

**Canyon Fuel Company, LLC****Skyline Mines**HC 35 Box 380
Helper, Utah 84526
(435) 448-6463 Fax: (435) 448-2632

April 22, 2004

Coal Regulatory Program
Attn.: Pam Grubaugh-Littig
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801RE: Application for Five Year Permit Renewal for the Mountain Coal Company,
LLC, Gordon Creek 2, 7, & 8 Mines, C/007/016

Dear Ms. Grubaugh-Littig:

Please find enclosed with this letter the necessary documentation to start the five-year permit renewal process for the Mountain Coal Company, LLC, Gordon Creek 2, 7, & 8 Mines. I have also included copies of the latest ownership and control information that I received recently from Mountain Coal Company, LLC. As we discussed on the phone on April 21, 2004, though we have been approved to reduce our reclamation bond from \$641,443 to \$256,578, the reduction process is yet to be completed internally. The bond, in the amount of \$651,443, is still current and in place. Our liability insurance is current through the end of July 2004 and should be renewed without difficulty before it expires. The NOV history for Mountain Coal Company for the past 5 years is attached. If you have any questions regarding this information, please call me at (435) 448-2669.

Sincerely:

Chris D. Hansen
Project Representative
Mountain Coal Company, LLC

enclosures

RECEIVED

APR 29 2004

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input checked="" type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/016
Title of Proposal: PERMIT RENEWAL						Mine: Gordon Creek 2/7/8
						Permittee: Mountain Coal Company

Description, include reason for application and timing required to implement: Clean Copies Requested by the Division

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation

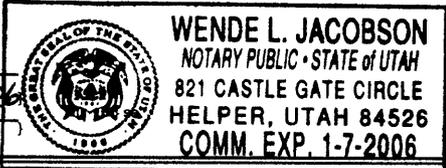
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: RENEWAL
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

X Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wendel Jacobson
 Signed - Name / Position - Date
 Subscribed and sworn to before me this 27 day of April, 2004

Wendel Jacobson
 Notary Public
 My Commission Expires: 1-7-2006
 Attest: STATE OF Ut COUNTY OF Carbon



Received by Oil, Gas & Mining
RECEIVED
APR 29 2004
 DIV. OF OIL, GAS & MINING
 ASSIGNED TRACKING NUMBER

LIABILITY INSURANCE

MARSH

CERTIFICATE OF INSURANCE

CERTIFICATE NUMBER
CHI-000178451-04

PRODUCER

Marsh USA Inc.
800 Market Street, Suite 2600
St. Louis, MO 63101-2500

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER OTHER THAN THOSE PROVIDED IN THE POLICY. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES DESCRIBED HEREIN.

COMPANIES AFFORDING COVERAGE

- COMPANY
A FEDERAL INSURANCE CO
- COMPANY
B
- COMPANY
C
- COMPANY
D

001950-state-GL9-03-04

Y

INSURED

Mountain Coal Company, L.L.C.
P.O. Box 591
1 Mile East of Somerset - Hwy 133
Somerset, CO 81434

COVERAGES

This certificate supersedes and replaces any previously issued certificate for the policy period noted below. 6

