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State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Salt Lake City, Utah 84180-1203
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INSPECTION REPORT

Partial: XX Complete: ___ Exploration ___
Inspection Date/Time: July 7, 1993/08:00am-02:30pm
Date of Last Inspection: June 10, 1993

Mine Name: Wellington Prep Plant County: Carbon Permit Number: ACT/007/012
Permittee and/or Operator's Name: Castle Valley Resources
Business Address: P. O. Box 1282, Huntington, UT 84528
Type of Mining Activity: Underground ___ Surface ___ Prep. Plant XX Other ___
Officials(s): State: Stephen J. Demczak Company: Candy Manzanares
Federal Official(s): ___ Weather Conditions: Warm 80's
Existing Acreage: Permitted-1720 Disturbed-356 Regraded-1.5 Seeded-1.5 Bonded-744
Increased/Decreased: Permitted-___ Disturbed-___ Regraded-___ Seeded-___ Bonded-___
Status: ___ Exploration/ X Active/ ___ Inactive/ ___ Temp Cessation/ ___ Bond Forfeiture
Reclamation (___ Phase I/ ___ Phase II/ ___ Final Bond Release/ ___ Liability ___ Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
   a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
   b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

		EVALUATED	N/A	COMMENTS	NOV/ENF
1.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[XX]	[ ]	[XX]	[ ]
2.	SIGNS AND MARKERS	[ ]	[ ]	[ ]	[ ]
3.	TOPSOIL	[ ]	[ ]	[ ]	[ ]
4.	HYDROLOGIC BALANCE:				
a.	DIVERSIONS	[ ]	[ ]	[ ]	[ ]
b.	SEDIMENT PONDS AND IMPOUNDMENTS	[XX]	[ ]	[XX]	[ ]
c.	OTHER SEDIMENT CONTROL MEASURES	[ ]	[ ]	[ ]	[ ]
d.	WATER MONITORING	[ ]	[ ]	[ ]	[ ]
e.	EFFLUENT LIMITATIONS	[ ]	[ ]	[ ]	[ ]
5.	EXPLOSIVES	[ ]	[ ]	[ ]	[ ]
6.	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[ ]	[ ]	[ ]	[ ]
7.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[XX]	[ ]	[XX]	[ ]
8.	NONCOAL WASTE	[ ]	[ ]	[ ]	[ ]
9.	PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	[ ]	[ ]	[ ]	[ ]
10.	SLIDES AND OTHER DAMAGE	[ ]	[ ]	[ ]	[ ]
11.	CONTEMPORANEOUS RECLAMATION	[ ]	[ ]	[ ]	[ ]
12.	BACKFILLING AND GRADING	[ ]	[ ]	[ ]	[ ]
13.	REVEGETATION	[ ]	[ ]	[ ]	[ ]
14.	SUBSIDENCE CONTROL	[ ]	[ ]	[ ]	[ ]
15.	CESSATION OF OPERATIONS	[ ]	[ ]	[ ]	[ ]
16.	ROADS:				
a.	CONSTRUCTION/MAINTENANCE/SURFACING	[ ]	[ ]	[ ]	[ ]
b.	DRAINAGE CONTROLS	[ ]	[ ]	[ ]	[ ]
17.	OTHER TRANSPORTATION FACILITIES	[ ]	[ ]	[ ]	[ ]
18.	SUPPORT FACILITIES/UTILITY INSTALLATIONS	[ ]	[ ]	[ ]	[ ]
19.	AVS CHECK (4th Quarter-April, May, June)	[ ]	[ ]	[ ]	[ ]
20.	AIR QUALITY PERMIT	[ ]	[ ]	[ ]	[ ]
21.	BONDING & INSURANCE	[ ]	[ ]	[ ]	[ ]

an equal opportunity employer

PERMIT NUMBER: ACT/007/012 DATE OF INSPECTION: July 7, 1993

(Comments are Numbered to Correspond with Topics Listed Above)

1. Permit -

a) The operator had an experiment on the drying of coal slurry by air injection. This experiment was done by an outside party. The experiment would need to be fine tuned to reduce dust emission before DOGM could approve a full scale operation.

The equipment will need to be removed from the slurry pond once the test has been completed. The operator would need Division approval for continued testing and keeping equipment on slurry pond.

4b. Sediment Ponds and Impoundments -

Inspected all ponds on site with no problems noted with slopes, inlets and outlets. The pond by the prep plant contained water but was not discharging.

7. Refuse Piles -

The refuse piles were inspected and appeared to be stable.

A letter was sent to operator stating an error that was made in the MRP deficiency document stating the slurry ponds were sediment ponds. This was changed to reflect waste coal impoundments.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Castle Valley Resources, Larry Johnson
Mailed to: Bernie Freeman (OSM)
Given to: Joe Helfrich (DOGM)
Filed to: Price Field Office
Date: July 12, 1993

Inspector's Signature and Number: Steph J Demczak #39
Stephen J. Demczak