



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 MICHAEL R. STYLER  
*Executive Director*  
**Division of Oil, Gas and Mining**  
 JOHN R. BAZA  
*Division Director*

# Inspection Report

Permit Number:	<b>C0070012</b>
Inspection Type:	COMPLETE
Inspection Date:	Thursday, November 03, 2016
Start Date/Time:	11/3/2016 11:00:00 AM
End Date/Time:	11/3/2016 2:00:00 PM
Last Inspection:	Thursday, October 13, 2016

Representatives Present During the Inspection:	
Company	Patrick Collins
OGM	Karl Houskeeper

Inspector: Karl Houskeeper  
 Weather: Clear Skies, Temp. 41 Deg. F.  
 InspectionID Report Number: 5686  
 Accepted by: DHADDOCK  
 11/17/2016

Permittee: **PRICE RIVER TERMINAL, LLC**  
 Operator: **WATCO TRANSLOADING, LLC**  
 Site: **WELLINGTON PREPARATION PLANT**  
 Address: **PO BOX 337, SPRINGVILLE UT 84663**  
 County: **CARBON**  
 Permit Type: **PERMANENT COAL PROGRAM**  
 Permit Status: **ACTIVE**

**Current Acreages**

1,573.50	<b>Total Permitted</b>
392.00	<b>Total Disturbed</b>
	<b>Phase I</b>
	<b>Phase II</b>
	<b>Phase III</b>

**Mineral Ownership**

- Federal
- State
- County
- Fee
- Other

**Types of Operations**

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

*Karl R. Houskeeper*

**Inspector's Signature:**

Karl Houskeeper,  
 Inspector ID Number: 49

**Date** Thursday, November 03, 2016



**REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS**

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

## **1. Permits, Change, Transfer, Renewal, Sale**

A permit from the Division of oil, Gas Mining was issued effective December 10, 2014 and expires on December 10, 2019. The permit requires as a special condition the submittal of all water monitoring information into an electronic database administered by the Division.

No Air Quality Permit is required since production is below 5000 tons per year.

The insurance for this site is through Steadfast Insurance Company. The policy is effective on September 25, 2016 and expires on September 25, 2017. The policy covers the minimum requirements set forth by the Division. The certificate holder is shown on the policy as the State of Utah. The cancellation clause is acceptable to the Division.

The UPDES Permit for this site is under the General Permit UTG-040000 with a Site Specific Permit UTG-040010. The permit became effective on November 4, 2013 and expires at midnight August 31, 2018.

## **2. Signs and Markers**

All access points into the mining permit area are clearly posted with an identification sign that contains the required information set forth in the R645 coal rules. The operators name, address, phone number and mining permit number are posted on the signs. The signs are in compliance with the coal rules.

### **4.b Hydrologic Balance: Sediment Ponds and Impoundments**

Third quarter 2016 sediment pond inspections were conducted on July 27, 2016. No structural weakness was identified.

Tamarix has been burned and removed completely from the clear water pond. The clear water pond contained a small amount of water from storm events..

### **4.c Hydrologic Balance: Other Sediment Control Measures**

The straw wattles used around diversions and topsoil piles were checked and remain functional.

### **4.e Hydrologic Balance: Effluent Limitations**

Letters have been submitted to DEQ indicating no discharge has occurred August through October 2016.

## **5. Explosives**

No explosives are stored on site. No explosives are used on site.

## **7. Coal Mine Waste, Refuse Piles, Impoundments**

Third quarter 2016 refuse pile inspection was conducted on July 27, 2016. No hazards or instability were noted.

**8. Noncoal Waste**

The site was inspected and found to be free of noncoal waste items outside of an approved containment.