THIS IS TO CERTIFY THAT POLICIES OF INSURANCE DESCRIBED HEREIN HAVE BEEN ISSUED TO THE INSURED NAMED HEREIN FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THE CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, CONDITIONS AND EXCLUSIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS	
A	GENERAL LIABILITY	3711-00-10 ***\$500,000 general aggregate* 'applies per location'	07/31/03	07/31/04	GENERAL AGGREGATE	\$ * 500,000
	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY				PRODUCTS - COM/OP AGG	\$ 500,000
	<input type="checkbox"/> CLAIMS MADE <input checked="" type="checkbox"/> OCCUR				PERSONAL & ADV INJURY	\$ 300,000
	OWNER'S & CONTRACTOR'S PROT				EACH OCCURRENCE	\$ 300,000
	<input checked="" type="checkbox"/> Includes XCU				FIRE DAMAGE (Any one fire)	\$ 50,000
					MED EXP (Any one person)	\$ 5,000
					COMBINED SINGLE LIMIT	\$
	AUTOMOBILE LIABILITY				BODILY INJURY (Per person)	\$
	<input type="checkbox"/> ANY AUTO				BODILY INJURY (Per accident)	\$
	<input type="checkbox"/> ALL OWNED AUTOS				PROPERTY DAMAGE	\$
	<input type="checkbox"/> SCHEDULED AUTOS					
	GARAGE LIABILITY				AUTO ONLY - EA ACCIDENT	\$
	<input type="checkbox"/> ANY AUTO				OTHER THAN AUTO ONLY:	
					EACH ACCIDENT	\$
	EXCESS LIABILITY				AGGREGATE	\$
	<input type="checkbox"/> UMBRELLA FORM				EACH OCCURRENCE	\$
	<input type="checkbox"/> OTHER THAN UMBRELLA FORM				AGGREGATE	\$
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY				WC STATUTORY LIMITS	OTHER
	THE PROPRIETOR/PARTNERS/EXECUTIVE OFFICERS ARE:	<input type="checkbox"/> INCL			EL EACH ACCIDENT	\$
		<input type="checkbox"/> EXCL			EL DISEASE-POLICY LIMIT	\$
					EL DISEASE-EACH EMPLOYEE	\$
	OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

Permit ACT/007/016, Gordon Creek Mines 2, 7, & 8

CERTIFICATE HOLDER

Utah Dept. Of Natural Resources
Division of Oil, Gas and Mining
1594 W. North Temple
Suite 1210
Salt Lake City, UT 84114-5801

CANCELLATION

SHOULD ANY OF THE POLICIES DESCRIBED HEREIN BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE INSURER AFFORDING COVERAGE WILL ENDORSE BY MAIL 45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED HEREIN.

MARSH USA INC.

BY: Alfred A. Peterfeso

Alfred A. Peterfeso

MM1(3/02)

VALID AS OF: 07/25/03

PUBLIC NOTICE

**PUBLIC NOTICE FOR PERMIT RENEWAL
GORDON CREEK NO. 2/7/8 MINES
MOUNTAIN COAL COMPANY, L.L.C.
SOMERSET, COLORADO 81434**

Mountain Coal Company, L.L.C., P.O. Box 591, Somerset, Colorado 81434, a wholly owned subsidiary of Arch Western Resources, L.L.C., has filed with the Utah Division of Oil, Gas & Mining an application for renewal of its Mining and Reclamation Plan Permit for its Gordon Creek No. 2/7/8 Mines. Gordon Creek No. 2/7/8 Mines are located in Bryner Canyon approximately 20 road miles Northwest of Price, Utah. The permit area is described as follows:

**Township 13 South, Range 8 East, SLBM, Utah
Sec. 17: SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$
Sec. 18: N $\frac{1}{2}$ SE $\frac{1}{4}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$
SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$**

The permit area is located on the Jump Creek, Utah, U.S. Geological Survey 7.5 minute quadrangle map.

Federal Coal Leases were #U-53159 and #U-8319.

The Gordon Creek No. 2 Mine has been in operation since 1969, and has operated under permit ACT/007/016 since 1984.

The Gordon Creek No. 2/7/8 Mines were closed in November, 1990. Final reclamation of the minesite was completed in 1997. Additional regrading was completed in July, 1999. Phase I Bond Release was approved in January, 2003.

The application was filed, and this notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977 and State and Federal regulations promulgated pursuant to said act.

The permit is available for inspection at the Utah Division of Oil, Gas & Mining office in Price, College of Eastern Utah, 451 E. 400 N., Price, Utah, and the Utah Division of Oil, Gas & Mining office, 1594 West North Temple, Suite 1210, Salt Lake City, Utah.

