

0007



Canyon Fuel Company, LLC
Skyline Mines
HC 35 Box 380
Helper, Utah 84526
(435) 448-6463 Fax: (435) 448-2632

May 20, 2003

Mike Herkimer
Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-8470

*Incoming
C/007/016*

RE: April 2003 DMR for Mountain Coal Company's Gordon Creek Nos. 2, 7, and 8 Mines

Dear Mike:

Please find enclosed the April 2003 DMR for the Gordon Creek Nos. 2, 7, and 8 Mines. Please note there has been no flow at the monitored discharge point for these months. Copies of these reports have been forwarded to the Utah Division of Oil, Gas and Mining.

Sincerely:

Chris D. Hansen
Project Representative
Mountain Coal Company, LLC

enclosures

cc: Pam Grubaugh-Littig, DOGM
Dan Guy, Blackhawk Engineering

RECEIVED

MAY 22 2003

DIV. OF OIL, GAS & MINING

PERMITEE NAME/ADDRESS

(Include Facility Name/Location if different)

NAME Mountain Coal Company
 ADDRESS Skyline Mines
 HC 35 Box 380
 Helper, Utah 84526
 FACILITY Gordon Creek No. 2
 LOCATION

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DAR)

(2-16) (17-19)

UTG040004
 PERMIT NUMBER

001 A
 DISCHARGE NUMBER

SED PND OTFLI-NO FRK GRDN CRK 12345

F - FINAL
 MINOR

Form Approved
 OMB No. 2040-0004
 Approval expires 05-31-98

MONITORING PERIOD

YEAR	MO	DAY	YEAR	MO	DAY
0 3	0 4	0 1	0 3	0 4	3 0

*** NO DISCHARGE ***

NOTE: Read instructions before completing this form.

ATTN: CHRIS HANSEN (PROJECT REPRESENTATIVE)

PARAMETER (32-37)	SAMPLE MEASUREMENT	QUANTITY OR LOADING (3 Card Only) (46-53)			QUALITY OR CONCENTRATION (4 Card Only) (38-45)			QUALITY OR CONCENTRATION (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS					
FLOW RATE 00056 1 0 0	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPD	*****	*****	*****	*****	*****	*****	*****	ONCE/MONTH	MEASRD
PH 00400 1 0 0	PERMIT REQUIREMENT	*****	*****	****	6.5	*****	9.0	*****	*****	*****	*****	TWICE/MONTH	GRAB
SOLIDS, TOTAL SUSPENDED 00530 P 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	25	70	*****	*****	*****	*****	ONCE/MONTH	GRAB
SOLIDS, SETTLEABLE 00545 R 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	0.5	*****	*****	*****	*****	ONCE/MONTH	GRAB
IRON, TOTAL (AS FE) 01045 1 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	1.0	*****	*****	*****	*****	ONCE/MONTH	GRAB
SOLIDS, TOTAL DISSOLVED 70295 Q 0 0	PERMIT REQUIREMENT	*****	2000	DAILY MX	*****	*****	*****	*****	*****	*****	*****	ONCE/MONTH	GRAB
OIL AND GREASE VISUAL 84066 1 0 0	PERMIT REQUIREMENT	*****	0	INST MAX	*****	*****	*****	*****	*****	*****	*****	WEEKLY	VISUAL

NAME/TITLE PRINCIPLE EXECUTIVE OFFICER
 CHRIS HANSEN
 PROJECT REPRESENTATIVE
 TYPED OR PRINTED

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE, AND IMPRISONMENT. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1319. Penalties under these statutes may include fines up to \$10,000 and/or maximum imprisonment of between 6 months and 5 years.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

 TELEPHONE 435 448-2669
 DATE 03 05 20
 AREA CODE NUMBER YR MO DA

COMMENT AND EXPLANATION OF ANY VIOLATIONS

(Reference all attachments here)

TDS IS LIMITED TO ONE TON PER DAY FROM ALL OUTFALLS. DURING PRECIPITATION EVENTS, SETTLEABLE SOLIDS SHALL BE LIMITED INSTEAD OF TSS. REPORT "DOES NOT APPLY" IN THE APPROPRIATE ROW.

RECEIVED

MAY 27 2003

DIV. OF OIL, GAS & MINING