

Plan - route to files

Mountain Coal Company
Trail Mountain Mine
Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050 (Price Office)
801 637-5203 (Mine Office)
801 748-2140 (Mine Site)



ACT/007/016

#7

007/022

#7

DIS/009

#7

007/017
DIS/004

RECEIVED

NOV 06 1991

DIVISION OF
OIL GAS & MINING

October 31, 1991

Mr. Lowell Braxton, Administrator
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Braxton:

Enclosed please find Quarterly Discharge Monitoring Reports for Mountain Coal Company's UPDES Permit Numbers UTG040003, UTG040004, UTG040005, UTG040014 and UTG040015. These reports are on the preprinted DMRs provided by the State of Utah, and cover the third quarter of 1991.

If you have any questions or need any additional information, please contact me.

Respectfully,

Dan W. Guy
Manager Permitting/Compliance

DWG/rs

Enclosures

ACT/007/022
ACT/007/016
ACT/007/017
ACT/015/004
ACT/015/009

Folder #7

Water Monitoring Results for Mountain Coal Company's Third Quarter, 1991, is filed in a black binder at Trail Mountain ACT/015/009.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if different)
NAME HEAVY CREEK COAL
 ADDRESS PO BOX 137A
PRICE UT #4501

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 (2-16) (17-19)

DTG040014
 PERMIT NUMBER

001 A
 DISCHARGE NUMBER

Rout 67/87/10/17/then
 MINOR
 Form Approved. #7
 OMB No. 2040-0004
 Approval expires 6-30-91.
 F - FINAL
 OUTFALL FROM SED. POND
Whichever mine
 *** NO DISCHARGE. I X I ***

MONITORING PERIOD

FROM	YEAR	MO	DAY	TO	YEAR	MO	DAY
	91	07	01		91	09	30
	(20-21)	(22-23)	(24-25)		(26-27)	(28-29)	(30-31)

FACILITY _____
 LOCATION _____
 ATTN: DAN W. GUY, MANAGER

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
FLOW RATE				(07)	*****	*****	*****	()		
00056 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	REPORT	REPORT	DAILY BY GPD	*****	*****	*****	***	ONCE/ YEAR	NORTH
	SAMPLE MEASUREMENT	*****	*****	()		*****		(12)		
00400 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	5.5	*****	2.0	***	ONCE/ YEAR	NORTH
	SAMPLE MEASUREMENT	*****	*****	()	*****	*****	*****	(19)		
SOLIDS, TOTAL SUSPENDED	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
00530 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
	SAMPLE MEASUREMENT	*****	*****	()	*****	*****	*****	(25)		
SOLIDS, SETTLEABLE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
00545 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
	SAMPLE MEASUREMENT	*****	*****	()	*****	*****	*****	(19)		
OIL AND GREASE CARBON EXTRA-GRAV METH	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
00556 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
	SAMPLE MEASUREMENT	*****	*****	()	*****	*****	*****	(19)		
IRON, TOTAL (AS FE)	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
01045 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
	SAMPLE MEASUREMENT	*****	*****	(26)	*****	*****	*****	(19)		
SOLIDS, TOTAL DISSOLVED	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH
00295 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	*****	***	ONCE/ YEAR	NORTH

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Dan W. Guy
 Permitting & Compliance
 TYPED OR PRINTED

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT SEE 18 USC § 1001 AND 33 USC § 1319. (Penalties under these statutes may include fines up to \$10,000 and/or maximum imprisonment of between 6 months and 5 years.)

[Signature]
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE: 801 637-5050
 DATE: 91 09 30
 AREA CODE NUMBER YEAR MO DAY

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 TDS IS LIMITED TO ONE TON PER DAY FROM ALL OUTFALLS. DURING PRECIPITATION EVENTS SETTLEABLE SOLIDS SHALL BE LIMITED INSTEAD OF 255. REPORT "DOES NOT APPLY" IN APPROPRIATE ROW.