The application for renewal is available for inspection at the Utah Division of Oil, Gas & Mining, Price Field Office, 451 East 400 North, Price, Utah and the Utah Division of Oil, Gas & Mining office, 1594 West North Temple, Suite 1210, Salt Lake City, Utah.

Written comments, objections or requests for informal conferences on the application may be submitted to: State of Utah Department of Natural Resources, Division of Oil, Gas & Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

RECLAMATION BOND

Replaces United Pacific Insurance Company Bond Number 0029965

Bond No. 14-000-068-0005-U1

Permit Number: ACT/007/016

EXHIBIT "B"

SURETY BOND
(FEDERAL COAL)

THIS SURETY BOND entered into and by and between the undersigned PERMITTEE, and SURETY company, hereby jointly and severally bind ourselves, our heirs, administrators, executors, successors and assigns unto the State of Utah, Division of Oil, Gas and Mining (DIVISION), and the U.S. Department of Interior, Office of Surface Mining Reclamation and Enforcement (OSM) in the penal sum of Six Hundred Forty One Thousand Four Hundred Forty Three and 00/100 (\$641,443.00) (Surety Bond Amount) for the timely performance of reclamation responsibilities of the permit area described in Exhibit "A" of this Reclamation Agreement.

This SURETY BOND will remain in effect until all of the PERMITTEE's reclamation obligations have been met and released by the DIVISION and is conditioned upon faithful performance of all of the requirements of the Act, the applicable rules and regulations, OMCRA, the approved permit and the DIVISION.

The SURETY will not cancel this bond at any time for any reason, including non-payment of premium or bankruptcy of the Principal during the period of liability.

The SURETY and their successors and assigns, agree to guarantee the obligation and to indemnify, defend, and hold harmless the DIVISION and OSM from any and all expenses which the DIVISION and OSM may sustain as a result of the PERMITTEE's failure to comply with the condition(s) of the reclamation obligation.

The SURETY will give prompt notice to the PERMITTEE and to the DIVISION and OSM of any notice or action involving insolvency or bankruptcy of the SURETY, or alleging any violations of regulatory requirements which could result in suspension or revocation of the SURETY's license in this state. In the event the Cooperative Agreement between the DIVISION and OSM is terminated, then the portion of the bond covering the Federal Lands will be payable only to the United States, Department of Interior, Office of Surface Mining.

Terms for release or adjustment of this BOND are as written and agreed to by the DIVISION and the PERMITTEE in the RECLAMATION AGREEMENT incorporated by reference herein, to which this SURETY AGREEMENT has been attached as Exhibit "B".

Exhibit "B"
Federal Surety Bond
Page 2

IN WITNESS WHEREOF, the PERMITTEE has hereunto set its signature and seal this 18th day of May, 1998.

Mountain Coal Company, LLC

By: [Signature]
Title: VICE PRESIDENT

IN WITNESS WHEREOF, the SURETY has hereunto set its signature and seal this 18th day of May, 1998.

Liberty Mutual Insurance Company

By: [Signature]
Title: Sue K. Fugate, Attorney-in-Fact

ACCEPTED BY THE STATE OF UTAH
this _____ day of _____, 19__.

Director - Division of Oil, Gas and Mining

NOTE: An affidavit of Qualification must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with this Agreement. If the PERMITTEE is a corporation, the Agreement shall be executed by its duly authorized officer.

THIS POWER OF ATTORNEY IS NOT VALID UNLESS IT IS PRINTED ON RED BACK POUND.

428317

This Power of Attorney limits the act of those named herein, and they have no authority to bind the Company except in the manner and to the extent herein stated.

