



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070012
Inspection Type:	COMPLETE OVERSITE
Inspection Date:	Thursday, May 14, 2015
Start Date/Time:	5/14/2015 9:00:00 AM
End Date/Time:	5/14/2015 4:00:00 PM
Last Inspection:	Sunday, April 26, 2015

Representatives Present During the Inspection:	
Company	Patrick Collins
OGM	Karl Houskeeper
OSM	Tom Medlin
OSM	Spencer Shumate

Inspector: Karl Houskeeper

Weather: Overcast/Raining, Temp. 55 Deg. F.

InspectionID Report Number: 4190

Accepted by: JHELFRIC

5/21/2015

Permittee: **PRICE RIVER TERMINAL, LLC**
 Operator: **WATCO TRANSLOADING, LLC**
 Site: **WELLINGTON PREPARATION PLANT**
 Address: **PO BOX 337, SPRINGVILLE UT 84663**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

1,573.50	Total Permitted
392.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Pictures were taken during the inspection and are attached to the PDF version of this inspection report.

Karl R. Houskeeper

Inspector's Signature:

Date Thursday, May 14, 2015

Karl Houskeeper,
Inspector ID Number: 49

Note: This inspection report does not constitute an official statement of compliance with the regulatory program of the Division of Oil, Gas and Mining.
 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

A permit from the Division of oil, Gas Mining was issued effective December 10, 2014 and expires on December 10, 2019. The permit requires as a special condition the submittal of all water monitoring information into an electronic database administered by the Division.

No Air Quality Permit is required since production is below 5000 tons per year.

The insurance for this site is through Steadfast Insurance Company. The policy is effective on September 25, 2014 and expires on September 25, 2015. The policy covers the minimum requirements set forth by the Division. The certificate holder is shown on the policy as the State of Utah. The cancellation clause is acceptable to the Division.

The UPDES Permit for this site is under the General Permit UTG-040000 with a Site Specific Permit UTG-040010. The permit became effective on November 4, 2013 and expires at midnight August 31, 2018.

2. Signs and Markers

Mine identification signs are posted at all access points leading into the mining permit area from a public access. These signs are all relatively new and contain all of the information set forth as requirements by the Utah R645 Coal Rules. Several perimeter markers were observed through out the inspection.

3. Topsoil

Two topsoil piles are present in the permit area. The site was originally built around 1957 prior to SMCRA in 1977 and topsoil was not salvaged. There are numerous designated borrow areas that provide enough volume to accommodate reclamation.

4.a Hydrologic Balance: Diversions

Numerous diversions and diversion structures were checked during the Complete OSM Oversight Inspection and were found to be functional.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

First quarter 2015 sediment pond inspections were done on 01/09/2015. The fourth quarter and annual sediment pond inspection was done on 10/28/2014

4.c Hydrologic Balance: Other Sediment Control Measures

Several straw wattle structures were observed and found to be in pristine condition. Many of these wattles are used in the ASCA treatment areas through out the site.

4.e Hydrologic Balance: Effluent Limitations

Letters to DEQ for January, February and March 2015 indicating no discharge occurred during each month were reviewed.

5. Explosives

No explosives are kept on site and no blasting has been done at this site for the required record keeping time frame.

7. Coal Mine Waste, Refuse Piles, Impoundments

First quarter 2015 refuse pile inspection was done on 03/25/2015 and the fourth quarter 2014 refuse pile inspection was done on 10/28/2014. Both reports were P.E. dated, stamped and signed by a Utah P.E.

