

To enter text, click in the box and type your response. If a box already contains an entry select the entry and type the replacement. You can use the **tab** key to move from one field to the next. To select a check box, click in the box or type an x.

*Juanita  
C/007/016*

**GENERAL INFORMATION**

Permitte Name	Mountain Coal Company, LLC
Mine Name	Gordon Creek 2/7/8 Mines
Operator Name (If other then permittee)	
Permit Expiration Date	August 28, 2004
Permit Number	C/007/016
Authorized Representative Title	Eugene E. DiClaudio, President (Local Representative - Chris Hansen)
Phone Number	(970) 929-2221
Fax Number	(970) 929-5595
E-mail Address	ediciaudio@archcoal.com
Mailing Address	West Elk Mine P.O. Box 591 Somerset, CO 81434
Resident Agent	Corporation Trust Company
Resident Agent Mailing Address	Corporation Trust Center 1209 Orange Street, Wilmington, DE
Number of Binders Submitted	2

**IDENTIFICATION OF OTHER PERMITS**

Identify other permits that are required in conjunction with mining and reclamation activities.

Permit Type	ID Number	Description	Expiration Date
MSHA Mine ID(s)	N/A		
MSHA Impoundment(s)	N/A		
NPDES/UPDES Permit(s)	UTG-040004	UPDES Permit	04/30/03 In renewal process
PSD Permit(s) (Air)	N/A		
<b>Other</b>	N/A		

RECEIVED

MAY 01 2003

DIV. OF ENVIRONMENTAL PROTECTION

**CERTIFIED REPORTS**

List the certified inspection reports as required by the rules and under the approved plan that must be periodically submitted to the Division. Specify whether the information is included as Appendix A to this report or currently on file with the Division.

Certified Reports:	Required		Included or on file with DOGM		Comments
	Yes	No	Included	On File	
Excess Spoil Piles	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Refuse Piles	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Appendix A
Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

**REPORTING OF OTHER TECHNICAL DATA**

List other technical data and information as required under the approved plan, which must be periodically submitted to the Division. Specify whether the information is included as Appendix B to this report or currently on file with the Division.

Technical Data:	Required		Included or on file with DOGM		Comments
	Yes	No	Included	On file	
Climatological	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Subsidence Monitoring	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Vegetation Monitoring	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Raptor Survey	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Soils Monitoring	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
First quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Second quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Third quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Fourth quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Geological / Geophysical	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Engineering	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Non Coal Waste / Abandoned Underground Equipment*	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Other Data	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

\*Reminder: If equipment has been abandoned during 2002, an amendment must be submitted that includes a map showing its location, a description of what was abandoned, whether there was any hazardous or toxic materials and any revision to the PHC as necessary.





**APPENDIX A**

**Certified Reports**

Excess Spoil Piles  
Refuse Piles  
Impoundments

As required under R645-301-514

**CONTENTS**

Certified Impoundment Reports

**MOUNTAIN COAL COMPANY  
2002 ANNUAL POND INSPECTION REPORT**

**POND:** 2/7/8 Sediment Pond

**LOCATION:** Gordon Creek 2/7/8

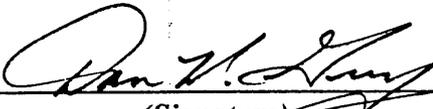
<b>IMPOUNDMENTS</b>	
(1) <i>Stability</i>	<i>Slopes Stable.</i>
(2) <i>Structural Weakness/Erosion</i>	<i>None Noted.</i>
(3) <i>Potential Safety Hazards</i>	<i>None Noted.</i>
(4) <i>Depth of Impounded Water</i>	<i>Upper Cell - Frozen 6" - 8", Middle Cell - Dry, Lower Cell - Dry. 7" Snow.</i>
(5) <i>Existing Storage Capacity</i>	<i>5.70 acre feet.</i>
(6) <i>Monitoring Procedures</i>	<i>Quarterly Inspection U.P.D.E.S. Discharge</i>

<b>SEDIMENT PONDS ONLY</b>	<b>Cell #1</b>	<b>Cell #2</b>	<b>Cell #3</b>
(7) <i>Sediment Accumulation (Elevation)</i>	<i>7730.5</i>	<i>7713.0</i>	<i>7704.0</i>
(8) <i>Sediment Cleanout Level (Elevation)</i>	<i>7731.0</i>	<i>N/A</i>	<i>N/A</i>
(9) <i>Principle Spillway (Elevation)</i>	<i>7733.0</i>	<i>7723.0</i>	<i>7713.0</i>
(10) <i>Emergency Spillway (Elevation)</i>	<i>7733.0</i>	<i>7723.0</i>	<i>7713.0</i>
(11) <i>Existing Sediment Capacity (Maximum)</i>	<i>0.30</i>	<i>N/A</i>	<i>N/A</i>

<b>GENERAL</b>	
(12) <i>Comments/Recommendations</i>	<i>Cells 2 &amp; 3 Expanded in 1996. Grouted, open channel spillways. 3 cells. No Inflow. No Discharge.</i>

**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

  
\_\_\_\_\_  
(Signature)

11/12/02  
\_\_\_\_\_  
(Date)





