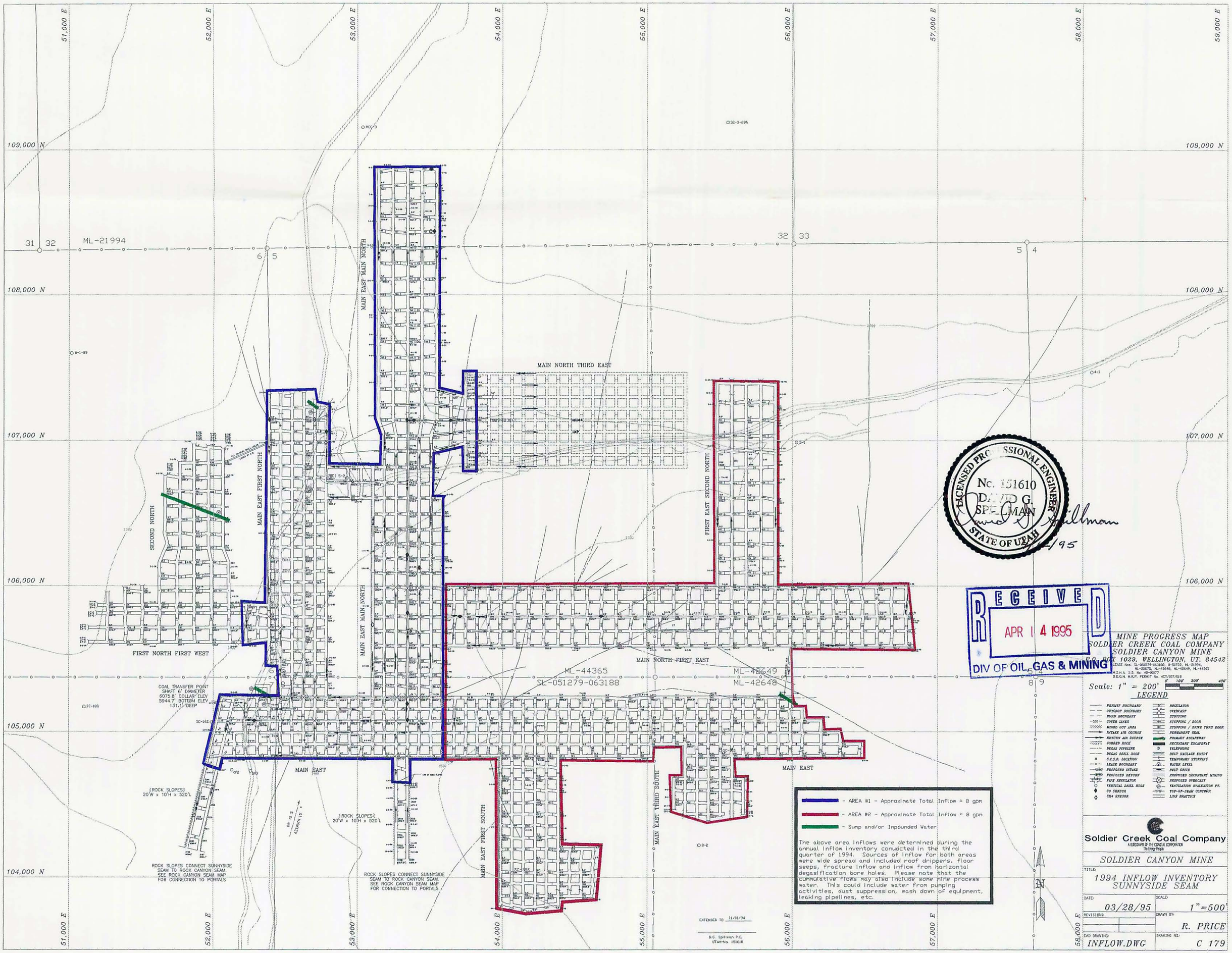

51,000 E
52,000 E
53,000 E
54,000 E
55,000 E
56,000 E
57,000 E
58,000 E
59,000 E
109,000 N
108,000 N
107,000 N
106,000 N
105,000 N
104,000 N
ML-21994
MAIN EAST MAIN NORTH
MAIN NORTH THIRD EAST
MAIN EAST FIRST NORTH
SECOND NORTH
FIRST NORTH FIRST WEST
FIRST EAST SECOND NORTH
MAIN NORTH FIRST EAST
ML-44365
SL-051279-063188
ML-42649
ML-42648
COAL TRANSFER POINT
SHAFT 6' DIAMETER
6075.8' COLLAR ELEV
5944.7' BOTTOM ELEV
131.1' DEEP
MAIN EAST
MAIN EAST FIRST SOUTH
MAIN EAST THIRD SOUTH
ROCK SLOPES
20'W x 10'H x 520'L
ROCK SLOPES CONNECT SUNNYSIDE SEAM TO ROCK CANYON SEAM. SEE ROCK CANYON SEAM MAP FOR CONNECTION TO PORTALS
EXTENDED TO 11/01/94
D.G. Spillman P.E.
UTAH-No. 151610
LICENSED PROFESSIONAL ENGINEER
No. 151610
DAVID G. SPILLMAN
STATE OF UTAH
RECEIVED
APR 14 1995
DIV OF OIL, GAS & MINING
MINE PROGRESS MAP
SOLDIER CREEK COAL COMPANY
SOLDIER CANYON MINE
P.O. BOX 1029, WELLINGTON, UT. 84542
LEASE Nos. SL-051279-063188, U-51722, ML-21994, ML-22675, ML-42648, ML-42649, ML-44365
M.S.H.A. I.D. No. 42-00077
D.O.G.M. M.R.P. PERMIT No. ACT/007/018
Scale: 1" = 200'
0' 100' 200' 400'
LEGEND
PERMIT BOUNDARY
OUTCROP BOUNDARY
BURN BOUNDARY
COVER LINES
MINED OUT AREA
INTAKE AIR COURSE
RETURN AIR COURSE
GOBBED ROCK
DEGAS PIPELINE
