

# WELLINGTON PREPARATION PLANT

C/007/012

## ANNUAL REPORT 2005

March 31, 2006

PERMITTEE:

NEICO  
6226 West Sahara Ave.  
Las Vegas, Nevada 89146

MT. NEBO SCIENTIFIC, INC.  
330 East 400 South, Suite 6  
Springville, Utah 84663  
(801) 489-6937



File in:

- Confidential
- Shelf
- Expandable

Refer to Record No. *0005* Date *03/31/06*

In *C/007/012* *Successing*

For additional information

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To enter text, click in the box and type your response. If a box already contains an entry select the entry and type the replacement. You can use the tab key to move from one field to the next. To select a check box, click in the box or type an x.

## GENERAL INFORMATION

Permittee Name	NEICO (Nevada Electric Investment Company)
Mine Name	Wellington Preparation Plant
Operator Name (If other than permittee)	(same)
Permit Expiration Date	December 10, 2009
Permit Number	C/007/012
Authorized Representative Title	Tony Garcia
Phone Number	(702) 367-5767
Fax Number	(702) 227-2069
E-mail Address	mt.nebo@xmission.com
Mailing Address	NEICO (Nevada Power) 6556 W. Sahara Ave. Las Vegas, NV 89151
Designated Representative	Patrick D. Collins, Ph.D.
Resident Agent	Patrick D. Collins, Ph.D.
Resident Agent Mailing Address	P.O. Box 337, Springville, UT 84663
Number of Binders Submitted	2

## IDENTIFICATION OF OTHER PERMITS

Identify other permits that are required in conjunction with mining and reclamation activities.

Permit Type	ID Number	Description	Expiration Date
MSHA Mine ID(s)	1211-UT-09-00099-01	Plant Refuse Pile	n/a
	1211-UT-09-00099-05	Pond Refuse Pile	n/a
MSHA Impoundment(s)	1211-UT-09-00099-02	Clearwater Pond	n/a
	1211-UT-09-00099-03	Lower Slurry (Refuse) Pond	n/a
	1211-UT-09-00099-04	Upper Slurry (Refuse) Pond	n/a
NPDES/UPDES Permit(s)	UTG040010	General/Industrial	30 April 2008
PSD Permit(s) (Air)	DAQE 997-992	AO-Air Quality	n/a
<b>Other</b>			

**CERTIFIED REPORTS**

List the certified inspection reports as required by the rules and under the approved plan that must be periodically submitted to the Division. Specify whether the information is included as Appendix A to this report or currently on file with the Division.

Certified Reports:	Required		Included or on file with DOGM		Comments
	Yes	No	Included	On File	
Excess Spoil Piles	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Refuse Piles	X	<input type="checkbox"/>	X	X	See Appendix A for Annual Inspections (all other quarterly inspections are on file).
Impoundments	X	<input type="checkbox"/>	X	X	See Appendix A for Annual Inspections (all other quarterly inspections are on file).
Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

**REPORTING OF OTHER TECHNICAL DATA**

List other technical data and information as required under the approved plan, which must be periodically submitted to the Division. Specify whether the information is included as Appendix B to this report or currently on file with the Division.

Technical Data:	Required		Included or on file with DOGM		Comments
	Yes	No	Included	On file	
Climatological	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Subsidence Monitoring	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Vegetation Monitoring	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Raptor Survey	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Soils Monitoring	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Water Monitoring	X	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	(Submitted electronically to DOGM)
First quarter	X	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	(Submitted electronically to DOGM)
Second quarter	X	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	(Submitted electronically to DOGM)
Third quarter	X	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	(Submitted electronically to DOGM)
Fourth quarter	X	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	(Submitted electronically to DOGM)
Geological / Geophysical	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Engineering	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Non Coal Waste / Abandoned Underground Equipment*	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
Other Data	<input type="checkbox"/>	X	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	





**APPENDIX A**

**Certified Reports**

**Refuse Piles  
Impoundments**

As required under R645-301-514

**CONTENTS**

**2005 ANNUAL INSPECTIONS**

**- REFUSE PILES -**



NEICO  
East Wellington Site

4th Quarter / 2005

Coal Refuse Pile - Quarterly Report

Site Name: Covol Plant - Wellington

Refuse Pile:

Pile I.D. #:

Pond Refuse Pile

1211-UT-09-00099-05

Water impounding against toe: N/A - Dry.

Fires on piles: None

Seepage, cracks, erosion problems or any other comments pertaining to the stability of the pile: Pile regraded to reduce slopes. No erosion or changes noted since last inspection.

*I have performed the above inspection on these refuse piles and do hereby certify it to be a true and accurate representation of the piles at this time.*



*Dan W. Guy*

Dan W. Guy, P.E.

President

Blackhawk Engineering, Inc.

10/26/05

Date

NEICO  
West Wellington Site

4th Quarter / 2005

Coal Refuse Pile - Quarterly Report

Site Name: Wellington Loadout Site

Refuse Pile:

Pile I.D. #:

Plant Refuse Pile

1211-UT-09-00099-01

Water impounding against toe: Dry. No water on top.

Fires on piles: None

Seepage, cracks, erosion problems or any other comments pertaining to the stability of the pile: Sign  
- O.K. No erosion or other changes noted since last inspection.