8. Noncoal Waste

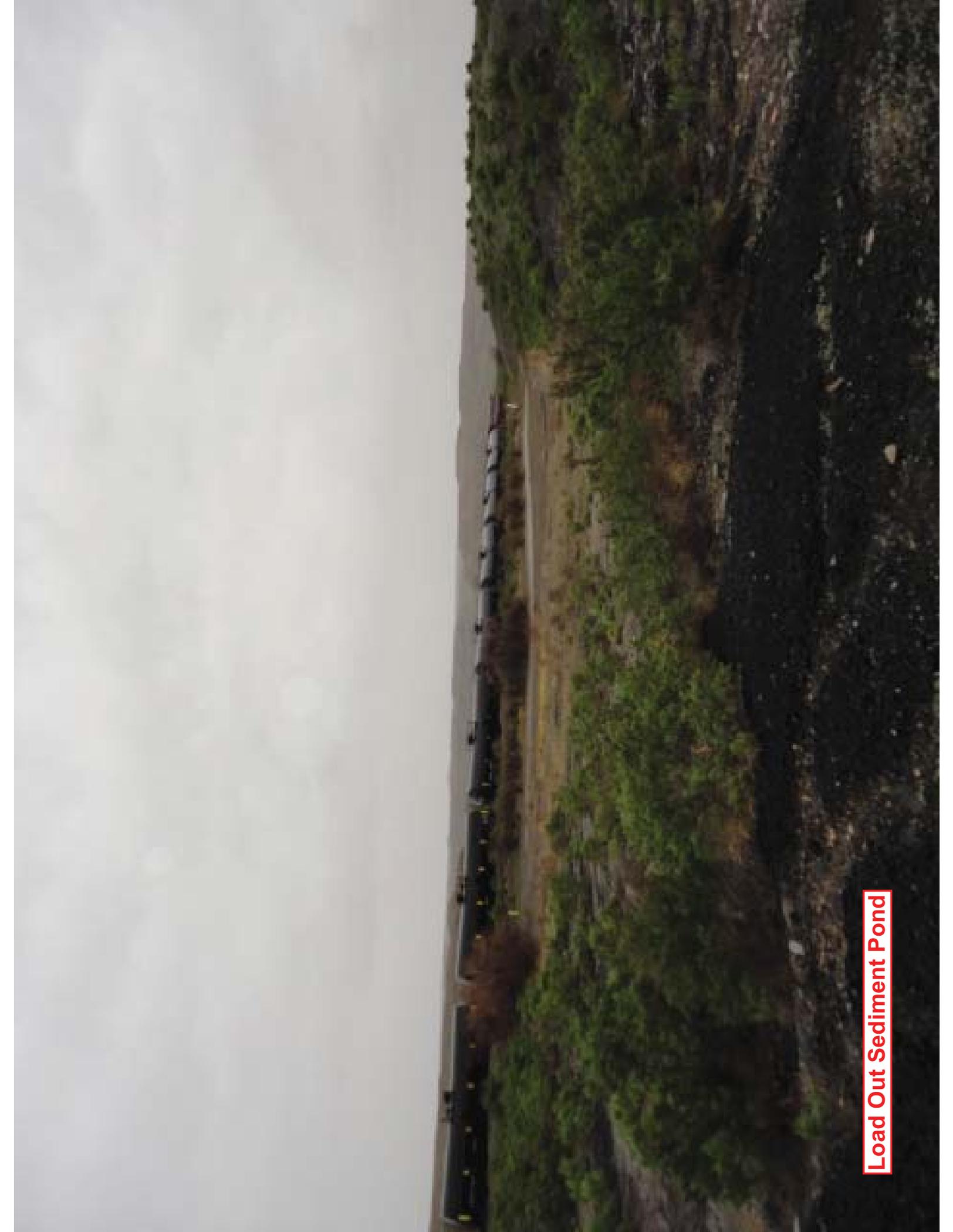
The site was found to be free of noncoal waste items outside of the approved containment structures.

