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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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February 13, 2001

TO: **Internal File**
THRU: Daron R. Haddock, Permit Supervisor *DRH*
FROM: Gregg A. Galecki, Reclamation Specialist II *GA*
RE: 2000 Second Quarter Water Monitoring, Nevada Electric Investment Co., Wellington Prep Plant, C117012-WQ00-2

1. Was data submitted for all of the MRP required sites? YES [x] NO []

2. On what date does the MRP require a five-year resampling of baseline water data.
Renewal of the permit is December 10, 2004. The MRP commits to sampling baseline water parameters one year prior to the renewal date.

Resampling due date 12/10/04

3. Were all required parameters reported for each site? YES [] NO [x]

At Stream site SW-1, TSS and Oil & grease were not analyzed.

4. Were irregularities found in the data? YES [x] NO []

Field Conductivity at Well GW-3 had a value of >9999, TDS at Well GW-15B was 40% of anticipated value, and 11 of 19 samples analyzed were out of Ionic Balance by > 5 percent.

5. Were DMR forms submitted for all required sites?

1st month, YES [x] NO []
2nd month, YES [x] NO []
3rd month, YES [x] NO []

6. Were all required DMR parameters reported?

YES [] NO []

All sites were dry so no parameters were submitted

7. Were irregularities found in the DMR data?

YES [] NO []

All sites were dry so no parameters were submitted

8. Based on your review, what further actions, if any, do you recommend?

The operator has been informed of the above-noted irregularities. The TDS value at GW-15B will be corrected if an adjustment is supported by the lab sheet. No further action is needed.