*I have performed the above inspection on these refuse piles and do hereby certify it to be a true and accurate representation of the piles at this time.*



*Dan W. Guy*

Dan W. Guy, P.E.

President

Blackhawk Engineering, Inc.

10/26/05

Date

**2005 ANNUAL INSPECTIONS**

**-IMPOUNDMENTS -**



**EAST NEICO - WELLINGTON SITE  
2005 ANNUAL POND INSPECTION REPORT**

POND: Lower Refuse Pond LOCATION: Wellington Site

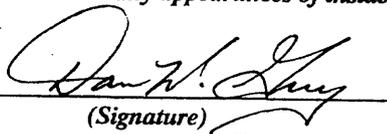
(1) Changes in Geometry of Structure	N/A - None	
(2) Instrumentation	N/A - None	
(3)	Depth of Impounded Water (Minimum)	N/A - Dry
	Depth of Impounded Water (Maximum)	N/A - Dry
	Depth of Impounded Water (Present)	N/A - Dry
(4) Existing Storage Capacity	768.24 acre feet	
(5) Volume of Impounded Water	N/A - None	
(6) Any Changes Affecting Stability or Operation of the Structure	N/A - Dry	
(7) Stability	Slopes Stable	
(8) Structural Weakness/Erosion	None Noted	
(9) Potential Safety Hazards	None Noted	
(10) Monitoring Procedures	Quarterly/Annual Inspection	

(11) Sediment Accumulation (Elevation)	5370.3 (Average)
(12) Sediment Cleanout Level (Elevation)	5372.0
(13) Principle Spillway (Elevation)	5382.7
(14) Emergency Spillway (Elevation)	5382.7
(15) Existing Sediment Capacity (To Cleanout)	56.96 acre feet

(16) Comments/Recommendations	MSHA Pond. Ditch cut around perimeter 1211-UT-19-00099-03 & through middle.
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**STATEMENT**

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

  
(Signature)

10/26/05  
(Date)



**EAST NEICO - WELLINGTON SITE  
2005 ANNUAL POND INSPECTION REPORT**

POND: Upper Refuse Pond LOCATION: Wellington Site

(1) Changes in Geometry of Structure	N/A - None	
(2) Instrumentation	N/A - None	
(3)	Depth of Impounded Water (Minimum)	N/A - Dry
	Depth of Impounded Water (Maximum)	N/A - Dry
	Depth of Impounded Water (Present)	N/A - Dry
(4) Existing Storage Capacity	136.00 acre feet	
(5) Volume of Impounded Water	N/A - Dry	
(6) Any Changes Affecting Stability or Operation of the Structure	N/A - None	
(7) Stability	Slopes Stable	
(8) Structural Weakness/Erosion	None Noted	
(9) Potential Safety Hazards	None Noted	
(10) Monitoring Procedures	Quarterly/Annual Inspection	

(11) Sediment Accumulation (Elevation)	N/A
(12) Sediment Cleanout Level (Elevation)	N/A
(13) Principle Spillway (Elevation)	N/A
(14) Emergency Spillway (Elevation)	N/A
(15) Existing Sediment Capacity (To Cleanout)	N/A

(16) Comments/Recommendations	MSHA Pond. Divided into 3 Cells 1211-UT-09-00099-04 All - Dry.
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**STATEMENT**

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

  
(Signature)

10/26/05  
(Date)



**EAST NEICO - WELLINGTON SITE  
2005 ANNUAL POND INSPECTION REPORT**

POND: Clear Water Pond LOCATION: Wellington Site

<b>(1) Changes in Geometry of Structure</b>		<i>N/A - None</i>
<b>(2) Instrumentation</b>		<i>N/A - None</i>
<b>(3)</b>	<i>Depth of Impounded Water (Minimum)</i>	<i>N/A - Dry</i>
	<i>Depth of Impounded Water (Maximum)</i>	<i>N/A - Dry</i>
	<i>Depth of Impounded Water (Present)</i>	<i>N/A - Dry</i>
<b>(4) Existing Storage Capacity</b>		<i>240.30 acre feet</i>
<b>(5) Volume of Impounded Water</b>		<i>N/A - Dry</i>
<b>(6) Any Changes Affecting Stability or Operation of the Structure</b>		<i>N/A - None</i>
<b>(7) Stability</b>		<i>Slopes Stable</i>
<b>(8) Structural Weakness/Erosion</b>		<i>None Noted</i>
<b>(9) Potential Safety Hazards</b>		<i>None Noted</i>
<b>(10) Monitoring Procedures</b>		<i>Quarterly/Annual Inspection</i>

<b>(11) Sediment Accumulation (Elevation)</b>		<i>N/A</i>
<b>(12) Sediment Cleanout Level (Elevation)</b>		<i>N/A</i>
<b>(13) Principle Spillway (Elevation)</b>		<i>N/A</i>
<b>(14) Emergency Spillway (Elevation)</b>		<i>N/A</i>
<b>(15) Existing Sediment Capacity (To Cleanout)</b>		<i>N/A</i>

<b>(16) Comments/Recommendations</b>	<i>MSHA Pond. 1211-UT-09-00099-02</i>	<i>Sign O.K.</i>
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**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

*Dan H. Gray*  
(Signature)