20. Air Quality Permit

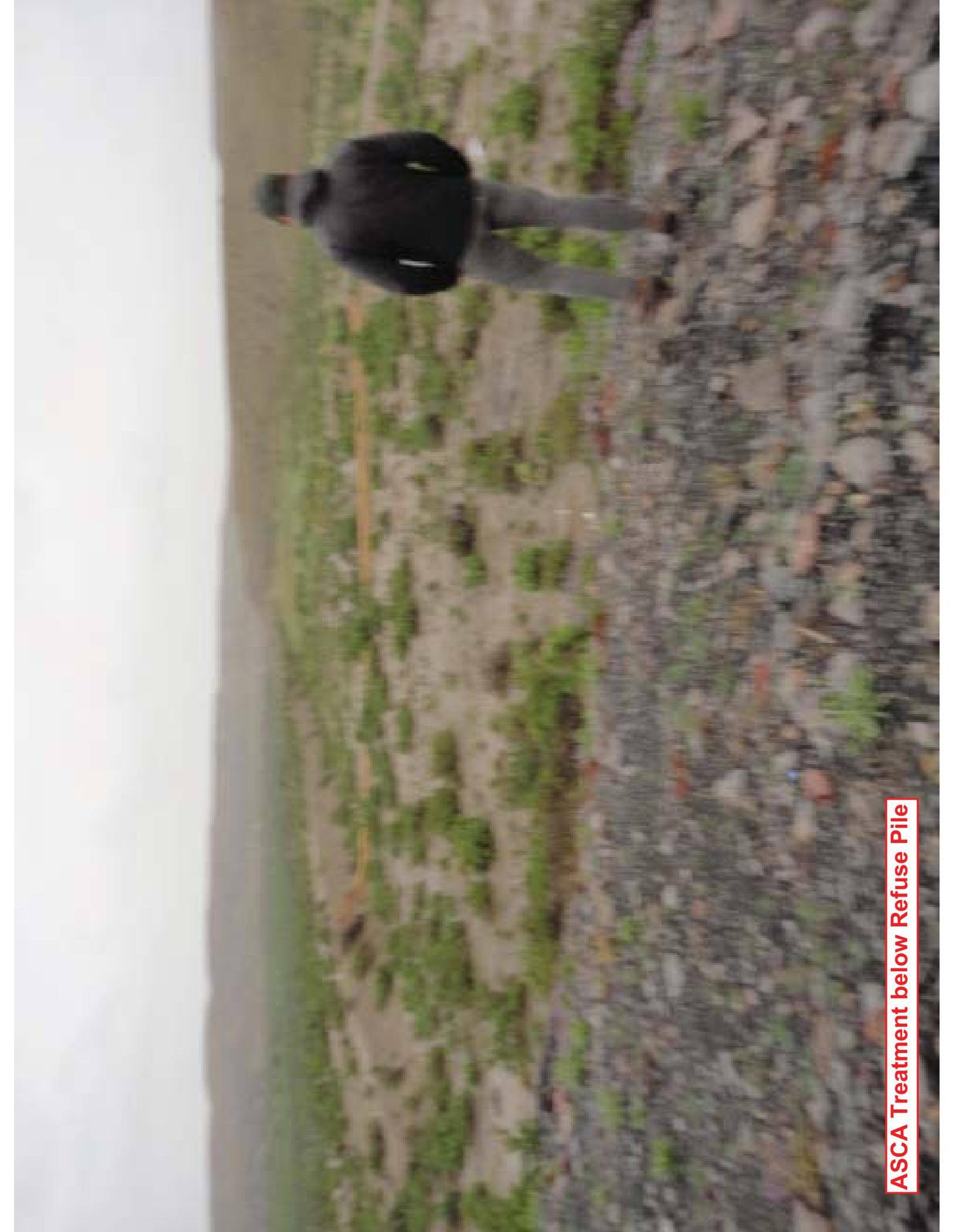
See item 1.

