



Canyon Fuel Company, LLC  
Skyline Mines  
HC 35 Box 380  
Helper, Utah 84526  
(435) 448-6463 Fax: (435) 448-2632

April 21, 2003

*Incoming  
4/007/016*

Mike Herkimer  
Department of Environmental Quality  
Division of Water Quality  
288 North 1460 West  
P.O. Box 144870  
Salt Lake City, Utah 84114-8470

RE: March 2003 DMRs for Mountain Coal Company's Gordon Creek Nos. 2, 7,  
and 8 Mines

Dear Mike:

Please find enclosed the March 2003 DMR for the Gordon Creek Nos. 2, 7, and 8  
Mines. Please note there has been no flow at the monitored discharge point for  
these months. Copies of these reports have been forwarded to the Utah Division of  
Oil, Gas and Mining.

Sincerely:

Chris D. Hansen  
Project Representative  
Mountain Coal Company, LLC

enclosures

cc: Pam Grubaugh-Littig, DOGM  
Dan Guy, Blackhawk Engineering

RECEIVED

APR 24 2003

DIV. OF OIL, GAS & MINING

PERMITEE NAME/ADDRESS

(Include Facility Name/Location if different)

NAME Mountain Coal Company  
 ADDRESS Skyline Mines  
 HC 35 Box 380  
 Helper, Utah 84526  
 FACILITY Gordon Creek No. 2  
 LOCATION

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

(2-16) (17-19)  
 UTG040004 001 A  
 PERMIT NUMBER DISCHARGE NUMBER

SED PND OTFLL-NO FRK/GRDN CRK 12345

F - FINAL  
 MINOR

Form Approved  
 OMB No. 2040-0004  
 Approval expires 05-31-98

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0 3	0 3	0 1	0 3	0 3	3 1
(20-21)	(22-23)	(24-25)	(26-27)	(28-29)	(30-31)

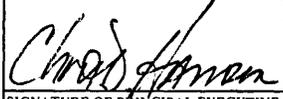
\*\*\* NO DISCHARGE \*\*\*

NOTE: Read instructions before completing this form.

ATTN: CHRIS HANSEN (PROJECT REPRESENTATIVE)

PARAMETER (32-37)	SAMPLE MEASUREMENT	QUANTITY OR LOADING (3 Card Only (46-53) (54-61))			QUALITY OR CONCENTRATION (4 Card Only (38-45) (46-53) (54-61))			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
FLOW RATE 00056 1 0 0	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPD	*****	*****	*****		ONCE/MONTH	MEASRD
PH 00400 1 0 0	PERMIT REQUIREMENT	*****	*****	****	6.5	*****	9.0	(12)	TWICE/MONTH	GRAB
SOLIDS, TOTAL SUSPENDED 00530 P 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	25	70	(19)	ONCE/MONTH	GRAB
SOLIDS, SETTLEABLE 00545 R 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	0.5	(25)	ONCE/MONTH	GRAB
IRON, TOTAL (AS FE) 01045 1 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	1.0	(19)	ONCE/MONTH	GRAB
SOLIDS, TOTAL DISSOLVED 70295 Q 0 0	PERMIT REQUIREMENT	*****	2000	DAILY MX	*****	*****	*****	(19)	ONCE/MONTH	GRAB
OIL AND GREASE VISUAL 84066 1 0 0	PERMIT REQUIREMENT	*****	0	INST MAX	*****	*****	*****	(94)	WEEKLY	VISUAL

NAME/TITLE PRINCIPLE EXECUTIVE OFFICER  
 CHRIS HANSEN  
 PROJECT REPRESENTATIVE  
 I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN. AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE, AND IMPRISONMENT. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1519. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.)

SIGNATURE OF PRINCIPLE EXECUTIVE OFFICER OR AUTHORIZED AGENT  
  
 TELEPHONE 435 448-2669  
 DATE 03 04 21  
 AREA CODE NUMBER VR MO DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)  
 TDS IS LIMITED TO ONE TON PER DAY FROM ALL OUTFALLS. DURING PRECIPITATION EVENTS, SETTLEABLE SOLIDS SHALL BE LIMITED INSTEAD OF TSS. REPORT " DOES NOT APPLY" IN THE APPROPRIATE ROW.

RECEIVED

APR 24 2003

DEPT OF OIL GAS & MINING