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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Handwritten initials: ORH, Jph

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INSPECTION REPORT

Partial: Complete: X Exploration:
Inspection Date & Time: 11/16/93 11:30 am - 3:30 pm
Date of Last Inspection: October 14, 1993

Mine Name: Soldier Canyon County: Carbon Permit Number: ACT/007/018
Permittee and/or Operator's Name: Soldier Creek Coal Company
Business Address: P.O. Box I, Price, UT 84501
Type of Mining Activity: Underground X Surface Prep. Plant Other
State Official(s): Sharon Falvey
Company Official(s): Tom Paluso, Dave Spillman
Federal Official(s):
Weather Conditions: Clear to partly cloudy
Existing Acreage: Permitted- 4910 Disturbed- 24 Regraded- Seeded- Bonded- 95.2
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ X Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Contains 21 rows of inspection items with checkboxes.

INSPECTION REPORT

(Continuation sheet)

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PERMIT NUMBER: ACT / 007 / 018

DATE OF INSPECTION: November 16, 1993

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

On November 12, 1993 the Division received a revised Chapter One permit amendment 93A.

NOV 93-38-1-3

The operator recently requested an extension for all parts of the violation (1-3). The extension was granted and mailed on November 4, 1993. All abatement measures are to be submitted on December 8, 1993 and approved by the Division by December 22, 1993.

4. HYDROLOGIC BALANCE:

a. DIVERSIONS

Some plant growth has occurred at the outlet of the Topsoil Pile Culverts. These plants have the potential to cause accumulation of sediment and could impede flow through the culverts. Although these plants are not presently presenting causing a problem, they should be removed for preventative maintenance. *o/c*

b. SEDIMENT PONDS AND IMPOUNDMENTS

Mine Pond and Sewage Lagoon inspections were completed on August 9, 1993 for the 3rd quarter.

In my last inspection report I indicated the operator should have the pond cleaned out by December 18, 1993. It is unlikely that the pond sediment would reach maximum stage by that time unless there is an unusual sequence of precipitation events. No plan amendments for removal of sediment is submitted to date.

d. WATER MONITORING

The operator has submitted the third quarter water monitoring results to the Division on October 27, 1993. The operator has discontinued monitoring at the waste rock well sites per approval by D. Haddock. The approval letter indicates the operator is to begin reclamation of the site since monitoring is no longer conducted. The operator was given the choice of continuing monitoring or beginning reclamation. Since, no reclamation measures are being pursued the operator should include water monitoring of the waste rock well sites for the following quarter.

It was noted in the quarterly report that the operator does not measure a flow at the Anderson Reservoir. When taking measurements from a standing body of water the operator should measure elevation or depth of water.

INSPECTION REPORT

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PERMIT NUMBER: ACT / 007 / 018

DATE OF INSPECTION: November 16, 1993

9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES

The SPCC plan was reviewed with the operator. The current plan indicates the spill prevention plan requires inspection of the containers. Currently, the operator does not provide record keeping for the inspection. It was recommended that the operator maintain a check list near applicable storage areas to demonstrate that they have complied with their SPCC plan. The list would include initials of the person inspecting the containers, the date of inspection and condition. The operator did have Floor Dry and straw available on site for spill clean up measures.

The existing oil storage shed drain was inspected. This drain is clogged and retards drainage. However the drain should be sealed by proper methods. It was indicated that cement or some other method would be used to properly plug the drain.

Mailed to: Marcia Petta (OSM), Tom Paluso (SCCC)
Given to: Joe Helfrich (DOGM), Daron Haddock (DOGM)

Inspector's Signature: Sharon K Falvey #38 Date: 11/23/93