



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Inspection Report

Table with 2 columns: Field Name, Value. Fields include Permit Number (C0070012), Inspection Type (COMPLETE), Inspection Date (Friday, June 30, 2006), Start Date/Time (6/30/2006), End Date/Time (7/6/2006), Last Inspection (Tuesday, May 30, 2006).

Inspector: Priscilla Burton, Environmental Scientist III

Weather: sun 90 F

InspectionID Report Number: 1001

Accepted by: whedberg
7/6/2006

Permittee: NEVADA ELECTRIC INVESTMENT CO
Operator: NEVADA ELECTRIC INVESTMENT CO
Site: WELLINGTON PREPARATION PLANT
Address: 330 E 400 S STE 6, PO BOX 337 SPRINGVILLE UT 84663
County: CARBON
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows include Total Permitted (1,573.50), Total Disturbed (392.00), Phase I, Phase II, Phase III.

Mineral Ownership

- Federal, State, County, Fee, Other (checkboxes)

Types of Operations

- Underground, Surface, Loadout, Processing, Reprocessing (checkboxes)

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Site visit on June 30. Site dry with the exception of the Dryer pond which is receiving approximately 1 gpm inflow through the buried pipeline. Patrick Collins indicated that NEICO does not want to close the well which appears to be the source of water accumulating in the dryer pond. The inspection was held open until July 6, 2006, when Mr. Collins could provide a management plan. However, after reviewing said plan, the Division determined the plan to be inadequate, because it fails to positively identify the source of the water flow to the dryer pond for its subsequent management and it fails to determine whether the surface and groundwater are comingling and whether the Price River groundwater well has been compromised. NOV 37-06-1-1 was issued for non-compliance with R645-301-755 on July 7, 2006.

Inspector's Signature:

Date

Friday, July 07, 2006

Priscilla Burton, Environmental Scientist III

Inspector ID Number: 37

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

4.c Hydrologic Balance: Other Sediment Control Measures

The June 9, 2006 storm that moved through the Price area left 1" of rain and created a bit of havoc with sediment control along the access road and South Farnham Road. All siltation structures were in good repair at the time of the inspection.

4.d Hydrologic Balance: Water Monitoring

First quarter was completed Feb 22, 2006 and has been entered into the database. Second quarter was taken May 9. This information is yet to be entered into the database.

7. Coal Mine Waste, Refuse Piles, Impoundments

Refuse piles inspected March 14, 2006 for the first quarter. No problems noted. Second quarter not yet available from the P.E.

8. Noncoal Waste

Non-coal waste on the reclaimed Covol site needs to be picked up. Non-coal waste from the remains of the overland conveyor (towers, pipes etc.) also needs to be picked up.

11. Contemporaneous Reclamation

Seeding of the outslope of the Siaperas ditch near UPDES point 008 was affected by the June 9, 2006 rainfall. Rills were created in the seeded area.

19. AVS Check

2005 Annual report has all previously requested information except the Secretary's signature. This last piece of information is in Patrick Collin's hands and will be supplied as a supplement to the Annual Report.

22. Other

Patrick Collins indicated that NEICO does not want to close the well which the Division believes to be the source of water accumulating in the dryer pond. Consequently, Mr. Collins was asked to provide information for Division review (concerning management of the well and associated water inflow to the dryer pond) to comply with R645-301-755 on or before July 6, 2006 at which time this inspection report will be finalized.