21. Bonding and Insurance

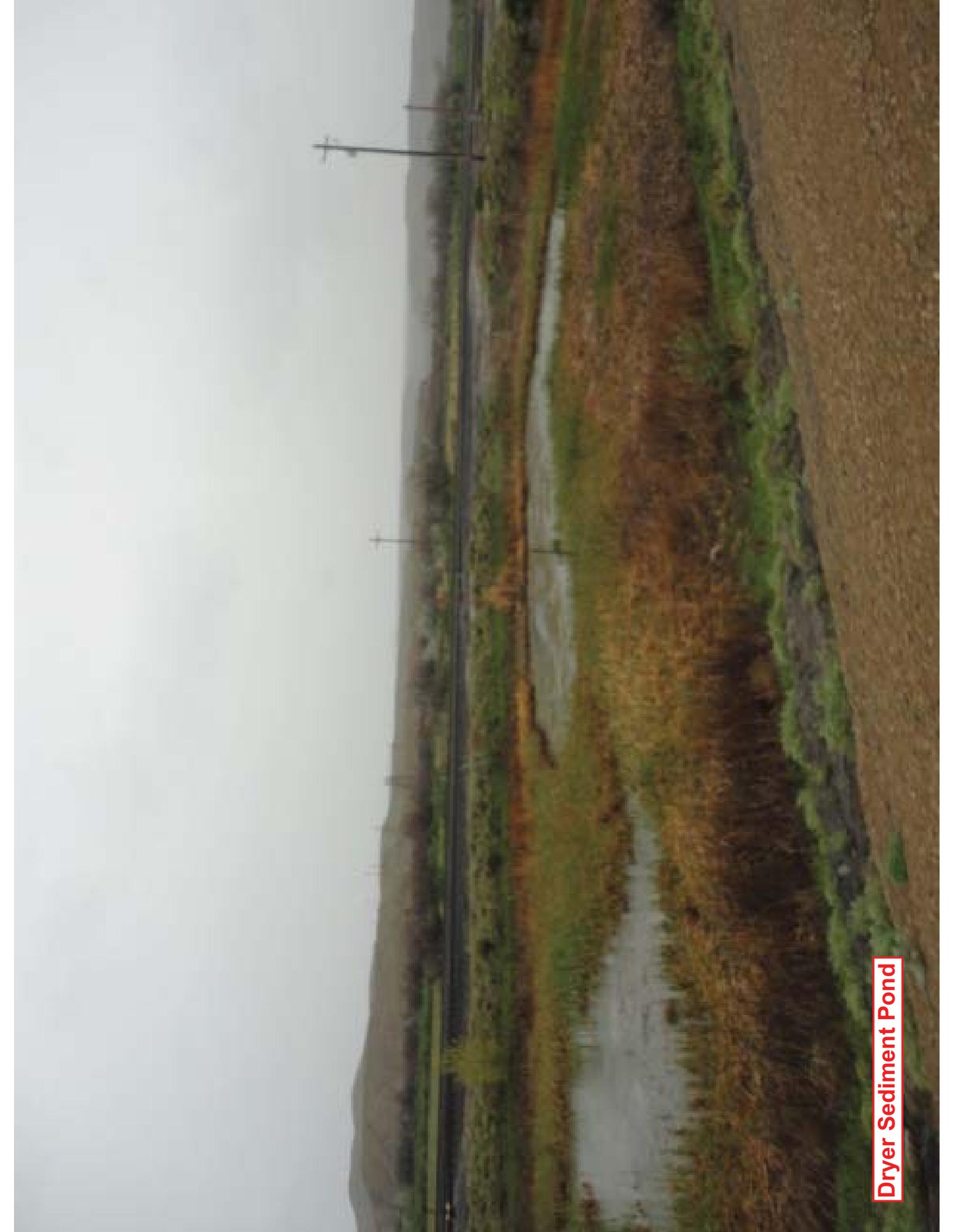
The bond for this location is \$4,142,000.00.