LIBERTY MUTUAL INSURANCE COMPANY BOSTON, MASSACHUSETTS

POWER OF ATTORNEY

KNOW ALL PERSONS BY THESE PRESENTS: That Liberty Mutual Insurance Company (the "Company"), a Massachusetts mutual insurance company, pursuant to and by authority of the By-law and Authorization hereinafter set forth, does hereby name, constitute and appoint, PHILIP A. HARMON, GARY G. GOULD, PHILIP J. CHASE, LONNIE E. HOLLIS, ROBERT L. MERLEY, GUE K. FUGATE, ALL OF THE CITY OF LEXINGTON, STATE OF KENTUCKY;

each individually if there be more than one named, its true and lawful attorney-in-fact to make, execute, seal, acknowledge and deliver, for and on its behalf as surety and as its act and deed, any and all undertakings, bonds, recognizances and other surety obligations in the penal sum not exceeding \$500,000.00 and the formation of such bonds or undertakings, in pursuance of these presents, shall be as binding upon the Company as if they had been duly signed by the president and attested by the secretary of the Company in their own proper persons.

That this power is made and executed pursuant to and by authority of the following By-law and Authorization:

ARTICLE XVI - Execution of Contracts: Section 5. Surety Bonds and Undertakings.

Any officer or other official of the company authorized for that purpose in writing by the chairman of the president, and subject to such limitations as the chairman or the president may prescribe, shall appoint such attorneys-in-fact, as may be necessary to act in behalf of the company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations. Such attorneys-in-fact, subject to the limitations set forth in their respective powers of attorney, shall have full power to bind the company by their signature and execution of any such instruments and to attach thereto the seal of the company. When so executed such instruments shall be as binding as if signed by the president and attested by the secretary.

By the following instrument the chairman or the president has authorized the officer or other official named therein to appoint attorneys-in-fact:

Pursuant to Article XVI, Section 5 of the By-laws, Assistant Secretary Garnet W. Elliot is hereby authorized to appoint such attorneys-in-fact as may be necessary to act in behalf of the company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations.

That the By-law and the Authorization above set forth are true copies inhereof and are now in full force and effect.

IN WITNESS WHEREOF, this instrument has been subscribed by its authorized officer and the corporate seal of the said Liberty Mutual Insurance Company has been affixed hereon in Plymouth Meeting, Pennsylvania this 18th day of December, 1999.

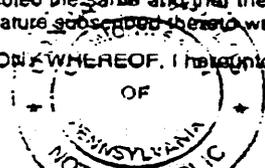
LIBERTY MUTUAL INSURANCE COMPANY

By Garnet W. Elliot, Assistant Secretary

COMMONWEALTH OF PENNSYLVANIA ss COUNTY OF MONTGOMERY

On this 30th day of January, A.D. 1998, before me, a Notary Public, personally came the individual, known to me to be the therein described individual and officer of Liberty Mutual Insurance Company who executed the preceding instrument, and he acknowledged that he executed the same and that the seal affixed to the said preceding instrument is the corporate seal of said company; and that said corporate seal and his signature subscribed thereto was duly affixed and subscribed to the said instrument by authority and direction of the said company.

IN TESTIMONY WHEREOF, I hereunto set my hand and affix my official seal at Plymouth Meeting, PA, the day and year first above written.



Notary Public signature and name

CERTIFICATE

I, the undersigned, Assistant Secretary of Liberty Mutual Insurance Company, do hereby certify that the original power of attorney of which the foregoing is a full, true and correct copy, is in full force and effect on the date of this certificate; and I do further certify that the officer who executed the said power of attorney was one of the officers specially authorized by the chairman or the president to appoint any attorney-in-fact as provided in Article XVI, Section 5 of the By-laws of Liberty Mutual Insurance Company.

This certificate may be signed by facsimile under and by authority of the following vote of the board of directors of Liberty Mutual Insurance Company at a meeting duly called and held on the 12th day of March, 1980.

VOTED that the facsimile or mechanically reproduced signature of any assistant secretary of the company wherever appearing upon a certified copy of any power of attorney issued by the company, shall be valid and binding upon the company with the same force and effect as though manually affixed.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of the said company this 18th day of December, 1999.