**14. Subsidence Control**

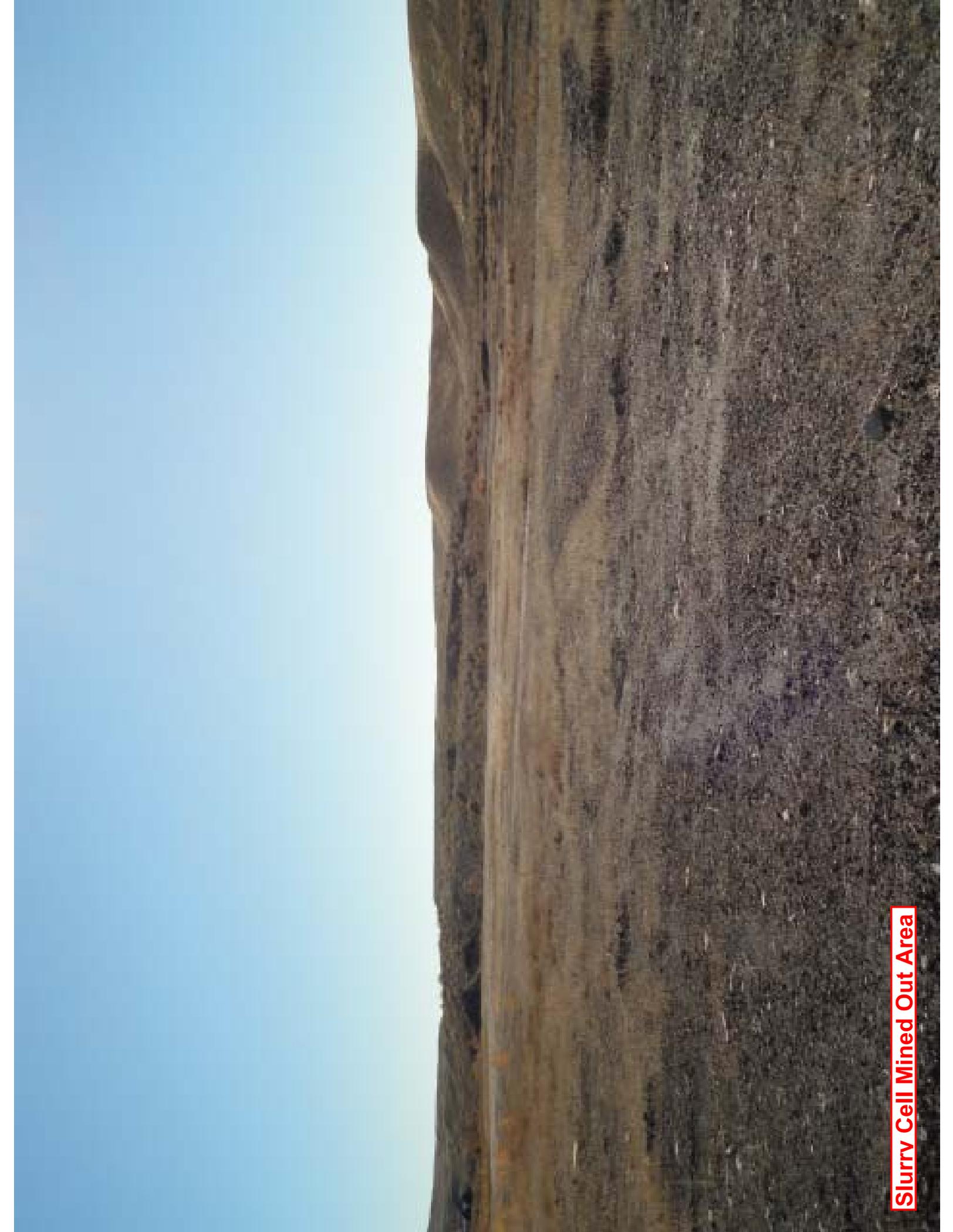
This site historically was a wash plant and coal load out site. There is no subsidence associated with this site. Surface mining is currently occurring from the old slurry cells that remain from the processing plant. This are surface structures and subsidence is not caused by the extraction of the coal fines from the pond cells.

