



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070013
Inspection Type:	COMPLETE
Inspection Date:	Tuesday, November 7, 2017
Start Date/Time:	11/7/2017 8:30:00 AM
End Date/Time:	11/7/2017 1:00:00 PM
Last Inspection:	Tuesday, October 17, 2017

Representatives Present During the Inspection:
OGM Karl Houskeeper

Inspector: Karl Houskeeper,

Weather: Overcast, Temp.40 Deg. F.

InspectionID Report Number: 5999

Accepted by: DHADDOCK

11/7/2017

Permitee: **UTAHAMERICAN ENERGY INC**
 Operator: **UTAHAMERICAN ENERGY INC**
 Site: **HORSE CANYON MINE**
 Address: **PO BOX 910, EAST CARBON UT 84520-0910**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

4,664.32	Total Permitted
42.60	Total Disturbed
74.26	Phase I
74.26	Phase II
74.26	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Checked in at the main office at West Ridge Mine with the secretary and mine manager David Hibbs. Karin Madsen was out of the office. Done the required paperwork in the office and then proceeded to the Lila Canyon Mine alone.

Pictures taken at the Lila Canyon Mine are attached to the PDF version of this complete inspection report.

Inspector's Signature:

Karl Houskeeper,
Inspector ID Number: 49

Date Tuesday, November 7, 2017



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

Division of Oil, Gas and Mining Permit C/007/0013 was issued for the Horse Canyon/Lila Canyon Mine on May 6, 2016 and expires on May 6, 2021.

Surety bond for Lila Canyon mine is through XL Specialty Insurance Company.

Insurance is covered by Federal Insurance Company. The policy was issued on June 1, 2017 and expires on June 1, 2018. Minimum coverage requirements have been met. Explosion coverage is part of the policy. The certificate holder is listed as the State of Utah. The cancellation clause is acceptable to the Division.

UPDES Permit General UTG-040000, site specific UTG-040024. Permit effective September 1, 2013 and expires at midnight on August 31, 2018. There are two outfalls or discharge points associated with this permit. 001 Is for Sediment Pond #1 (Larger Pond) and 002 (Smaller Pond).

UPDES Sanitary Permit #UT0026018/Biosolids #UTL0000000 effective December 1, 2015 and expires at midnight on November 30, 2020.

Air Quality Permit DAQE-AN0121850002-08 issued October 23, 2000 and still remains in effect.

Reclamation agreement is signed by the company and the Division on December 14, 1998.

SPCC Plan is dated August 2012. The plan is P.E. dated, Stamped and Signed by a Utah P.E. on August 14, 2014.

2. Signs and Markers

The permit identification sign for the Lila Canyon Mine is posted at the end of the Emery County road used to access the mine site and the entrance into the Lila Canyon Mining permit area. The sign contains the name, address, phone number and mining permit number, which are requirements set forth by law. The sign is legible and found to be in compliance with the law.

4.a Hydrologic Balance: Diversions

Several diversions were checked at the mine site during the complete inspection. All of the observed diversions were found to be in compliance.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The third quarter 2017 inspections were done on 08/17/2017 for the small pond #2 and the large pond #1. The reports showed that the existing sediment level for the small sediment pond was at the 60% elevation designated for cleaning. The pond has had sediment removed from the pond that brings the existing sediment level below the 60% elevation.

The large pond construction is done with the exception of removing excess dirt. The existing sediment level will be evaluated after the pond is re-surveyed. The remaining soil in pond #1 is to be used to raise the dike on the road side of the pond and increase the capacity. An amendment for this proposal has been turned into the Division.

4.e Hydrologic Balance: Effluent Limitations

Discharge monitoring reports are now submitted electronically to DEQ.

5. Explosives

Powder and Cap storage magazines on site were checked. The magazines are grounded against a lightning strike and have identification placed so that a bullet going through the sign will not enter the magazines.

7. Coal Mine Waste, Refuse Piles, Impoundments

No refuse pile is associated with this mine site.

