



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Inspection Report

Table with 2 columns: Field Name, Value. Fields include Permit Number (C0070012), Inspection Type (PARTIAL), Inspection Date (Tuesday, January 31, 2006), Start Date/Time (1/31/2006 1:00:00 PM), End Date/Time (1/31/2006 3:00:00 PM), Last Inspection (Tuesday, December 20, 2005).

Inspector: Priscilla Burton, Environmental Scientist III

Weather: sunshine, windy, 45 F

InspectionID Report Number: 857

Accepted by: whedberg
2/1/2006

Permitee: NEVADA ELECTRIC INVESTMENT CO
Operator: NEVADA ELECTRIC INVESTMENT CO
Site: WELLINGTON PREPARATION PLANT
Address: 330 E 400 S STE 6, PO BOX 337 SPRINGVILLE UT 84663
County: CARBON
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Label. Rows include Total Permitted (1,573.50), Total Disturbed (392.00), Phase I, Phase II, Phase III.

Mineral Ownership

- Options for Mineral Ownership: Federal, State, County, Fee (checked), Other.

Types of Operations

- Options for Types of Operations: Underground, Surface, Loadout (checked), Processing (checked), Reprocessing.

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Melting snow has created very muddy conditions. Slurry pipeline access road was in good repair. Dryer pond was frozen with inflow from the pipe still occurring.

Inspector's Signature:

Date Wednesday, February 01, 2006

Priscilla Burton, Environmental Scientist III

Inspector ID Number: 37

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

**REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS**

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**4.b Hydrologic Balance: Sediment Ponds and Impoundments**

Dryer pond was frozen with inflow from the pipe still occurring.

**4.d Hydrologic Balance: Water Monitoring**

The methodology used to determine whether to take a water quality sample at GW-3, GW-13, and GW-17 is based upon past history of the sampling at these sites. For GW-3 depths of water below 13.5 ft are not purged and sampled due to the long recovery time and interference by suspended solids. Similarly, for GW-13 the cut off depth is 25.3 ft. and for GW-17 the cut off depth is 25.5 ft. This methodology is explained in emails between Gregg Galecki (Division hydrologist) and Karla Knoop (JBR Consultant) in April and May 2004, a copy of which was obtained during the inspection. The email has been scanned and sent to file.

**16.a Roads: Construction, Maintenance, Surfacing**

Slurry pipeline access road was in good repair.

**19. AVS Check**

Changes in the Officers and Directors for Sierra Pacific, a parent company to NEICO, will be provided with the AVS information in the 2005 Annual Report as per recent email from Pam Grubaugh-Littig to Patrick Collins on January 23, 2006.

**22. Other**

Correction to last month's inspection report. My statement that a pipe had been removed during the river pumphouse reclamation was inaccurate. I should have said that a cement ditch was removed. According to Mr. Collins, this cement ditch frequently carried clear water from the pumphouse site to the Price River.