZIP CODE: 84528
MINOR

FACILITY: HIAWATHA COAL COMPANY
LOCATION: TS16 SOUTH, RG 8, E IN CARBON
HIAWATHA, UT 84528
ATTN: MARK REYNOLDS

MONITORING PERIOD
FROM: 01/01/2013 TO: 12/31/2013

DISSOLVED SOLIDS TOTAL
External Outfall

No Discharge

PARAMETER	SAMPLE MEASUREMENT PERMIT REQUIREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	ANNUAL TOT	VALUE	UNITS	VALUE			
Solids, total dissolved	*****	565.25	ton/yr	366	*****	*****	*****	1	Quarterly	GRAB
70295 1 0 Effluent Gross	*****									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Thomas Jenkins</i>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.			SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Thomas Jenkins</i>	TELEPHONE 801-597-5527	DATE 10/14/2014
TYPED OR PRINTED		AREA Code	NUMBER			MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)