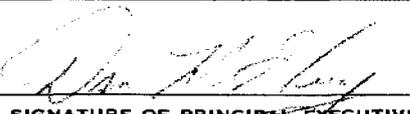
PERMITTEE NAME/ADDRESS (Include Facility Name/Location if different)
NAME BEAVER CREEK COAL
ADDRESS P.O. BOX 1376
 PRICE UT 84501
FACILITY
LOCATION
 ATTN: DAN W. GUY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)
 (2-16) (17-19)
UTG040015 **001 A**
PERMIT NUMBER **DISCHARGE NUMBER**
MONITORING PERIOD
 FROM YEAR 91 MO. 07 DAY 01 TO YEAR 91 MO. 09 DAY 30
 (20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

ACT/015/004
 MINOR Form Approved.
 OMB No. 2040-0004.
 F - FINAL Approval expires 6-30-91.
 WITHIN FOREST SVC BOUNDARY

*** NO DISCHARGE [X] ***
 NOTE: Read instructions before completing this form.

PARAMETER (32-37)	SAMPLE MEASUREMENT	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (38-45)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
FLOW RATE				(07)	*****	*****	*****	()		
00056 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	REPORT 30 DA AV	REPORT DAILY MX	GPD	*****	*****	*****	***	ONCE/ MONTH	WEASRD
00400 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	()		*****		(12)		
00400 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	6.5 DAILY MX	*****	9.0 DAILY MX	50	TWICE/ MONTH	CRAB
SOLIDS, TOTAL SUSPENDED	SAMPLE MEASUREMENT	*****	*****	()	*****			(19)		
00530 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	25 30 DA AV	70 DAILY MX	MG/L	ONCE/ MONTH	CRAB
SOLIDS, SETTLEABLE	SAMPLE MEASUREMENT	*****	*****	()	*****	*****		(25)		
00545 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	0.5 DAILY MX	ML/L	ONCE/ MONTH	CRAB
OIL AND GREASE FROM EXTRA-GRAY METH	SAMPLE MEASUREMENT	*****	*****	()	*****	*****		(19)		
00556 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	10 DAILY MX	MG/L	ONCE/ MONTH	CRAB
IRON, TOTAL (AS FE)	SAMPLE MEASUREMENT	*****	*****	()	*****	*****		(19)		
01045 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	***	*****	*****	2.0 DAILY MX	MG/L	ONCE/ MONTH	CRAB
SOLIDS, TOTAL DISSOLVED	SAMPLE MEASUREMENT	*****		(26)	*****	*****		(19)		
70295 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	2000 DAILY MX	LPS/DY	*****	*****	REPORT DAILY MX	MG/L	ONCE/ MONTH	CRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Dan W. Guy Permitting & Compliance TYPED OR PRINTED	I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT SEE 18 USC § 1001 AND 33 USC § 1319. (Penalties under these statutes may include fines up to \$10,000 and/or maximum imprisonment of between 6 months and 5 years.)	TELEPHONE 801 637-5050	DATE			
			SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT 	91	09	30
		AREA CODE	NUMBER	YEAR	MO	DAY

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 TDS IS LIMITED TO ONE TON PER DAY FROM ALL OUTFALLS. DURING PRECIPITATION EVENTS SETTLEABLE SOLIDS SHALL BE LIMITED INSTEAD OF TSS. REPORT "DOES NOT APPLY" IN APPROPRIATE ROW.

BEAVER CREEK Coal Company

Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050

File Act/007
Folder #7
RECEIVED
JAN 31 1991



DIVISION OF
OIL, GAS & MINING

*Each Bell
property*

g.c. #2, #7, #8 Act/007/01
g.c. #3: #4 Act/007/017
C.V. Spur Act/007/022
HX #4 Act/012/004
TM #9 - Act/012/009

January 23, 1991

Ms. Pamela Grubaugh-Littig
Utah Division of Oil, Gas & Mining
355 West North Temple
#3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Ms. Littig:

Enclosed are the results of the Beaver Creek Coal Company water monitoring for the fourth Quarter of 1990.

If you have any questions or need any additional information, please contact me.