**20. Air Quality Permit**

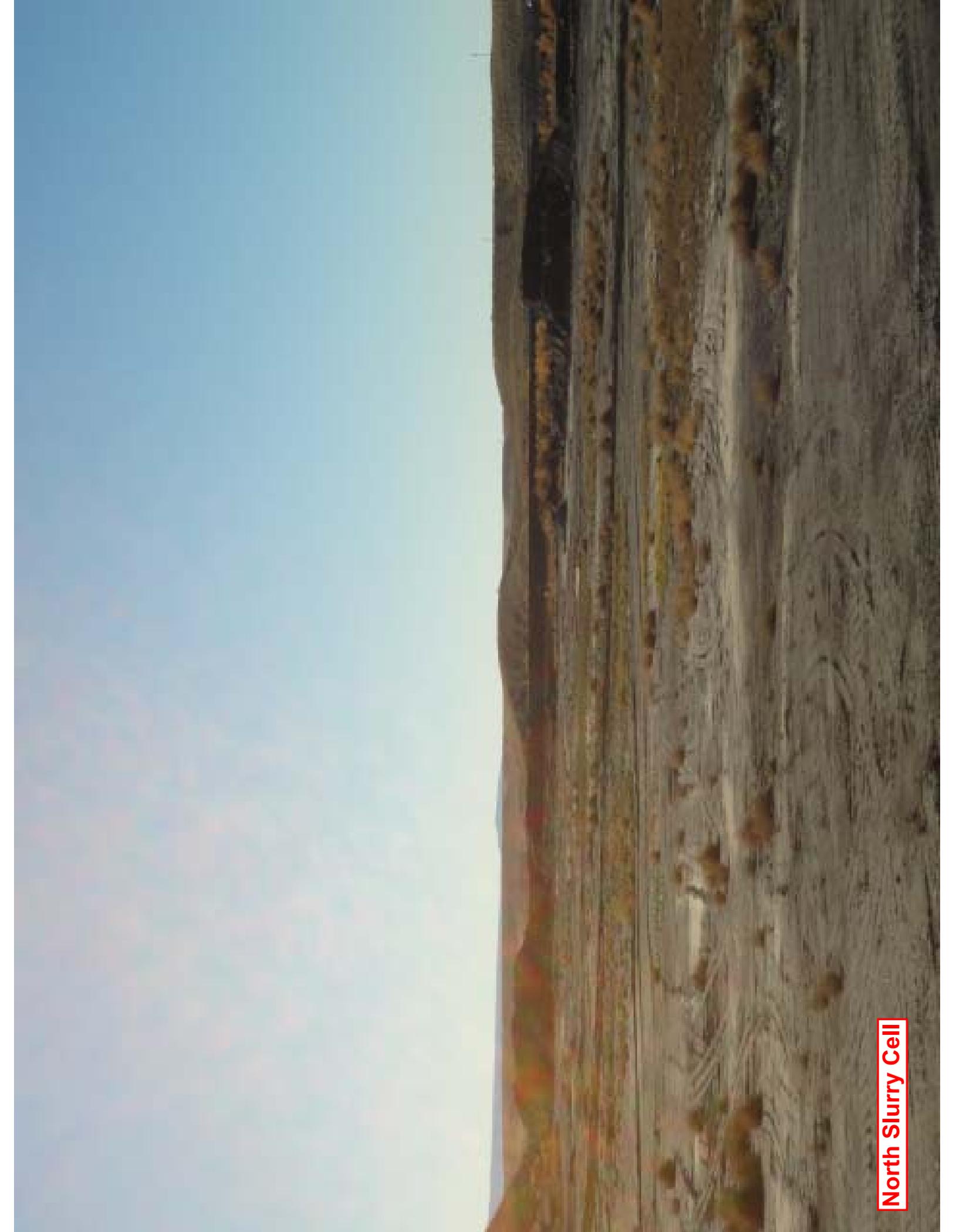
No Air Quality Permit is required since production is below 5000 tons per year.

