



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Representatives Present During the Inspection:

Table with 2 columns: Role, Name. Rows: OGM Priscilla Burton Environmental Scientist III, Company Patrick D. Collins Resident Agent

Inspection Report

Table with 2 columns: Field, Value. Fields: Permit Number, Inspection Type, Inspection Date, Start Date/Time, End Date/Time, Last Inspection

Inspector: Priscilla Burton, Environmental Scientist III

Weather: sunshine and buggy, 79 F

InspectionID Report Number: 637

Accepted by: whedberg
6/29/2005

Permittee: NEVADA ELECTRIC INVESTMENT CO
Operator: NEVADA ELECTRIC INVESTMENT CO
Site: WELLINGTON PREPARATION PLANT
Address: 330 E 400 S STE 6, PO BOX 337 SPRINGVILLE UT 84663
County: CARBON
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows: 1,573.50 Total Permitted, 392.00 Total Disturbed, Phase I, Phase II, Phase III

Mineral Ownership

- Federal, State, County, Fee, Other

Types of Operations

- Underground, Surface, Loadout, Processing, Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Inspection began with OSM Evaluation team inspecting the two topsoil piles on site for vegetation cover. The regraded Covol site and coarse refuse slurry and fine slurry ponds were observed as well as the undisturbed diversion ditch around the ponds. The slurry pipeline road drainage and the slurry pond/clear water pond dike was walked on the second day of inspection. The revegetation of the river pumpouse was observed. The Price River flow has dropped considerably.

Inspector's Signature

Date

Friday, June 17, 2005

Priscilla Burton, Environmental Scientist III

Inspector ID Number: 37

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

3. Topsoil

OSM Evaluation team conducted a survey of the percent cover and configuration of the topsoil stockpiles (#3 and #4). See FY2005 report of the OSM Evaluation Team Topsoil topic.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Three MSHA ponds (Upper slurry, Lower slurry and Clearwater ponds) last inspected on June 9, 2005. All pond structures were last certified by Mr. Dan Guy, P.E. in December 2004.

4.c Hydrologic Balance: Other Sediment Control Measures

The sediment fence southeast of the slurry pipeline road needs work and will be repaired prior to the next inspection. Flow from this area goes to an extensive meadow adjacent to the Price River, but could not reach the river.

4.d Hydrologic Balance: Water Monitoring

First quarter 2005 water monitoring information is in the EDI website. March 2005 ground water monitoring indicates that although quite close in proximity, wells GW16 and GW17 have very different EC values, (EC = 1,700 mmhos/cm and 3,500 mmhos/cm, respectively). GW 16 well is through the dike between the lower slurry pond and the clear water pond. GW 17 is in the lower slurry pond. Well location is shown on E9-3451A Hydrologic monitoring Map.

7. Coal Mine Waste, Refuse Piles, Impoundments

Quarterly certification completed on 3/14/2005. This quarter certification is scheduled for June.

8. Noncoal Waste

Debris along pipeline road includes steel culverts and cement blocks. Debris along County road includes leaning power poles. Debris along the railroad tracks includes steel tower structures.

9. Protection of Fish, Wildlife and Related Environmental Issues

Many colorful caterpillars noted on the plants growing on the topsoil stockpiles and near the recently seeded Covol reclaimed site. Two antelope noted on the east side of the river in the designated borrow area. Many swallows were devouring mosquitos by the Price River.

11. Contemporaneous Reclamation

Bottom of the pocks at the pump riverhouse have salt encrusted surface.

15. Cessation of Operations

The Wellington Preparation Plant facilities have been inactive since 1996. The Covol activity at the slurry ponded ended in 2002 and was reclaimed in 2004/2005.

16.a Roads: Construction, Maintenance, Surfacing

Seldom used road to slurry pipeline pond has serious piping that is eroding the road fill. This maintenance work will be conducted prior to the next inspection.

19. AVS Check

AVS information was provided with the 2004 annual report including end dates and an amendment to owners and controllers section of the MRP.

21. Bonding and Insurance

Liability insurance through Price Insurance Agency expires 2/9/2006. The Division is the certificate holder.