



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Partial: XXX Complete: Exploration:

Inspection Date & Time: 5/19/2000 / 10:00a.m.-2:00p.m.

Date of Last Inspection: 4/21/2000

Mine Name: Wellington Preparation Plant County: Carbon Permit Number: ACT/007/012
Permittee and/or Operator's Name: Nevada Electric Investment Company (NEICO)
Business Address: c/o Mt. Nebo Scientific, P.O. Box 337, Springville, Utah 84663
Type of Mining Activity: Underground Surface Prep. Plant XXX Other
Company Official(s): Patrick Collins
State Officials(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: Warm, 70's
Existing Acreage: Permitted-1573.5 Disturbed-392 Regraded-1.5 Seeded-1.5 Bonded-1573.5
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; DIVERSIONS; SEDIMENT PONDS AND IMPOUNDMENTS; OTHER SEDIMENT CONTROL MEASURES; WATER MONITORING; EFFLUENT LIMITATIONS; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; CONSTRUCTION/MAINTENANCE/SURFACING; DRAINAGE CONTROLS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK (4th Quarter-April, May, June) (date); AIR QUALITY PERMIT; BONDING & INSURANCE.

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

INSPECTION REPORT
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/007/012

DATE OF INSPECTION: 5/19/2000

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT-

The permittee is in the process of updating the ownership and control in chapter 1 in the Mining and Reclamation Plan.

2. SIGNS AND MARKERS -

The perimeter markers were spot-checked and are located around the perimeter of the disturbed area.

3. TOPSOIL -

The topsoil piles were inspected with no signs of wind or water erosion. These piles are protected by berms.

4A. DIVERSIONS -

The diversions were spot-checked and were found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules. The undisturbed diversion on the west side is scheduled for clean out this spring.

4B. SEDIMENT PONDS -

The sediment ponds were not discharging during the inspection and are not likely to discharge in the near future. These ponds did contain a little or no water.

There were no signs of any hazardous conditions occurring to the sediment ponds during the inspection.

The sediment ponds were inspected on October 19 & 30, 1999. The inspections are P.E. certified. The same third and fourth quarter inspections will be used as the annual pond inspection of Wellington Prep.

4C. OTHER SEDIMENT CONTROL MEASURES -

The Wellington Loadout facilities uses straw bales and silt fences as its alternate sediment control measures. These areas were spot-inspected and complied with the R645 Coal Rules.

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/007/012

DATE OF INSPECTION: 5/19/2000

(Comments are Numbered to Correspond with Topics Listed Above)

4D. WATER MONITORING -

Electronic mailing of water monitoring data was sent to the Division for first quarter.

4E. EFFLUENT LIMITATIONS -

There was no discharge from the sediment ponds.

5. EXPLOSIVES -

No explosives boxes are on the property.

7. REFUSE PILES -

Refuse pile was inspected with no hazardous conditions being noticed. The slurry ponds were inspected weekly.

8. NON-COAL WASTE -

The area was clear of non-coal waste material.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Mt. Nebo Scientific

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: May 24, 2000

Inspector's Signature: _____

Stephen J. Demczak
Stephen J. Demczak

#39