20. Air Quality Permit

Air Quality Permit DAQE-AN0121850002-08 issued October 23, 2000 and still remains in effect.

21. Bonding and Insurance

The bond is in place for this mining permit. The total current bond is \$1,799,000.00

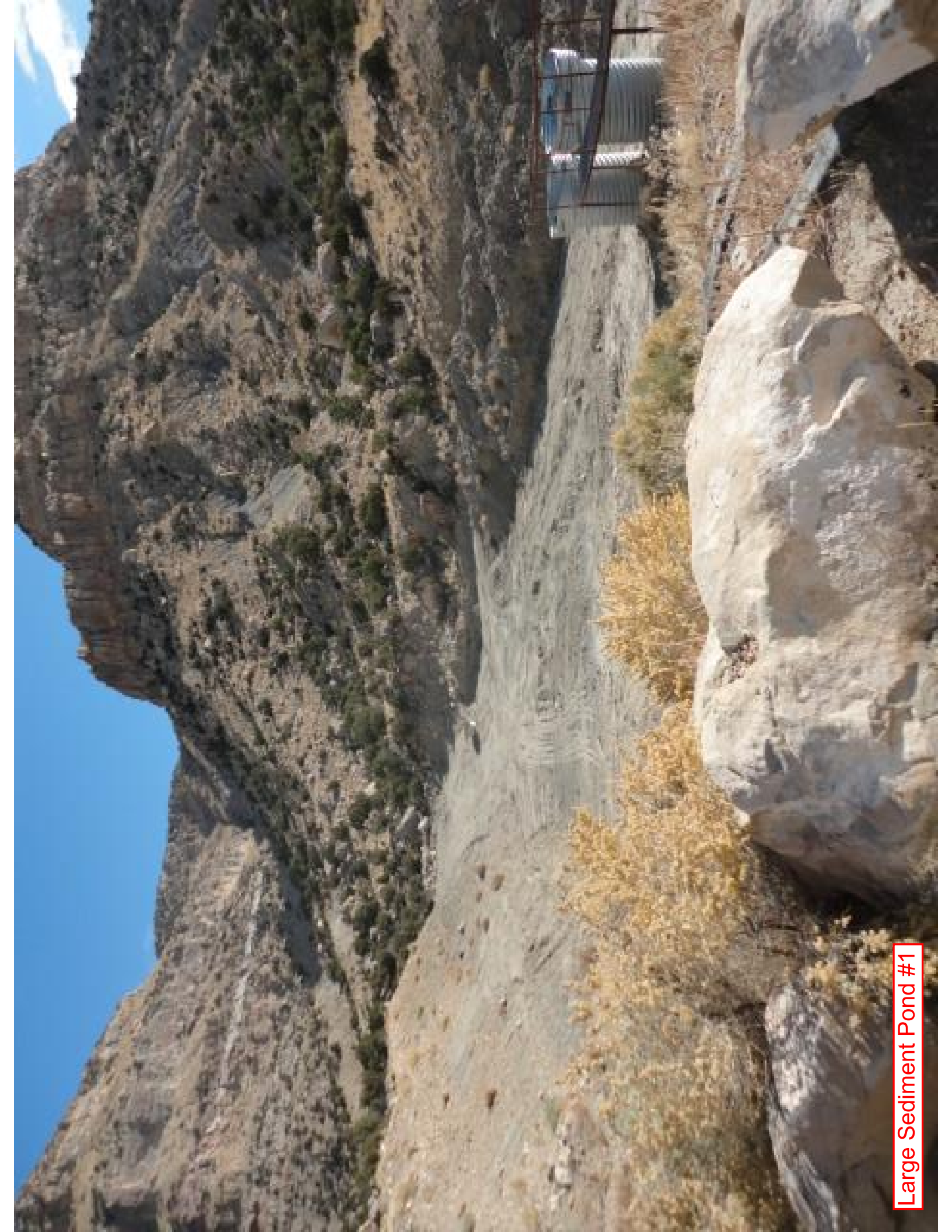
UtahAmerican Energy, Inc.
HORSE CANYON MINE PART "B"
Lila Canyon Mine
PO BOX 910
EAST CARBON, UT 84520
(435) 888-4000
DOGM #C 007/013
MSHA ID# 42-02241



