



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070012
Inspection Type:	COMPLETE
Inspection Date:	Thursday, September 26, 2013
Start Date/Time:	9/26/2013 9:00:00 AM
End Date/Time:	9/26/2013 3:00:00 PM
Last Inspection:	Thursday, June 13, 2013

Representatives Present During the Inspection:	
Company	Patrick Collins
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 60's

InspectionID Report Number: 3631

Accepted by: jhelfric

10/1/2013

Permittee: **NEVADA ELECTRIC INVESTMENT CO**
 Operator: **NEVADA ELECTRIC INVESTMENT CO**
 Site: **WELLINGTON PREPARATION PLANT**
 Address: **PO BOX 337, SPRINGVILLE UT 84663**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

1,573.50	Total Permitted
392.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Wellington is still inactive. There is a permittee transfer under review with the Division. The main focus for the new permittee would be to use this site for loading crude oil into rail cars.

The new permittee appears not to be in the coal business. A large amount of the Wellington Preparation Plant area could be reclaimed. These areas have no purpose or need in the loading of crude oil.

The DOGM permit will expire on December 9, 2014. The bonding amount has been reduced. The new bonding amount is \$5153,000. This amount was revised on March 31, 2013 by the Division.

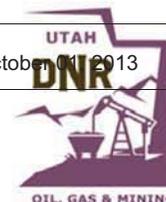
Steve Demczak

Digitally signed by Steve Demczak
 DN: cn=Steve Demczak, o, ou,
 email=stevdemczak@utah.gov, c=US
 Date: 2013.10.07 14:33:07 -06'00'

Inspector's Signature:

Steve Demczak,
 Inspector ID Number: 39

Date Tuesday, October 01, 2013



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The Mining and Reclamation Permit will expire on December 9, 2014. The permittee has received a new UPDES Permit #UTG040010. This permit expires on April 30, 2013. The permittee has submitted the necessary paper work to request a new permit. This situation is happening to several of the mines in this area.

2. Signs and Markers

Identification signs are posted at the gates to the property. Information meets the requirements of the R645 Coal Rules.

3. Topsoil

There were no signs of wind or water erosion. The topsoil piles appear to be stable.

4.a Hydrologic Balance: Diversions

The diversions and culverts are open and stable. Wellington did receive a large amount of water from several rainstorms in the past couple of weeks.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Sediment ponds were inspected in the first quarter on April 24, 2013. No hazardous conditions were reported. I did not see any hazardous conditions during the inspection. All sediment ponds contained water. No sediment pond was discharging during the inspection.

4.d Hydrologic Balance: Water Monitoring

Water monitoring was submitted to the Division for the second quarter of 2013. This information will be reviewed by the Division.

4.e Hydrologic Balance: Effluent Limitations

There were no discharges at the UPDES points for second quarter of 2013.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile for the second quarter of 2013 was inspected by a P.E. on June 18, 2013. No hazardous conditions were reported. I inspected these piles and did not see any hazardous conditions. The piles appear to be stable with no major signs of erosion.

8. Noncoal Waste

The site was clear of non-coal waste materials.

15. Cessation of Operations

This site is inactive. The area around the train tracks most likely will be used for loading of crude oil in the near future.

16.a Roads: Construction, Maintenance, Surfacing

Roads are still in good condition.

19. AVS Check

AVS checks are made at the Division in Salt Lake City.

20. Air Quality Permit

The Air Quality permit is DAQE-92.

21. Bonding and Insurance

The insurance policy will expire on 2/19, 2014. The policy is afforded by Colony Ins. Co.. The insurance accord form was reviewed and meets Division requirements. The bonding amount is \$5,153,000.