10/26/05  
(Date)



**WELLINGTON PLANT  
2005 ANNUAL POND INSPECTION REPORT**

**POND:** Roadside Pond

**LOCATION:** Wellington Loadout Site

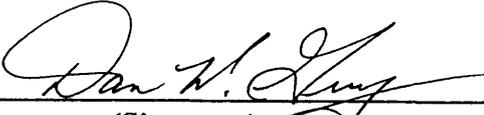
<b>IMPOUNDMENTS</b>	
(1) Stability	Slopes Stable. Incised Pond
(2) Structural Weakness/Erosion	Minor erosion on Inlet.
(3) Potential Safety Hazards	None Noted.
(4) Depth of Impounded Water	4" Water.
(5) Existing Storage Capacity	0.400 acre feet.
(6) Monitoring Procedures	Quarterly Inspection.

<b>SEDIMENT PONDS ONLY</b>	
(7) Sediment Accumulation (Elevation)	5333.3
(8) Sediment Cleanout Level (Elevation)	5337.0
(9) Principle Spillway (Elevation)	5337.0
(10) Emergency Spillway (Elevation)	5337.0
(11) Existing Sediment Capacity (To Cleanout)	0.400 acre feet.

<b>GENERAL</b>	
(12) Comments/Recommendations	Flows to Auxillary Pond to Dryer Pond. Cleaned in 1998.

**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

  
\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
10/26/05  
(Date)



**WELLINGTON PLANT  
2005 ANNUAL POND INSPECTION REPORT**

**POND:** Auxillary Pond

**LOCATION:** Wellington Loadout Site

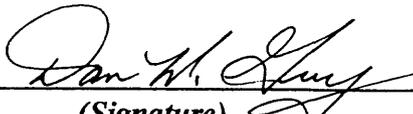
<b>IMPOUNDMENTS</b>	
(1) Stability	Slopes Stable. Incised Pond.
(2) Structural Weakness/Erosion	Minor on West End.
(3) Potential Safety Hazards	None Noted.
(4) Depth of Impounded Water	Upper - Dry; Lower - Dry.
(5) Existing Storage Capacity	1.121 acre feet.
(6) Monitoring Procedures	Quarterly Inspection.

<b>SEDIMENT PONDS ONLY</b>	
(7) Sediment Accumulation (Elevation)	5335.0 (Avg.)
(8) Sediment Cleanout Level (Elevation)	5336.6
(9) Principle Spillway (Elevation)	5340.0
(10) Emergency Spillway (Elevation)	5340.0
(11) Existing Sediment Capacity (To Cleanout)	0.359 acre feet.

<b>GENERAL</b>	
(12) Comments/Recommendations	Pond cleaned in 1998.

**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

  
 \_\_\_\_\_  
 (Signature)

10/26/05  
 \_\_\_\_\_  
 (Date)



**WELLINGTON PLANT  
2005 ANNUAL POND INSPECTION REPORT**

**POND:** Dryer Pond

**LOCATION:** Wellington Loadout Site

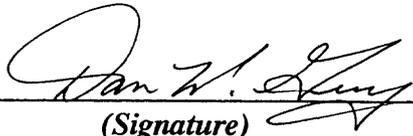
<b>IMPOUNDMENTS</b>	
(1) Stability	Slopes Stable. Incised Pond.
(2) Structural Weakness/Erosion	None Noted.
(3) Potential Safety Hazards	None Noted.
(4) Depth of Impounded Water	3.0' Water.
(5) Existing Storage Capacity	3.088 acre feet.
(6) Monitoring Procedures	Quarterly Inspection. U.P.D.E.S.

<b>SEDIMENT PONDS ONLY</b>	
(7) Sediment Accumulation (Elevation)	5329.0
(8) Sediment Cleanout Level (Elevation)	5330.3
(9) Principle Spillway (Elevation)	5336.9
(10) Emergency Spillway (Elevation)	5336.9
(11) Existing Sediment Capacity (To Cleanout)	0.307 acre feet

<b>GENERAL</b>	
(12) Comments/Recommendations	Open channel spillway installed in 1997. Culvert spillway eliminated. No Discharge. Note: Minor inflow from culvert on north side.

**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

  
 \_\_\_\_\_  
 (Signature)

10/26/05  
 \_\_\_\_\_  
 (Date)



**WELLINGTON PLANT  
2005 ANNUAL POND INSPECTION REPORT**

**POND:** Loadout Sediment Pond      **LOCATION:** Wellington Loadout Site

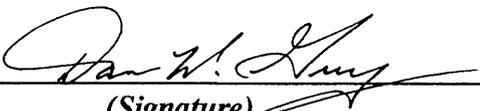
<b>IMPOUNDMENTS</b>	
(1) Stability	Slopes Stable. Mostly Incised.
(2) Structural Weakness/Erosion	None Noted. Minor on South End.
(3) Potential Safety Hazards	None Noted.
(4) Depth of Impounded Water	Dry.
(5) Existing Storage Capacity	2.206 acre feet.
(6) Monitoring Procedures	Quarterly Inspection. U.P.D.E.S.