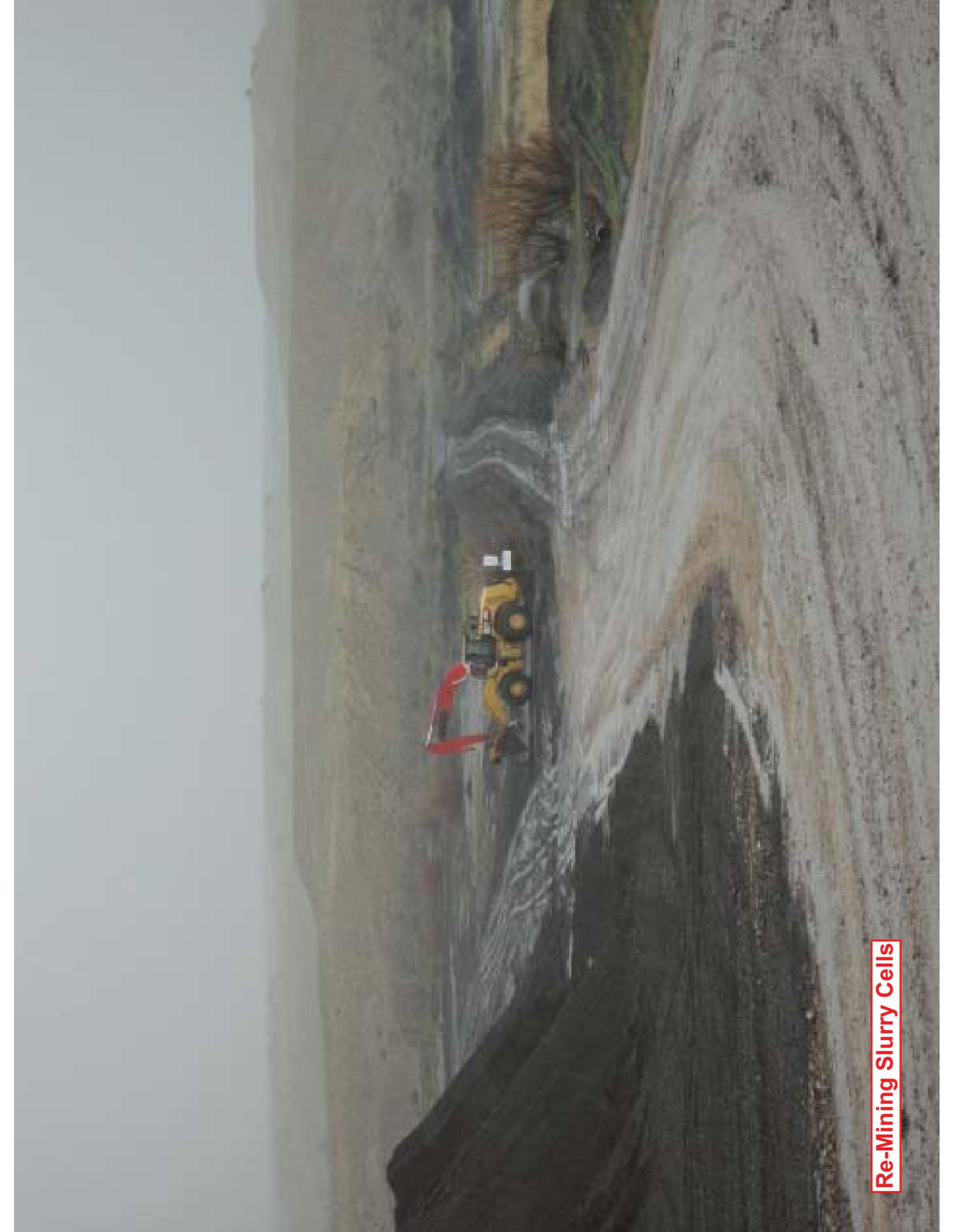
Load Out Sediment Pond



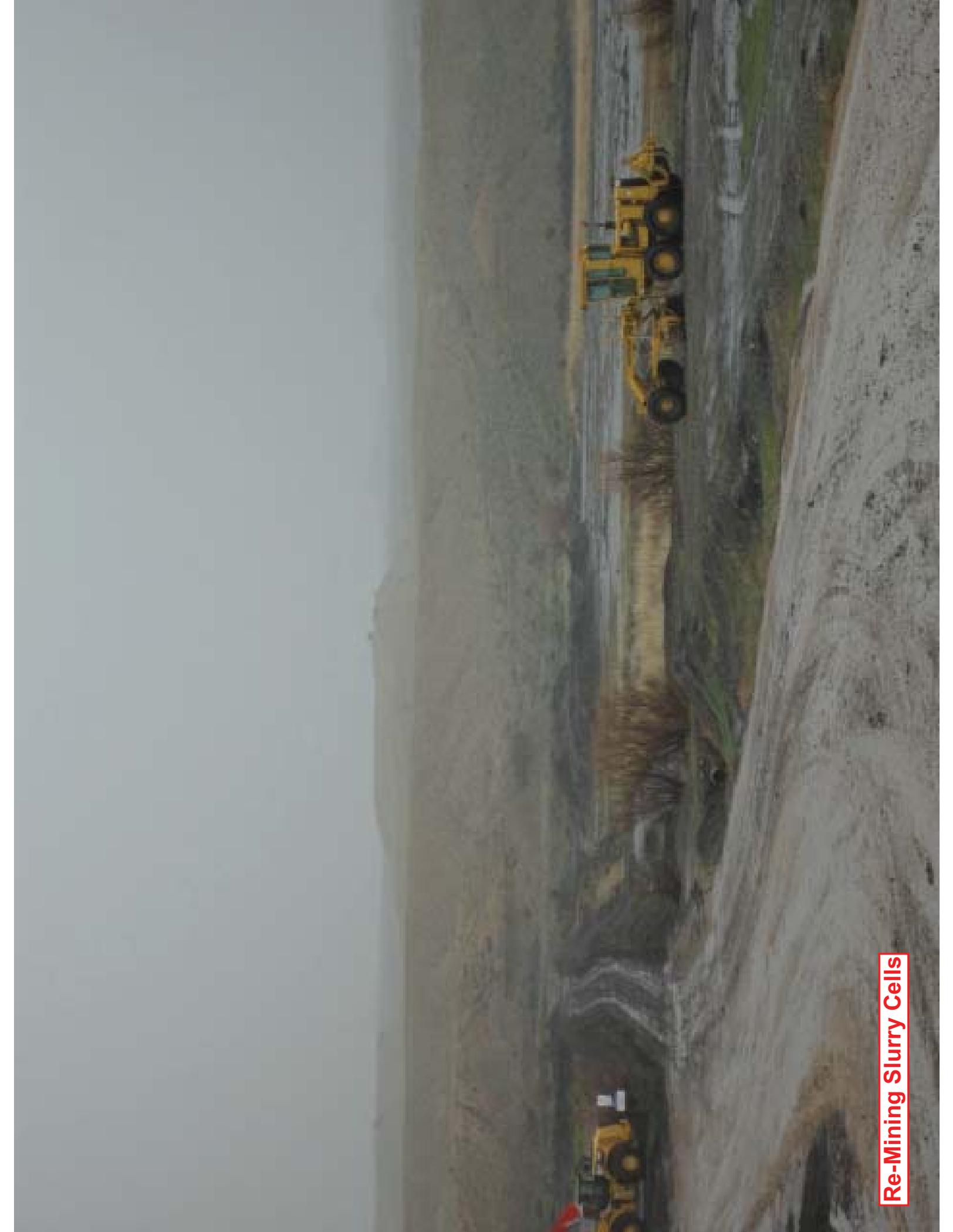
ASCA Treatment below Refuse Pile



Dryer Sediment Pond



Re-Mining Slurry Cells



Re-Mining Slurry Cells

PRT

Price River Terminal

CLEAR WATER POND

MSHA ID No. 42-00099-02

Price River Terminal, LLC
3215 West 4th Street
Fort Worth, Texas 76107
817-733-1000

Clear Water Pond



Clear Water Pond