**MOUNTAIN COAL COMPANY  
2002 ANNUAL POND INSPECTION REPORT**

POND: Jacobs Pond LOCATION: Gordon Creek 2/7/8

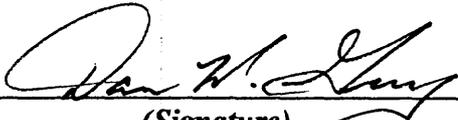
<b>IMPOUNDMENTS</b>	
(1) Stability	Slopes Stable.
(2) Structural Weakness/Erosion	None Noted.
(3) Potential Safety Hazards	None Noted.
(4) Depth of Impounded Water	1.5' Water - 2.0' Below Spillway - Frozen. 8" Snow.
(5) Existing Storage Capacity	N/A
(6) Monitoring Procedures	Quarterly Inspection

<b>SEDIMENT PONDS ONLY</b>	
(7) Sediment Accumulation (Elevation)	N/A
(8) Sediment Cleanout Level (Elevation)	N/A
(9) Principle Spillway (Elevation)	N/A
(10) Emergency Spillway (Elevation)	N/A
(11) Existing Sediment Capacity (To Cleanout)	N/A

<b>GENERAL</b>	
(12) Comments/Recommendations	Stock/Wildlife Watering Pond.

**STATEMENT**

*I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.*

  
(Signature)

11/12/02  
(Date)



**APPENDIX B**

**Reporting of Technical Data**

Including monitoring data, reports, maps, and other information  
As required under the approved plan or as required by the Division

In accordance with the requirement of R645-310-130 and R645-301-140

**CONTENTS**

None

**APPENDIX C**

**Legal Financial, Compliance and Related Information**

Annual Report of Officers  
As submitted to the Utah Department of Commerce

Other change in ownership and control information  
As required under R645-301-110

**CONTENTS**

Annual Report of Officers

**Mountain Coal Company, L.L.C.**

Status: Active  
Formation: Delaware  
Entity Type: Limited Liability Company

**Primary Address**

CityPlace One  
Suite 300  
St. Louis, MO 63141

**Registered Address**

The Corporation Trust Company  
Corporation Trust Center  
1209 Orange Street  
Wilmington, DE

**DIRECTORS**

Eugene E. DiClaudio  
Robert W. Shanks  
Kenneth G. Woodring

**Title**  
Director  
Director  
Director

**OFFICERS**

Eugene E. DiClaudio  
James E. Florczak  
Janet L. Horgan  
William H. Rose

**Title**  
President and General Manager  
Vice President & Treasurer  
Secretary  
Assistant Secretary

**INCORPORATION/QUALIFICATIONS**

Jurisdiction	Inc/Qual
Delaware	Formation
Colorado	Qualification
Utah	Qualification



Canyon Fuel Company, LLC  
2002 Annual Report

Theodore D. Sands  
Effective: 02/25/1999

Michael A. Perry  
Effective: 09/28/1998

Douglas H. Hunt  
Effective: 04/04/1995

Steven F. Leer  
Effective: 07/11/1997

James L. Parker  
Effective: 07/01/1997

Officers:

Steven F. Leer President and Chief Executive Officer  
Effective: 07/11/1997

Kenneth G. Woodring Executive Vice President-Mining Operations  
Effective: 07/01/1997

C. Henry Besten, Jr. Vice President - Strategic Marketing  
Effective: 07/01/1997

Larry R. Brown Vice President & Chief Information Officer  
Effective: 07/01/1997

John W. Eaves Executive Vice President/COO  
Effective: 07/01/1997

David B. Peugh Vice President - Business Development  
Effective: 07/01/1997

Robert W. Shanks Vice President - Operations  
Effective: 07/01/1997

William H. Rose Vice President - Tax Planning  
Effective: 04/22/1998

Robert J. Messey Vice President, Chief Financial Officer  
Effective: 12/1/2000

Robert G. Jones Vice President, General Counsel and Secretary  
Effective: 10/16/2000

Canyon Fuel Company, LLC  
2002 Annual Report

James E. Florczak Vice President, Finance, Treasurer  
Effective: 08/17/1998

Deck S. Slone Vice President  
Effective: 04/26/2001

Bradley M. Allbritten Vice President, Marketing  
Effective: 03/1/2000

Janet L. Hogan Assistant Secretary  
Effective: 10/16/2000

John W. Lorson Controller  
Effective: 04/9/1999

Charles David Steele Internal Auditor  
Effective: 06/22/1998

Shiela Feldman Vice President, Human Resources  
Effective: 02/03/2003

**ARCH WESTERN RESOURCES, LLC**

1/10/03

Directors:

Patrick A. Kriegshauser  
Effective: 05/07/98

David B. Peugh  
Effective: 05/07/98

Jeffry N. Quinn  
Effective: 05/07/98

Thomas A. Lockhart  
Effective: 02/24/03

Canyon Fuel Company, LLC  
2002 Annual Report

Officers:

Robert W. Shanks                      President - Operations  
Effective:      06/28/98

David B. Peugh                      Vice President  
  
Effective:      05/17/98

William H. Rose                      Assistant Secretary  
Effective:      05/07/98

Robert G. Jones                      Vice President and Assistant Secretary  
Effective:      03/01/00 and 6/2/98

Janet L. Hogan                      Secretary  
Effective:      3/17/98

James E. Florczak                      Vice President, Finance, Treasurer  
Effective:      05/15/98

**APPENDIX D**

**Mine Maps**

As required under R645-302-525-270

**CONTENTS**

None

**APPENDIX E**

**Other Information**

In accordance with the requirements of R645-301 and R645-302

**CONTENTS**

None