<b>SEDIMENT PONDSONE</b>	
(7) Sediment Accumulation (Elevation)	*5335.0
(8) Sediment Cleanout Level (Elevation)	5335.8
(9) Principle Spillway (Elevation)	5338.4
(10) Emergency Spillway (Elevation)	5339.5
(11) Existing Sediment Capacity (To Cleanout)	0.296 acre feet

<b>GENERAL</b>	
(12) Comments/Recommendations	* Average Sediment elevation. Pond O.K.

**STATEMENT**

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

  
(Signature)

10/26/05  
(Date)



**WELLINGTON PLANT  
2005 ANNUAL POND INSPECTION REPORT**

**POND:** Pipeline Pond

**LOCATION:** Wellington Loadout Site

<b>IMPOUNDMENTS</b>	
(1) <i>Stability</i>	<i>Slopes Stable. Incised Pond</i>
(2) <i>Structural Weakness/Erosion</i>	<i>None Noted.</i>
(3) <i>Potential Safety Hazards</i>	<i>None Noted.</i>
(4) <i>Depth of Impounded Water</i>	<i>N/A Dry.</i>
(5) <i>Existing Storage Capacity</i>	<i>1.058 acre feet.</i>
(6) <i>Monitoring Procedures</i>	<i>Quarterly Inspection. U.P.D.E.S.</i>

<b>SEDIMENT PONDS ONLY</b>	
(7) <i>Sediment Accumulation (Elevation)</i>	<i>5353.9</i>
(8) <i>Sediment Cleanout Level (Elevation)</i>	<i>5358.0</i>
(9) <i>Principle Spillway (Elevation)</i>	<i>5362.6</i>
(10) <i>Emergency Spillway (Elevation)</i>	<i>5362.6</i>
(11) <i>Existing Sediment Capacity (To Cleanout)</i>	<i>0.331 acre feet.</i>

<b>GENERAL</b>	
(12) <i>Comments/Recommendations</i>	<i>Pond O.K. Vegetated.</i>

**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

  
(Signature)

10/26/05  
(Date)



**APPENDIX B**

**Reporting of Technical Data**

Including monitoring data, reports, maps, and other information  
As required under the approved plan or as required by the Division

In accordance with the requirement of R645-310-130 and R645-301-140

**CONTENTS**

**N/A**

**APPENDIX C**

**Legal Financial, Compliance and Related Information**

Annual Report of Officers  
As submitted to the Utah Department of Commerce

Other change in ownership and control information  
As required under R645-301-110

**CONTENTS**

**AVS UPDATE FOR:**

**NEICO,  
NEVADA POWER COMPANY,  
SIERRA PACIFIC RESOURCES.**

**Applicant/Violator System Update  
NEICO Officers & Directors  
March 31, 2006**

<b>Name (employee number when available)</b>	<b>Title</b>	<b>Begin Date</b>	<b>End Date</b>
Vaughn, C.F.	President	03/89	12/95*
Vaughn, C.F.	Director	03/89	12/95*
Barneby, David	Vice-President	10/01/93	01/01/03
Mower, Robert	Vice-President	03/89	10/94*
Lenzie, Charles A.	President	07/01/93	04/01/99
Lenzie, Charles A.	CB	10/01/93	04/01/99
Lenzie, Charles A.	CEO	10/01/93	04/01/99
Lenzie, Charles A.	Director	10/01/93	04/01/99
Arlidge, John W.	Director	05/99	12/95*
Arlidge, John W.	Vice-President	05/99	12/95*
Holcombe, James C.	Director	05/01/89	08/99
Hinckley, Richard L.	Secretary	08/01/93	08/99
Hinckley, Richard L.	Vice-President	10/01/93	08/99
Hinckley, Richard L.	Director	05/01/91	08/99
Gilliam, Cynthia K.	Vice-President	10/01/93	08/99
Rigazio, Steven W.	Vice-President	10/01/93	12/00
Weddle, Gloria Bank	Vice-President	10/01/93	03/01*
Coleman, Mary Lee	Director	08/01/80	04/01/99
Gibson, Fred D. Jr.	Director	02/01/78	06/01*
Goolsby, John L.	Director	01/01/91	07/00
Herbst, Jerry	Director	12/01/90	6/95*
Ryan, C.L.	Director	09/01/78	07/97*
Scott, Frank E.	Director	05/01/72	07/99
Smith, Arthur M.	Director	01/01/59	07/99
Tiberti, J.A.	Director	11/01/63	07/99
Niggli, Michael R.	Director	4/1/99	7/21/00
Niggli, Michael R.	President	4/4/99	7/21/00
Boss, Steven	President	8/3/99	4/3/00

**Applicant/Violator System Update**  
**NEICO Officers & Directors**  
**March 31, 2006**

Carano, Michael J.	Sec/Treas.	8/3/99	7/21/00
Higgins, Walter M. (WH5947)	Director	6/04	(Active)
Coyle, Richard J.	President	8/10/00	7/31/04
Coyle, Richard J.	Sec/Treas.	5/21/02	7/31/04
Peterson, William E.	Secretary	8/10/00	5/20/02
Yackira, Michael W. (MW20883)	President/Treasurer	6/04	(Active)
East, Ernest E. (EE21048)	Secretary	6/04	2/06
Kaletka, Paul J.	Secretary	2/06	(Active)

\* Denotes approximate dates to the best of our knowledge.