Respectfully,

Dan W. Guy
Manager of Permits and Compliance

DWG/pd

Enclosures

File 4-E-2-1
WTRMON

RECEIVED

APR 24 1991

BEAVER CREEK COAL COMPANY
GORDON CREEK NO.3 & 6 MINES
NPDES DISCHARGE PERMIT NO. UT-0023060

DIVISION OF
OIL GAS & MINING

1. Current Facility Information:

- a. Name of Facility - Gordon Creek Coal No.3 & 6 Mines
- b. Designated Contact - Dan W. Guy
 Manager of Permitting/Compliance
 Phone - (801) 637-5050
- c. Mailing Address - Beaver Creek Coal Company
 P.O. Box 1378
 Price, Utah 84501
- d. Facility Location - SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec.16 T.13 S., R.8 E.,
 S.L.B. & M. Carbon County, Utah
 Nearest City - Price, Utah
 Latitude - 39° 41' 30"
 Longitude - 111° 01' 51"
- e. Owner/Operator of Facility - Beaver Creek Coal Company
 P.O. Box 1378
 Price, Utah 84501
 Phone - (801) 637-5050
- Principal Contact - Dan W. Guy
 Manager of Permitting/Compliance

2. Portions of Operation or Discharge Points Located on National Forest or Indian Lands:

- a. None of the operations or points are located on Indian Lands;
- b. None of the operation or discharge points are located within National Forest boundaries.

3. Other Permits for Facility:

- a. Utah Mining and Reclamation Permit - INA/007/017.
 Note: This mine is inactive, and was reclaimed in 1986.

4. Hazardous Waste Treatment Storage or Disposal:

- a. None - Mine Reclaimed.

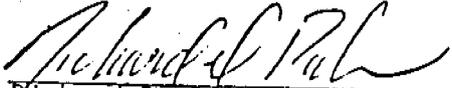
5. Existing and Proposed Discharge Points:
 - a. Discharge Point - 001
Located at the outfall of the sedimentation pond.
Latitude - 39° 41' 30"
Longitude - 111° 01' 51"
Receiving Water - Coal Canyon tributary to North Fork of Gordon Creek.
6. Area Maps:
 - a. N/A - Mine Inactive and Reclaimed
7. Source of Wastewater:
 - a. Storm Runoff/Snowmelt
8. Wastewater Treatment:
 - a. Particle Settling and Coarse Filtration
9. Discharge Point Flow Characteristics:
 - a. Intermittent - Projected 100 gpm dewatering rate (as necessary).
10. Sample Results:
 - a. No Data Available.
The mine was reclaimed in 1986 and the ponds were reconstructed at that time. The ponds now handle only storm runoff and snow melt, and no discharge has occurred since the reconstruction.

11. Toxic and/or Priority Pollutants:

- a. There are no 40 CFR Part 401 toxic or priority pollutants known or suspected to be present in the potential discharge from this point.

12. Statement of Certification:

- a. "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."


Richard D. Pick, President
Beaver Creek Coal Company

BEAVER CREEK Coal Company

Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050



May 2, 1989

Mr. Donald A. Hilden, Chief
Permits and Compliance Section
Bureau of Water Pollution Control
Utah Department of Health
P.O. Box 16690
Salt Lake City, Utah 84116-0690

Attn: Mr. Mike Herkimer

Re: Beaver Creek Coal Company
Gordon Creek No.3 & 6 Mines
NPDES Discharge Permit Ut-0023060
Huntington Canyon No.4 Mine
NPDES Discharge Permit UT-0023116

Dear Mr. Hilden:

Based on conversations with Mr. Herkimer of your staff, Beaver Creek Coal Company is herein requesting that the NPDES Discharge Permits UT-0023060 and UT-0023116 for the Gordon Creek No.3 & 6 Mines and Huntington Canyon No.4 Mine, respectively, be deactivated. Both of the mine sites have been permanently reclaimed and have received Phase I bond release from D.O.G. & M. It is also my understanding that D.O.G. & M. concurs with the decision to deactivate these two permits.

