



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

PH

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

Partial: Complete: XXX Exploration:
Inspection Date & Time: 12/17/99 / 10:00a.m.-3:00p.m.
Date of Last Inspection: 11/30/99

Mine Name: Wellington Preparation Plant County: Carbon Permit Number: ACT/007/012
Permittee and/or Operator's Name: Nevada Electric Investment Company (NEICO)
Business Address: c/o Mt. Nebo Scientific, P.O. Box 337, Springville, Utah 84663
Type of Mining Activity: Underground Surface Prep. Plant XXX Other
Company Official(s): Patrick Collins
State Officials(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: 20's, 1-2" Snow Cover 292
Existing Acreage: Permitted- ~~1720~~ 1573.5 Disturbed- ~~356~~ 392 Regraded- 1.5 Seeded- 1.5 Bonded- ~~744~~ 1573.5
Increased/Decreased: Permitted- 1573.5 Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

page

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June) _____ (date)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/007/012

DATE OF INSPECTION: 12/17/99

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT-

The permit renewal is currently underway. The permittee is advertising in the newspaper. No amendments are being reviewed by the Price Field Office.

2. SIGNS AND MARKERS -

The perimeter markers were spot-checked and are located around the perimeter of the disturbed area.

3. TOPSOIL -

The topsoil piles were inspected with no signs of wind or water erosion. These piles are protected by berms.

4A. DIVERSIONS -

The diversions were spot-checked and found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules.

4B. SEDIMENT PONDS -

The sediment ponds were not discharging during the inspection and are not likely to discharge in the near future. These ponds did contain little or no water.

There were no signs of any hazardous conditions occurring to the sediment ponds during the inspection.

The sediment ponds were inspected on September 16, 1999 and December 23, 1999. The inspections are P.E. certified. The third quarter inspections will be used as the annual pond inspection.

4C. OTHER SEDIMENT CONTROL MEASURES -

The Wellington Loadout facilities uses straw bales and silt fences as its alternate sediment control measures. These areas were spot-inspected and complied with the R645 Coal Rules. Several straw bales were replaced since the last inspection.

4D. WATER MONITORING -

Water monitoring for third quarter was done on September 16, 1999. GW-1 and SW-1 were spot-checked and complied with the required parameter list.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/007/012

DATE OF INSPECTION: 12/17/99

(Comments are Numbered to Correspond with Topics Listed Above)

4E. EFFLUENT LIMITATIONS -

No UPDES samples were taken for third quarter. There was no discharge from the sediment ponds.

5. EXPLOSIVES -

No explosives boxes are on the property.

7. REFUSE PILES -

Refuse pile was inspected with no hazardous conditions being noticed. The slurry ponds were inspected weekly and the last inspection was December 13, 1999. All refuse piles have been inspected for fourth quarter and are P.E. certified.

8. NON-COAL WASTE -

The area was clear of non-coal waste material.

20. AIR QUALITY -

The air quality permit is being complied with. There are two Air Quality permits for Wellington Prep. Plant. Covol has a separate permit (DAQE-1014-97) and the NEICO has a permit (DAQE-997-92). There was no activity on either permit.

21. BONDING AND INSURANCE -

The bonding is set at \$4,904,000.

The insurance acord form meets the requirements of the R645 Coal Rules. This policy will expire on October 8, 2000. The insurer is Clarendon Insurance Co.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Mt. Nebo Scientific

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: January 3, 2000

Inspector's Signature: _____

Stephen J. Demczak

#39