**Applicant/Violator System Update  
Nevada Power Company  
Officers & Directors  
March 31, 2006**

<b>NAME (employer number when available)</b>	<b>TITLE</b>	<b>BEGIN DATE</b>	<b>END DATE</b>
Barneby, David	Vice-President	10/01/93	01/31/02
Lenzie, Charles A.	Board Chairman	10/01/93	03/31/99
Lenzie, Charles A.	CEO	10/01/93	04/01/99
Hinckley, Richard L.	Director	05/01/91	09/30/00
Hinckley, Richard L.	Vice-President	10/01/93	08/99
Gilliam, Cynthia	Vice-President	10/01/93	06/30/99
Rigazio, Steven W.	Vice-President	10/01/93	12/29/01
Weddle, Gloria Banks	Vice-President	10/01/93	04/30/01
Gibson, Jr., Fred D.	Director	02/01/78	09/29/99
Goolsby, John L.	Director	01/01/91	09/29/99
Ryan, C.L.	Director	09/01/78	09/29/99
Scott, Frank E.	Director	05/01/72	09/29/99
Smith, Arthur M.	Director	01/01/59	09/29/99
Tiberti, J.A.	Director	11/01/63	7/99
East, Ernest E. (EE21048)	Senior Vice President, General Counsel & Secretary	02/22/04	02/07/05
Higgins, Walter M. (WH5947)	Chairman & Chief Executive Officer	10/04	(Active)
Kaletka, Paul J.	Senior Vice President, General Counsel & Corporate Secretary	2/06	(Active)
Yackira, Michael E. (MW20883)	Executive Senior Vice President, Chief Financial Officer	11/04	(Active)
Rogers, William (WR21417)	Treasurer	6/05	(Active)
Wood, Stephen R. (SW21179)	Senior Vice President, Administration	07/19/04	(Active)
Denis, Roberto R. (RD20988)	Senior Vice President, Generation & Energy Supply	10/04	(Active)
Shalmy, Donald L. Pat (PS20784)	President	10/04	(Active)

**Applicant/Violator System Update**  
**Nevada Power Company**  
**Officers & Directors**  
March 31, 2006

Ceccarelli, Jeffrey L. (JC2016)	Senior Vice President, Delivery & Operations	10/04	(Active)
Brown, John E. (JB3589)	Corporate Controller	10/04	(Active)
Anderson, Joseph B., Jr.	Director	2/05	(Active)
Coleman, Mary Lee	Director	2/05	(Active)
Corbin, Krestine M.	Director	2/05	(Active)
Donnelley, James R.	Director	2/05	(Active)
Herbst, Jerry E.	Director	2/05	(Active)
Higgins, Walter M.	Director	2/05	(Active)
O'Reilly, John F.	Director	2/05	(Active)
Satre, Philip G.	Director	2/05	(Active)
Turner, Clyde T.	Director	2/05	(Active)
Day, T.J.	Director	2/05	(Active)
Snyder, Donald D.	Director	11/05	(Active)

**Applicant/Violator System Update:  
Miscellaneous Questions About  
Nevada Power Company Officers & Directors  
March 31, 2006**

<b>NAME</b>	<b>TITLE</b>	<b>QUESTION</b>
Turner, Clyde T.	Director	<i>Was this person ever associated with: Lens Coal Co.? Answer: No T&amp;H Constr.? Answer: No</i>
Brown, John E.	Corporate Controller	<i>Was this person ever associated with: Prestonia Coal Co.? Answer: No Oneida Coal Co. Inc.? Answer: No Brown Brothers Coal? Answer: No Big T. Constr. Co.? Answer: No</i>
Day, Theodore J.(H?)	Member	<i>What is Theodore's middle name? AVS lists this initial as "H". Answer: Never existed here.</i>

**Applicant/Violator System Update**  
**Sierra Pacific Resources**  
**Officers & Directors**  
**March 31, 2006**

<b>NAME (employer number when available)</b>	<b>TITLE</b>	<b>BEGIN DATE</b>	<b>END DATE</b>
Barneby, David (NPC)*	Vice-President	07/29/99	02/01/02
Peterson, William E.	Senior Vice-President	07/29/99	10/01/02
Rigazio, Steven W.(NPC)*	President	05/31/00	12/27/01
Weddle, Gloria Banks (NPC)*	Vice-President	07/29/99	09/01/04
Coleman, Mary Lee (NPC)* (current title: Director)	Director	07/29/99	2/05
Gibson, Jr., Fred D. (NPC)*	Director	07/29/99	09/29/99
Herbst, Jerry (NPC & SPPC)* (current title: Director)	Director	07/29/99	2/05
Ceccarelli, Jeffrey L. (current title: Corp. Sr. VP)	President	06/20/00	10/04
Ruelle, Mark A.	CFO President	07/29/99	01/21/03
Ruelle, Mark A.	Treasurer	07/29/99	01/21/03
Davis, Matt H.	Vice-President	07/29/99	12/31/04
Oldham, Steven C.	Vice-President	06/20/00	07/31/05
Ponn, Douglas R.	Vice-President	07/29/99	07/31/05
Reed, Mary Jane	Vice-President	07/29/99	03/16/02
Simmons, Mary	Counsel	07/29/99	(Active)
Bliss, Edward P.	Director	07/29/99	(Active)
Murphy, James L.	Director	07/29/99	(Active)
Higgins, Walter M. (WH5947)	Chairman, President & Chief Executive Officer	10/04	(Active)
Yackira, Michael E. (MW20883)	Corporate Executive Vice President, Chief Financial Officer	10/04	(Active)
Kaletka, Paul J.	Senior Vice President, General Counsel & Corporate Secretary	2/06	(Active)
Ceccarelli, Jeffrey L. (JC2016)	Senior Vice President, Delivery & Operations	10/04	(Active)