**21. Bonding and Insurance**

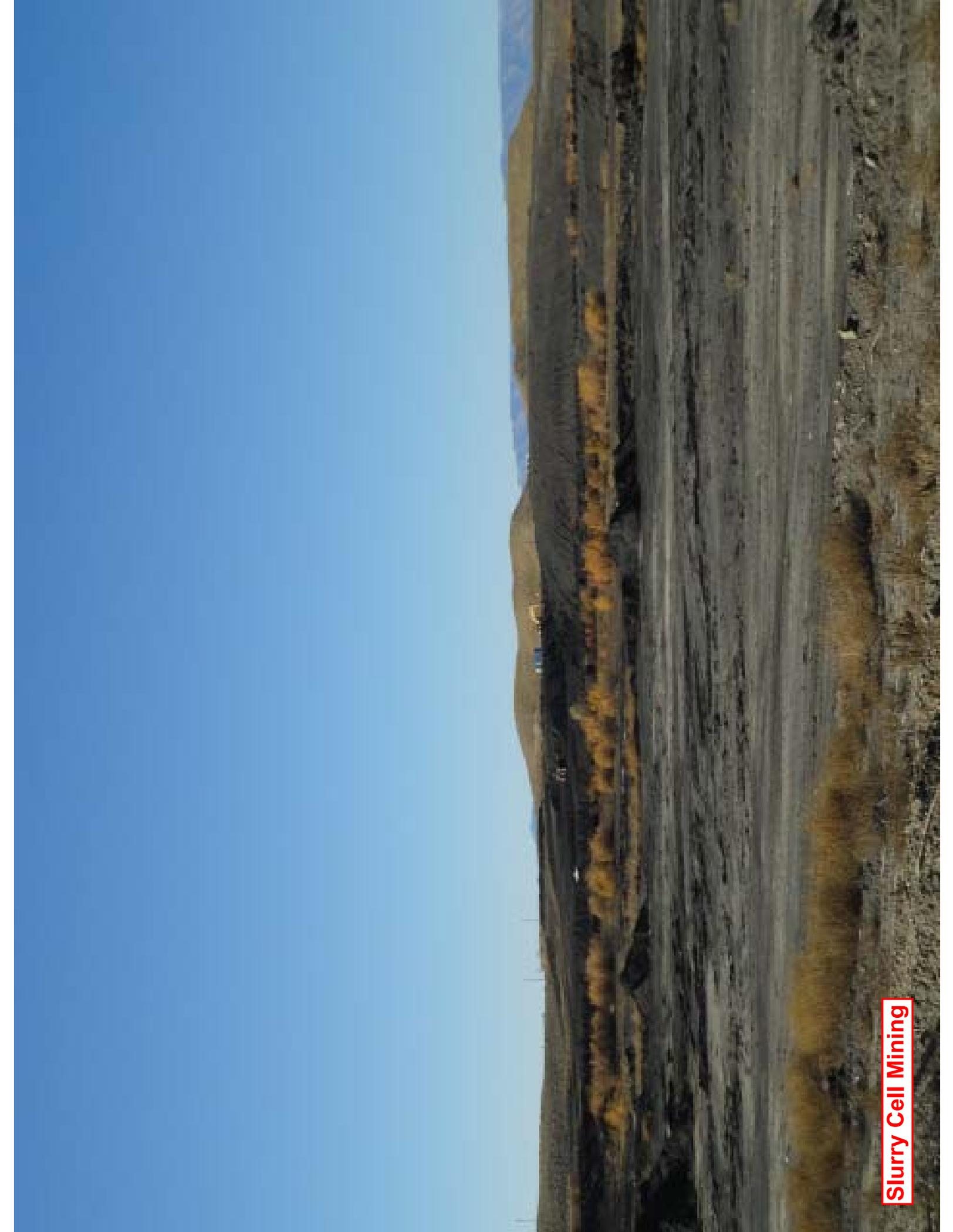
The bond for this location is \$4,142,000.00.