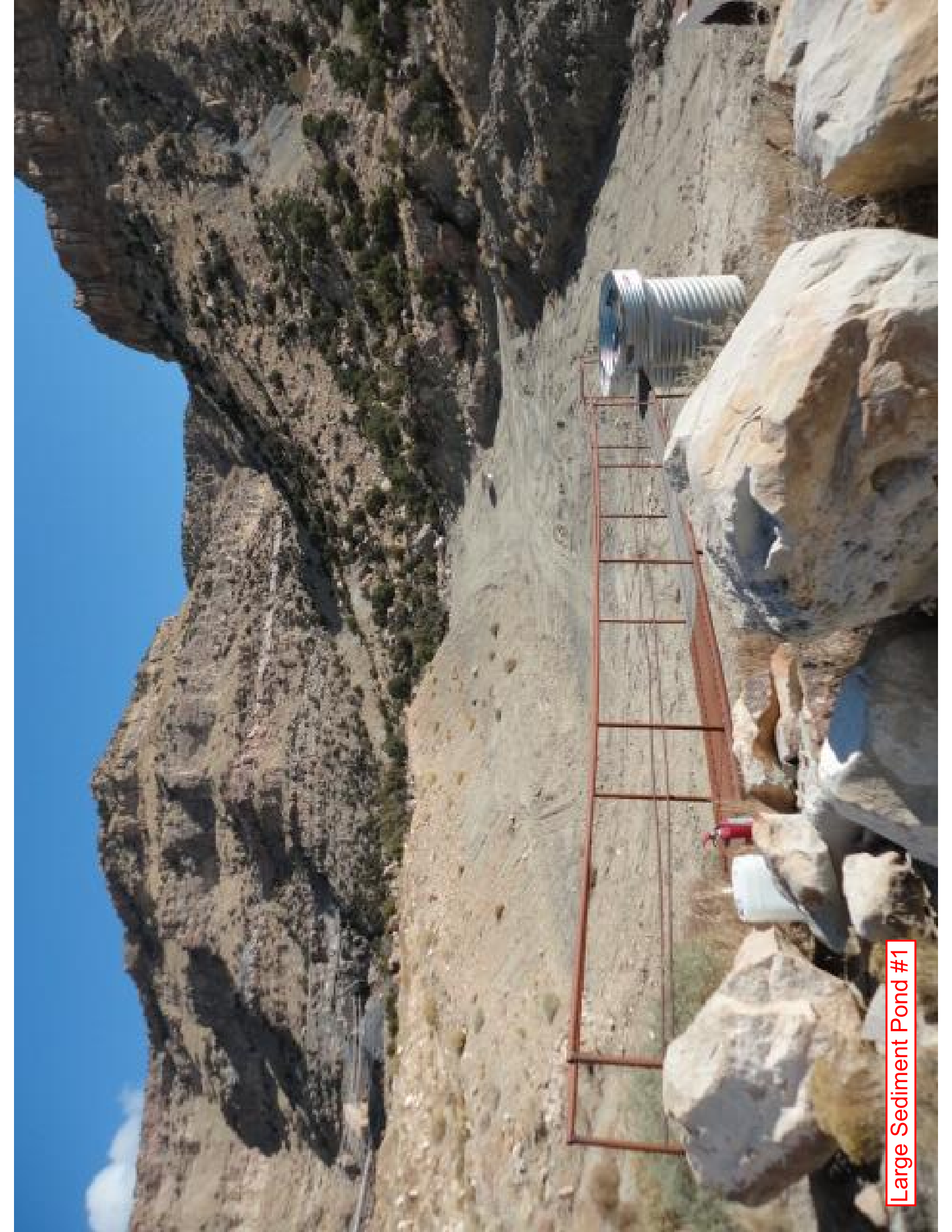
Mine Overview



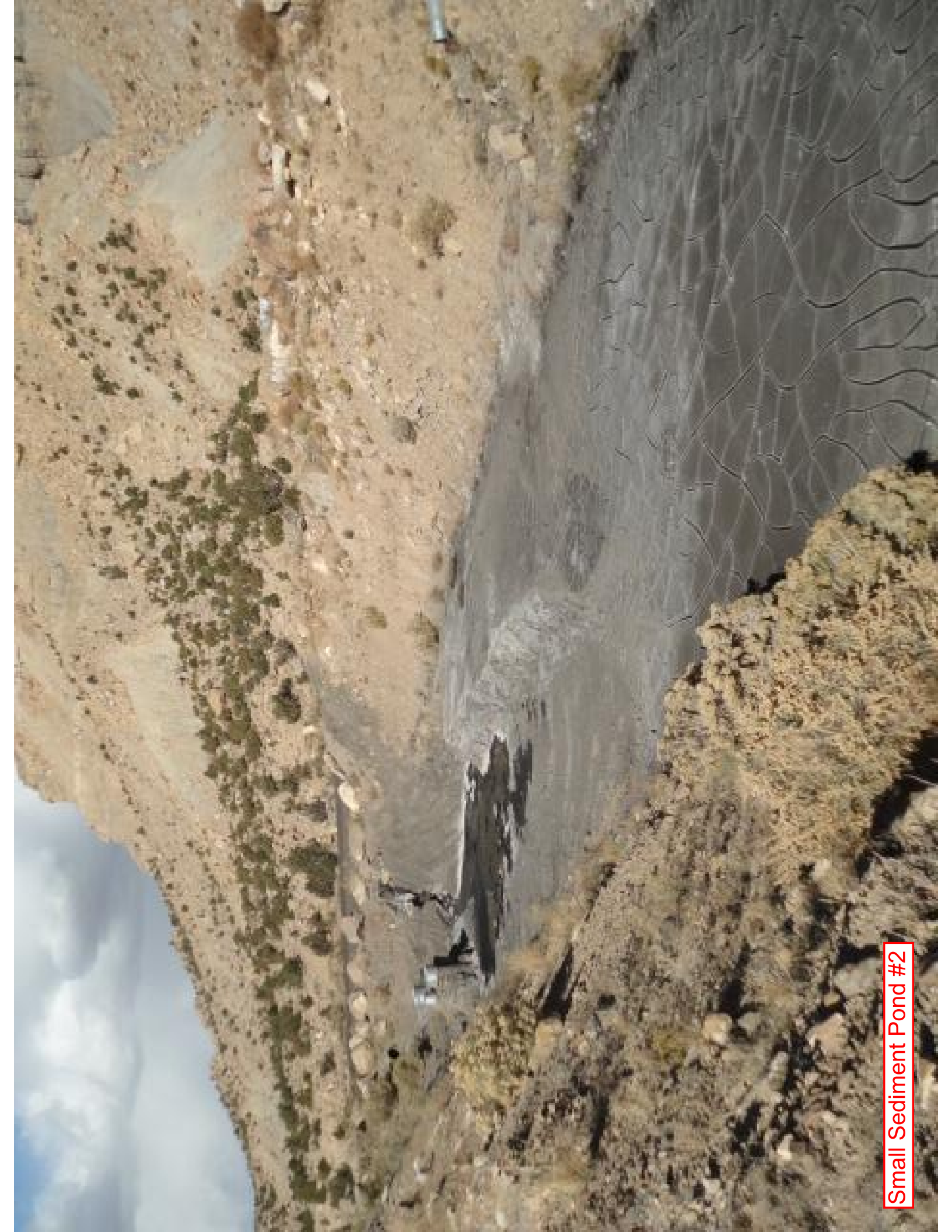
Topsoil Storage Pile



Large Sediment Pond #1



Large Sediment Pond #1



Small Sediment Pond #2



Coal Transfer



Powder & Cap Magazines



Coal Storage Pile