**Applicant/Violator System Update  
Sierra Pacific Resources  
Officers & Directors  
March 31, 2006**

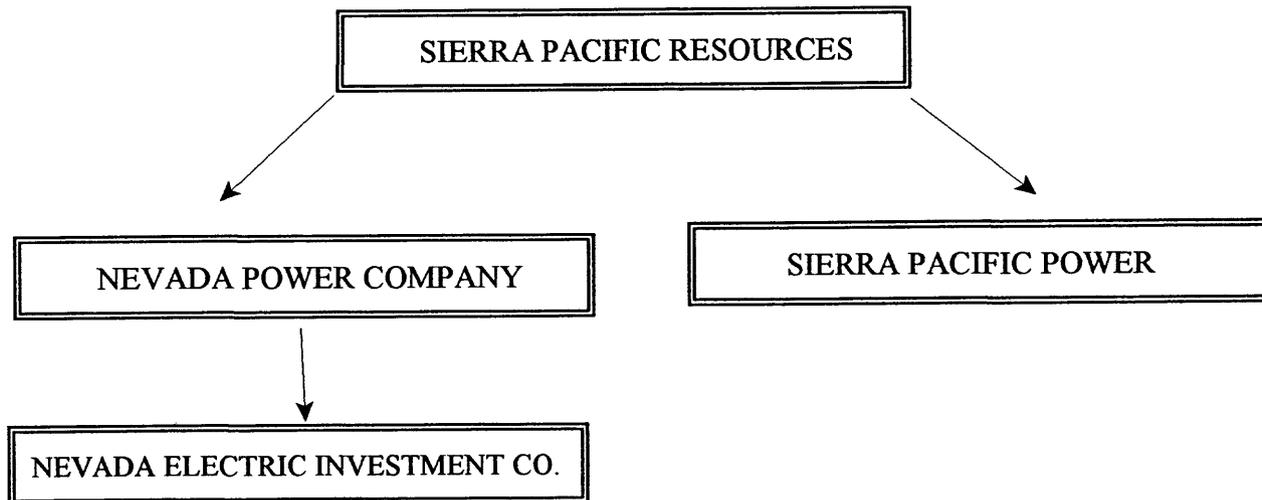
Shalmy, Donald L. Pat (PS20784)	Corporate Senior Vice President, Policy & External Affairs	10/04	(Active)
Denis, Roberto R. (RD20988)	Corporate Senior Vice President, Generation & Energy Supply	10/04	(Active)
Wood, Stephen R. (SW21179)	Corporate Senior Vice President, Administration	10/04	(Active)
Brown, John E. (JB3589)	Corporate Controller	10/04	(Active)
Rogers, William (WR21417)	Treasurer	6/05	(Active)
Coleman, Mary Lee	Director	2/05	(Active)
Corbin, Krestine M.	Director	2/05	(Active)
Day, T.J.	Director	2/05	(Active)
Donnelley, James R.	Director	2/05	(Active)
Herbst, Jerry E.	Director	2/05	(Active)
O'Reilly, John F.	Director	2/05	(Active)
Turner, Clyde T.	Director	2/05	(Active)
Anderson, Joseph B., Jr.	Director	2/05	(Active)
Higgins, Walter M.	Director	2/05	(Active)
Satre, Philip G.	Director	2/05	(Active)
Snyder, Donald D.	Director	11/05	(Active)

\* Some names listed in the AVS in Sierra Pacific Resources should have been listed in Nevada Power Company instead.

**Applicant/Violator System Update  
Miscellaneous Questions About  
Sierra Pacific Resources Officers & Directors  
March 29, 2006**

<b>NAME</b>	<b>TITLE</b>	<b>QUESTION</b>
Turner, Clyde T.	Director	<i>Was this person ever associated with: Lens Coal Co.? Answer: No T&amp;H Constr.? Answer: No</i>
Brown, John E.	Corporate Controller	<i>Was this person ever associated with: Prestonia Coal Co.? Answer: No Oneida Coal Co. Inc.? Answer: No Brown Brothers Coal? Answer: No Big T. Constr. Co.? Answer: No</i>
Day, Theodore J.(H?)	Member	<i>What is Theodore's middle name? AVS lists this initial as "H", but I. Answer: Never existed here.</i>
Coleman, Gibson, Herbst & Murphy	Members	<i>These people are listed as "Members" in the current AVS, but "Directors" in current company organizational structure. Should they have been listed as "Directors" all along? Answer: Yes</i>  <i>If they were indeed "Members" i.e. from LC's and they are now "Directors", OSM's AVS needs to know the date of the change in title for these people. This information would be shown as Begins Date and End Date like in the table above. Answer: N/A (see previous answer)</i>
		<i>Please provide a "Family Tree" for NEICO Answer: (see below)</i>