Thank you for your consideration. If you need any further information, please let me know.

Sincerely,

Dan W. Guy
Manager Permitting/Compliance

cc: Mr. Patrick Godsil (EPA)
Mr. Johnny Coffey (BCCC)
File

DWG/cr



DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH

Norman H. Bangert
Governor

Suzanne Dandoy, M.D., M.P.H.
Executive Director

Kenneth L. Alkema
Director

288 North 1460 West
P.O. Box 16690
Salt Lake City, Utah 84116-0690
(801) 538-6121

May 1, 1989

Dan W. Guy
Manager of Permitting/Compliance
Beaver Creek Coal Company
P.O. Box 1378
Price, Utah 84501

Re: Issuance of General Permits for Coal
Mining UTG040003, UTG040004 and
UTG040005

Dear Mr. Guy:

We hereby acknowledge receipt by EPA and the State of five Notices of Intent (NOIs) for coverage under the Utah General Permit for Coal Mining. The NOI's for Beaver Creek Coal Company's Trail Mountain No. 9 Mine, Gordon Creek No. 2 Mine, Huntington Canyon No. 4 Mine, Gordon Creek No. 3 & 6 Mines and the CV Spur Processing/Loadout Facility are considered adequate. Three of the facilities will be issued a general permit and two of the existing facility permits will be inactivated because of completion of reclamation activities. Trail Mountain No. 9 Mine has been reassigned a new permit number UTG040003, Gordon Creek No. 2 Mine has been reassigned a new permit number UTG040004 and the CV Spur Processing/Loadout Facility has been assigned a new permit number UTG040005. Any future correspondence regarding these three facilities should refer to these numbers. The permits for Huntington Canyon No. 4 Mine UT0023116 and Gordon Creek No. 3 & 6 Mines UT0023060 will be inactivated.

A copy of the final signed permits are enclosed. Coverage shall begin June 1, 1989 and all requirements and conditions of the permits will be in full force and effect at that time.

Preprinted Discharge Monitoring Report forms (EPA form 3320-1) for self monitoring and reporting requirements as specified in the permits will be sent to Beaver Creek Coal by June 1st.

Dan Guy
Page Two

Also enclosed is the billing information for the issuance of your Utah Pollutant Discharge Elimination System (UPDES) permits. A fee schedule was included in the Utah Department of Health budget appropriation request at the direction of the Legislature and in accordance with Utah Code Annotated 26-1-6. The fee schedule as approved by the Legislature includes a \$100.00 filing fee and a charge equal to the Bureau of Water Pollution Control's actual costs for writing and issuance of a UPDES permit. It is Division policy to charge either the filing fee or the actual cost plus 7% whichever is greater. Please remit \$300.00 to the Utah Department of Health, Bureau of Water Pollution Control, P.O. Box 16690, Salt Lake City, Utah 84116-0690.

If you have any questions please contact Mike Herkimer at 538-6146.

Sincerely,

Utah Water Pollution Control Committee



Don A. Ostler, P.E.
Executive Secretary

Enclosure

MDH:st

cc: Janet Fujita, EPA Region VIII, w/enclosure
Joel Helfrich, DOGM, w/enclosure

1571-28

BEAVER CREEK Coal Company

Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050



March 21, 1989

Mr. Patrick J. Godsil, Chief
Compliance Branch (8WM-C)
Water Management Division
999 18th Street, Suite 500
Denver, Colorado 80202-2405

RE: Beaver Creek Coal Company
Gordon Creek No.3 & 6 Mines
NPDES Discharge Permit UT-0023060
Information Request by EPA

Dear Mr. Godsil:

Pursuant to the request of March 2, 1989, Beaver Creek Coal Company is providing the enclosed information for the Gordon Creek No.3 & 6 Mines Facility and the NPDES Discharge Permit No. UT-0023060.

If you need any further information, please let me know.

Sincerely,

Dan W. Guy
Manager Permitting/Compliance

cc: Mr. Donald A Hilden (Utah)
Mr. Johnny Coffey (BCCC)
File