Signature and corporate seal of the company

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER December 31, 1999

currency rate, interest rate or residential value

COMPLIANCE HISTORY
(1999 - 2004)

Mountain Coal Company, LLC
West Elk Mine

1	Date of Violation	Issuing Agency	Violation Number	Initial Abatement Date	Extension Dates	Date Abated	Appealed Yes/No
	05/19/99	Colorado Division of Minerals and Geology	CV-1999-005	07/19/99	None	07/19/99	No

Nature of Violation:

Failure to Comply with Permit Terms and Conditions

Failure to conduct operations specified in the permit as necessary to prevent environmental harm; failure to utilize methods specified in the permit in approval of alternative methods of compliance (small area exemptions); failure to comply with terms and conditions of the permit.

2	Date of Violation	Issuing Agency	Violation Number	Initial Abatement Date	Extension Dates	Date Abated	Appealed Yes/No
	12/06/99	Colorado Division of Minerals and Geology	CV-1999-015	02/01/00	None	02/01/00	No

Nature of Violation:

Failure to Conduct Coal Mining Operations as Described in the Approved Applications

Failure to conduct coal mining operations only as described in the approved applications. Failure to provide a detailed and appropriate map describing the areal extent of the proposed underground workings. Failure to obtain final approval before implementing a permit revision.

Gordon Creek 2, 7, & 8 Mines

No NOVs have been issued to this mine in the past 5 years.

DIRECTORS AND OFFICERS

MOUNTAIN COAL COMPANY, L.L.C.
West Elk Mine

**DIRECTORS AND OFFICERS OF
MOUNTAIN COAL COMPANY, L.L.C.**

MOUNTAIN COAL COMPANY, L.L.C.

P.O. Box 591

Somerset, CO 81434-0591

NAME	POSITION	DATE TENURE COMMENCED ¹
DIRECTORS:		
Eugene E. DiClaudio	Director	06 March 1998
Robert W. Shanks	Director	01 June 1998
Kenneth G. Woodring	Director	01 June 1998
 OFFICERS:		
Eugene E. DiClaudio	President and General Manager	01 June 1998
James E. Florczak	Vice President and Treasurer	08 July 1999
Janet L. Horgan	Secretary	16 October 2000
Anne W. O'Donnell	Assistant Secretary	23 May 2003
Charles David Steele	Vice President – Tax	23 May 2003

¹Terms for Directors and Officers are open-ended. The ending date is when the individual leaves the company or resigns from the board.

**DIRECTORS AND OFFICERS OF
ARCH COAL, INC.**

**CityPlace One, Suite 300
St. Louis, MO 63141
(314) 994-2700**

NAME	POSITION	DATE TENURE COMMENCED ¹
DIRECTORS:		
James R. Boyd	Director	01 July 1997
Frank M. Burke	Director	01 December 2000
Douglas H. Hunt	Director	01 July 1997
Steven F. Leer	Director	01 July 1997
Thomas A. Lockhart	Director	21 February 2003
A. Michael Perry	Director	28 September 1998
Robert G. Potter	Director	22 February 2001
Theodore D. Sands	Director	25 February 1999
OFFICERS:		
Steven F. Leer	President and CEO	01 July 1997
C. Henry Besten, Jr.	Vice President	01 July 1997
Larry Brown	Vice President	01 July 1997
John W. Eaves	Vice President	01 July 1997

¹Terms for Directors and Officers are open-ended. The ending date is when the individual leaves the company or resigns from the board.