**FAMILY TREE FOR NEICO**



**APPENDIX D**

**Mine Maps**

As required under R645-302-525-270

**CONTENTS**

**APPENDIX E**

**Other Information**

In accordance with the requirements of R645-301 and R645-302

**CONTENTS**

**Four (4) copies of the following:**

**C1 & C2 Forms**

***“Comments & Instructions”* for insertion to the MRP**

**Updated LEGAL/FINANCIAL/OWNERSHIP information**

# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

Applicant: NEICO  
 Mine: Wellington Preparation Plant Permit Number: C/007/012  
 Title: MRP Updated Officer & Director Information  
 Description, Include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes  No 1. Change in the size of the Permit Area? Acres: \_\_\_\_\_ Disturbed Area: \_\_\_\_\_  increase  decrease.
- Yes  No 2. Is the application submitted as a result of a Division Order? DO# \_\_\_\_\_
- Yes  No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes  No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes  No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes  No 6. Does the application require or include public notice publication?
- Yes  No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes  No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes  No 9. Is the application submitted as a result of a Violation? NOV # \_\_\_\_\_
- Yes  No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain: \_\_\_\_\_

- Yes  No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes  No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes  No 13. Does the application require or include collection and reporting of any baseline information?
- Yes  No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes  No 15. Does the application require or include soil removal, storage or placement?
- Yes  No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes  No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes  No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes  No 19. Does the application require or include certified designs, maps or calculation?
- Yes  No 20. Does the application require or include subsidence control or monitoring?
- Yes  No 21. Have reclamation costs for bonding been provided?
- Yes  No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes  No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

PATRICK D. COLLINGS  
 Print Name

Patrick D. Collings Res. Ag. 3/29/06  
 Sign Name, Position, Date

Subscribed and sworn to before me this 29<sup>th</sup> day of March, 2006

Cheryl Cazier  
 Notary Public

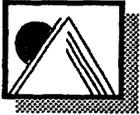
My commission Expires: Utah 4/3, 2006 } ss:  
 Attest: State of Utah }  
 County of Utah



**CHERYL CAZIER**  
 NOTARY PUBLIC - STATE OF UTAH  
 105 SOUTH MAIN STREET  
 SPRINGVILLE, UT 84606  
 COMM. EXP. 4-3-2006

<p><b>For Office Use Only:</b></p>	<p><b>Assigned Tracking Number:</b></p>	<p><b>Received by Oil, Gas &amp; Mining</b></p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">MAR 31 2006</p> <p style="text-align: center;">DIV. OF OIL, GAS &amp; MINING</p>
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**MT NEBO SCIENTIFIC, INC.**  
*research & consulting*

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**Comments & Instructions  
for Insertions to the Mining & Reclamation Plan  
of the Wellington Preparation Plant  
C/007/012**

**March 31, 2006**

Submitted to the State of Utah, Division of Oil, Gas & Mining  
Updated Officer & Director Information

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**Comment:**

Updated Chapter 1 information below has been made "insertable" to the Mining & Reclamation Plan (MRP). Please follow instructions below for insertion to the MRP.

**Instructions:**

Sec. 1.20, p. 1-6, 03/31/06, of this submittal replaces  
Sec. 1.20, p. 1-6, 04/01/05\*, of the current MRP.

\* **NOTE:** The 04/01/05 information was submitted to the Division in the Wellington's 2004 Annual Report.

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1.20 LEGAL/FINANCIAL/OWNERSHIP

IDENTIFICATION OF INTERESTS - (R645-301-112)

112.100 Identification of Permittee, Operator, and Owner:

1. **Permittee:** The permittee, Nevada Electric Investment Company (NEICO), is a corporation duly organized, validly existing and in good standing under the laws of the State of Nevada.
2. **Operator:** The operator, Nevada Electric Investment Company (NEICO), is a corporation duly organized, validly existing and in good standing under the laws of the State of Nevada.
3. **Owner:** The owner, Nevada Power Company, is the sole owner of NEICO and is a corporation duly organized, validly existing and in good standing under the laws of the State of Nevada.
4. **Affiliates:** Nevada Power Company is an operating affiliate of Sierra Pacific Resources; NEICO is an affiliate of Nevada Power Company.

112.200 Names, Addresses & Telephone Numbers:

1. Permittee

NEVADA ELECTRIC INVESTMENT COMPANY  
ATTN: Tony Garcia  
6226 West Sahara Ave.  
Las Vegas, Nevada 89146  
ph. (702) 367-5767  
Employer Identification Number: 88-6002040

2. Operator

NEVADA ELECTRIC INVESTMENT COMPANY  
ATTN: Tony Garcia  
6226 West Sahara Ave.  
Las Vegas, Nevada 89146  
ph. (702) 367-5767  
Employer Identification Number: 88-6002040

3. Owner

NEVADA POWER COMPANY

ATTN: Tony Garcia

6226 West Sahara Ave.

Las Vegas, Nevada 89146

ph. (702) 367-5767

Employer Identification Number: 88-6002040

112.210 Name, Address & Telephone Number of  
Resident Agent:

Patrick D. Collins, Ph.D.

MT. NEBO SCIENTIFIC, INC.