DEGAS DRILL HOLE
S.C.S.R. LOCATION
LEASE BOUNDARY
PROPOSED INTAKE
PROPOSED RETURN
PIPE REGULATOR
VERTICAL DRILL HOLE
CO SENSOR
CH4 SENSOR
REGULATOR
OVERCAST
STOPPING
STOPPING / DOOR
STOPPING / DRIVE THRU DOOR
PERMANENT SEAL
PRIMARY ESCAPEWAY
SECONDARY ESCAPEWAY
TELEPHONE
BELT HAULAGE ENTRY
TEMPORARY STOPPING
WATER LEVEL
BELT DRIVE
PROPOSED SECONDARY MINING
PROPOSED OVERCAST
VENTILATION EVALUATION PT.
TOP-OF-SEAM CONTOUR
LINE BRATTICE
- AREA #1 - Approximate Total Inflow = 8 gpm
- AREA #2 - Approximate Total Inflow = 8 gpm
- Sump and/or Impounded Water
The above area inflows were determined during the annual inflow inventory conudcted in the third quarter of 1994. Sources of inflow for both areas were wide spread and included roof drippers, floor seeps, fracture inflow and inflow from horizontal degasification bore holes. Please note that the cummulative flows may also include some mine process water. This could include water from pumping activities, dust suppression, wash down of equipment, leaking pipelines, etc.
Soldier Creek Coal Company
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People
SOLDIER CANYON MINE
TITLE:
1994 INFLOW INVENTORY
SUNNYSIDE SEAM
DATE: 03/28/95
SCALE: 1"=500'
REVISIONS:
DRAWN BY: R. PRICE
CAD DRAWING: INFLOW.DWG
DRAWING NO.: C 179