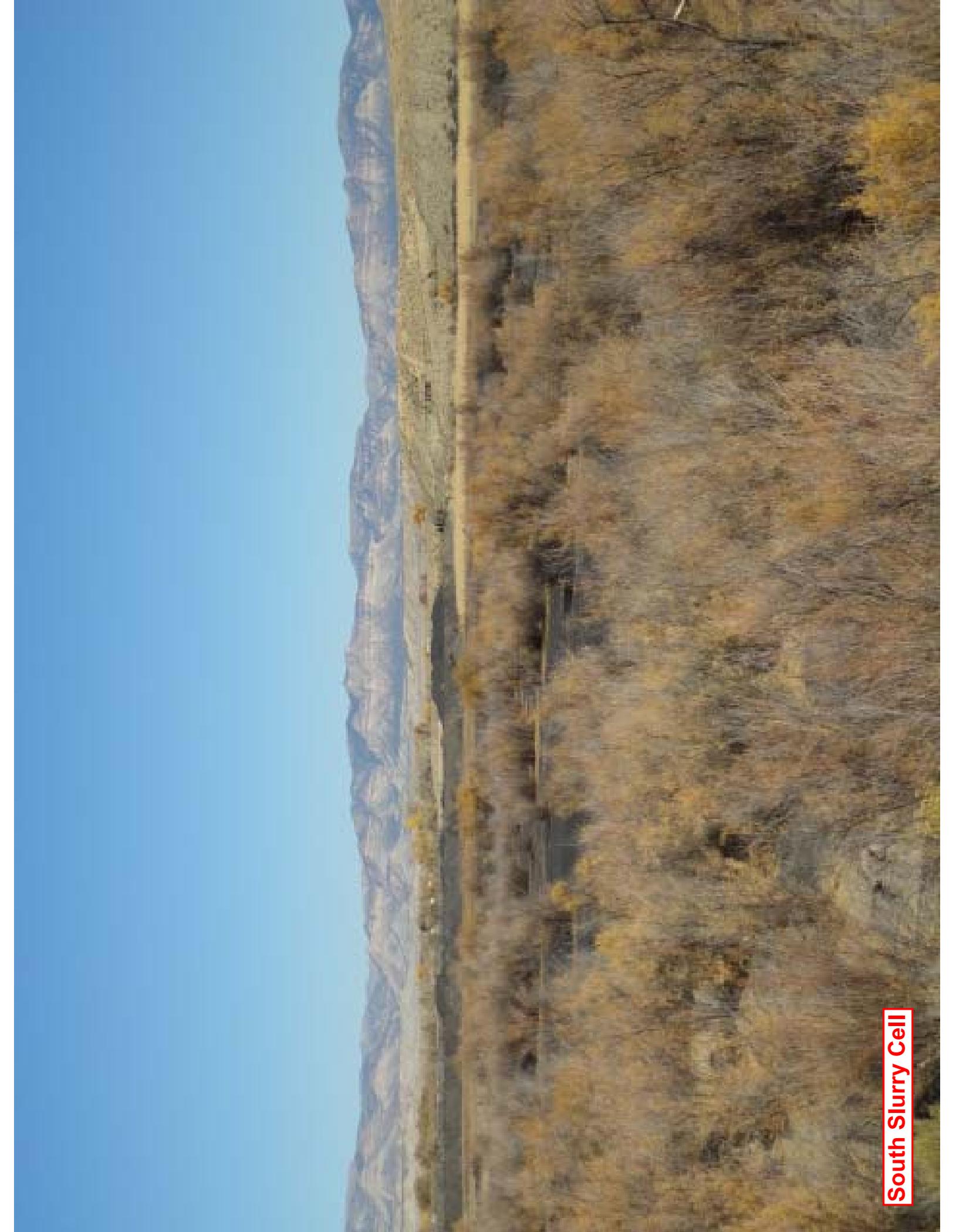
**Slurry Cell Mined Out Area**



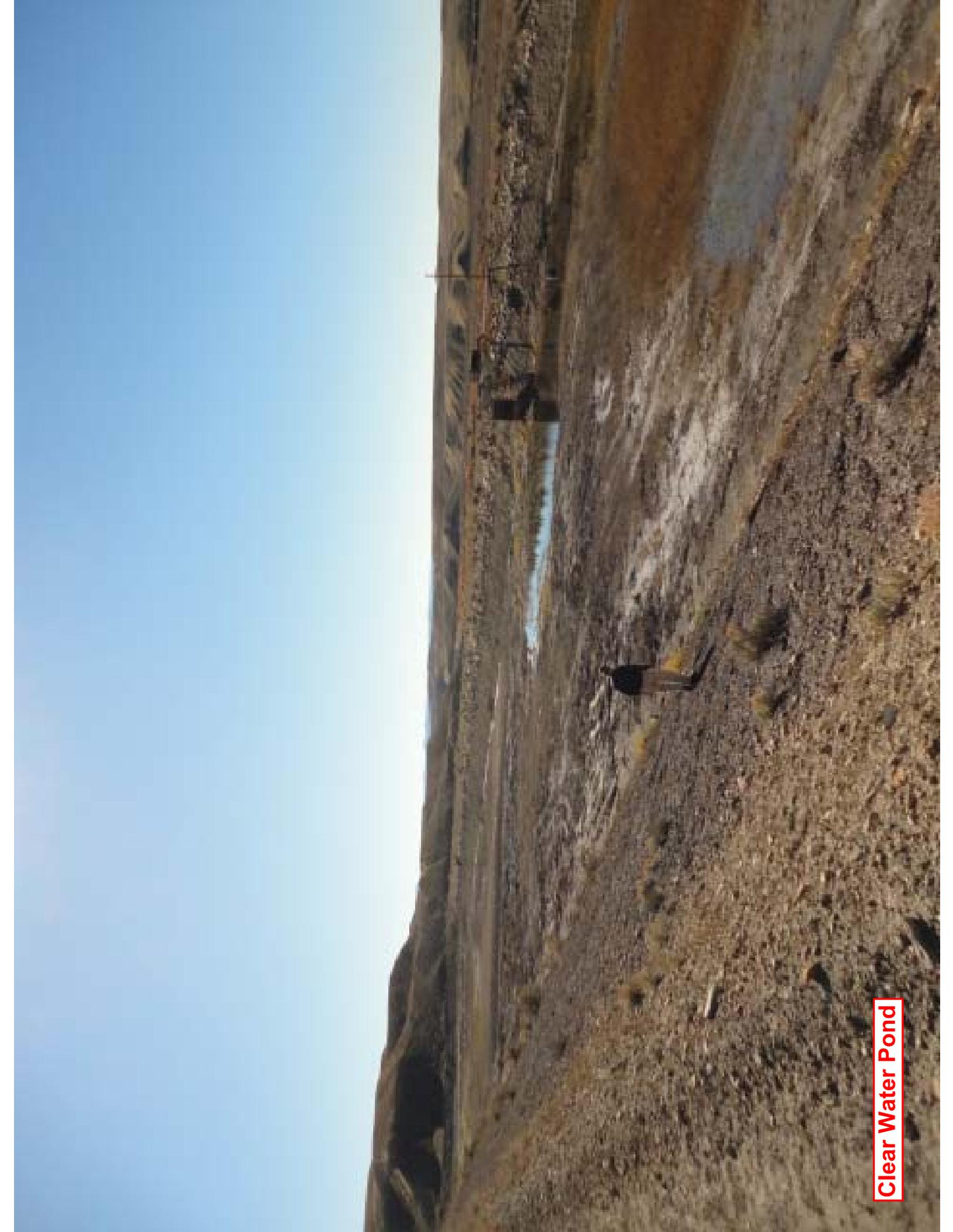
North Slurry Cell



Slurry Cell Mining



South Slurry Cell



Clear Water Pond