Revised Jun. 1995 PR06; Nov. 1996 PR07; Mar. 1998 SO2; Jan. 1999 PR08; Feb. 2000 MR272; Apr. 2004 PR10

**ARCH COAL, INC.
DIRECTORS AND OFFICERS**

NAME	POSITION	DATE TENURE COMMENCED ¹
OFFICERS, CONTINUED:		
David B. Peugh	Vice President	01 July 1997
Robert W. Shanks	Vice President	01 July 1997
Kenneth George Woodring	Vice President	01 July 1997
James Florczak	Treasurer	17 August 1998
Bradley M. Allbritten	Vice President	06 September 2000
Robert G. Jones	Vice President	06 September 2000
John W. Lorson	Controller	09 April 1999
Charles David Steele	Vice President	24 April 2003
Robert J. Messey	Vice President	26 April 2001
Sheila B. Feldman	Vice President	03 February 2003
Bennett K. Hatfield	Vice President	24 April 2003
Deck Slone	Vice President	26 April 2001
Janet L. Horgan	Assistant Secretary	16 October 2000
John A. Ziegler	Internal Auditor	24 April 2003

¹Terms for Directors and Officers are open-ended. The ending date is when the individual leaves the company or resigns from the board.

**DIRECTORS AND OFFICERS OF
ARK LAND COMPANY**

**CityPlace One, Suite 300
St. Louis, MO 63141
(314) 994-2700**

<u>NAME</u>	<u>POSITION</u>	<u>DATE TENURE COMMENCED¹</u>
DIRECTORS:		
C. Henry Besten, Jr.	Director	01 July 1997
Steven E. McCurdy	Director	04 April 1989
David B. Peugh	Director	03 May 1993
OFFICERS:		
Steven E. McCurdy	President	18 September 1995
William Scott Stewart	Vice President - Exploration	02 February 1998
Susan E. Prader	Assistant Secretary	05 April 1993
Janet L. Horgan	Secretary	16 October 2000
Robert G. Jones	Assistant Secretary	16 October 2000
Charles David Steele	Vice President – Tax	23 May 2003
James E. Florczak	Vice President and Treasurer	20 December 2001
Douglas M. Downing	Vice President	26 February 2003
Robert J. Messey	Vice President	01 April 2002
Anne W. O'Donnell	Assistant Secretary	23 May 2003

¹Terms for Directors and Officers are open-ended. The ending date is when the individual leaves the company or resigns from the board.

**DIRECTORS AND OFFICERS OF
ARCH WESTERN ACQUISITION CORPORATION**

**CityPlace One, Suite 300
St. Louis, MO 63141
(314) 994-2700**

NAME	POSITION	DATE TENURE COMMENCED ¹
DIRECTORS:		
C. Henry Besten	Director	26 January 2000
David B. Peugh	Director	07 May 1998
Robert G. Jones	Director	01 March 2000
OFFICERS:		
Robert G. Jones	President	01 March 2000
David B. Peugh	Vice President	07 May 1998
Janet L. Horgan	Secretary	16 October 2000
Anne W. O'Donnell	Assistant Secretary	23 May 2003
James E. Florczak	Vice President	28 March 2002
	Treasurer	15 September 1998
Charles David Steele	Vice President	23 May 2003
Robert J. Messey	Vice President	28 March 2002

¹Terms for Directors and Officers are open-ended. The ending date is when the individual leaves the company or resigns from the board.

**DIRECTORS AND OFFICERS OF
ARCH WESTERN RESOURCES, L.L.C.**

**CityPlace One, Suite 300
St. Louis, MO 63141
(314) 994-2700**

NAME	POSITION	DATE TENURE COMMENCED ¹
OFFICERS:		
Robert G. Jones	Vice President	05 April 2000
David B. Peugh	Vice President	17 March 1998
Janet L. Horgan	Secretary	16 October 2000
Robert Shanks	President	02 June 1998
Robert G. Jones	Assistant Secretary	14 March 2001
Charles David Steele	Vice President – Tax	23 May 2003
James E. Florczak	Vice President	01 April 2002
	Treasurer	15 September 1998
Robert J. Messey	Vice President	20 March 2002
Elaine DiGiacomo	Assistant Treasurer	25 July 2003
Anne W. O'Donnell	Assistant Secretary	23 May 2003

¹Terms for Directors and Officers are open-ended. The ending date is when the individual leaves the company or resigns from the board.