330 East 400 South, Suite 6

P.O. Box 337

Springville, Utah 84663

(801) 489-6937

112.230 Abandoned Mine Land Reclamation Fee

The operator listed below will be responsible for the Abandoned Mine Reclamation Fee if "mining" occurs on the property and if this fee is still assessed for the type of mining that is proposed for future activities.

NEVADA ELECTRIC INVESTMENT COMPANY

ATTN: Tony Garcia

6226 West Sahara Ave.

Las Vegas, Nevada 89146

ph. (702) 367-5767

Employer Identification Number: 88-6002040

112.300 Names of Officers and Directors

A. Permittee & Operator:

NEICO Officers & Directors (Present)			
<b>Name</b>	<b>Employee ID Number</b>	<b>Title</b>	<b>Begin Date</b>
Michael W. Yackira	MW20883	President & Treasurer	Jun 2004
Paul J. Kaleta	N/A	Secretary	Feb 2006
Walter M. Higgins	WH5947	Director	Jun 2004

B. Owners

<b>Nevada Power Company Officers &amp; Directors (Present)</b>			
<b>Name</b>	<b>Employee ID Number</b>	<b>Title</b>	<b>Begin Date</b>
Walter M. Higgins	WH5947	Chairman & Chief Executive Officer	Oct 2004
Paul J. Kaleta	N/A	Senior Vice President, General Counsel & Secretary	Feb 2006
Michael W. Yackira	MW20883	Executive Vice President, Chief Financial Officer	Oct 2004
Stephen R. Wood	SW21179	Sr. Vice President, Administration	Oct 2004
Roberto R. Denis	RD20988	Sr. Vice President, Generation & Energy Supply	Oct 2004
Donald L. Shalmy	PS20784	President	Oct 2004
Jeffrey L. Ceccarelli	JC2016	Sr. Vice President, Delivery & Operations	Oct 2004
John E. Brown	JB3589	Corporate Controller	Oct 2004
William Rogers	WR21417	Treasurer	Jun 2005
Joseph B. Anderson	n/a	Director	Feb 2005
Mary Lee Coleman	n/a	Director	Feb 2005
Krestine M. Crobin	n/a	Director	Feb 2005
T.J. Day	n/a	Director	Feb 2005
James R. Donnelley	n/a	Director	Feb 2005
Jerry E. Herbst	n/a	Director	Feb 2005
Walter M. Higgins	n/a	Director	Feb 2005
John F. O'Reilly	n/a	Director	Feb 2005
Philip G. Satre	n/a	Director	Feb 2005
Clyde T. Turner	n/a	Director	Feb 2005
Donald D. Snyder	n/a	Director	Nov 2005

<b>Sierra Pacific Resources Officers &amp; Directors (Present)</b>			
<b>Name</b>	<b>Employee ID Number</b>	<b>Title</b>	<b>Begin Date</b>
Walter M. Higgins	WH5947	Chairman, President & CEO	Oct 2004
Michael W. Yackira	MW20883	Corporate Executive VP & CFO	Oct 2004
Paul J. Kaleta	N/A	Senior Vice President, General Counsel & Secretary	Feb 2006
Jeffrey L. Ceccarelli	JC2016	Corporate Sr. Vice President, Delivery & Operations	Oct 2004
Donald L. Pat Shalmy	PS20784	Corporate Sr. Vice President, Policy & External Affairs	Oct 2004
Roberto R. Denis	RD20988	Corporate Sr. Vice President, Generation & Energy Supply	Oct 2004
Stephen R. Wood	SW21179	Corporate Sr. Vice President, Administration	Oct 2004
John E. Brown	JB3589	Corporate Controller	Oct 2004
William Rogers	WR21417	Treasurer	Jun 2005
Mary Lee Coleman	n/a	Director	Feb 2005
Krestine M. Corbin	n/a	Director	Feb 2005
T.J. Day	n/a	Director	Feb 2005
James R. Donnelley	n/a	Director	Feb 2005
Jerry E. Herbst	n/a	Director	Feb 2005
John F. O'Reilly	n/a	Director	Feb 2005
Clyde T. Turner	n/a	Director	Feb 2005
Joseph B Anderson, Jr.	n/a	Director	Feb 2005
Walter M. Higgins	n/a	Director	Feb 2005
Philip G. Satre	n/a	Director	Feb 2005
Donald D. Snyder	n/a	Director	Nov 2005

**NAME(S) UNDER WHICH PERMITTEE AND OPERATOR PREVIOUSLY OPERATED  
MINING ACTIVITIES - (R645-301-320)**

A. Permittee and Operator:

NEICO previously owned 50% of the Crandall Canyon Mine  
(ACT/015/032)

**112.400 Pending, Current and Previous Coal Permits:**

A. Permittees Previous Coal Permits

Genwal Coal Company, which was in the past owned by  
NEICO, held a coal mining permit for the Crandall  
Canyon Mine. It is now dormant and does not conduct  
business operations. Pertinent information about the  
mine is as follows:

Name and Address:

Crandall Canyon Mine  
Genwal Coal Company  
P.O. Box 1420  
Huntington, Utah 84528  
ph. (435) 687-9813

B. Owners Previous Coal Permits

Sierra Pacific Resources has had no coal permits in the  
past 5 years