

PERMIT TRACKING FORM

Permit Amendment (INS)
 Exploration Permit (INS)
 N.O.V. (INS)
 D.O.
 Permit Transfer
 Incidental Boundary Change (IBC)
 Permit Midterm (MT)
 Permit Renewal (PR)
 New Permit
 Significant Revision (SR)
 Bond Release (BR)

Date Received: 1/15/98	By: tat	PERMIT NUMBER	ACT/007/018
Title of Proposal: Exhibit Update		PERMIT CHANGE #	98A
Description:		PERMITTEE	CANYON FUEL COMPANY, LLC
# of Copies Required: 5	# of Copies Received: 5	MINE NAME	SOLDIER CANYON MINE

PERMIT CHANGE APPLICATION SENT TO SLC DATE: LETTER TO PERMITTEE:

<input type="checkbox"/> 15 DAY INITIAL RESPONSE TO PERMIT CHANGE APPLICATION OR INITIAL COMPLETENESS REVIEW	Date Due:	Date Done:	Letter to Permittee:
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<input type="checkbox"/> Notice of Affidavit of Publication. (If change is a Significant Revision, New Permit, or Permit Transfer)	Date Due:	Date Done:	Letter to Permittee:
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PFO REVIEW TRACKING	1ST ROUND		2ND ROUND		SLC REVIEW TRACKING	1ST ROUND		2ND ROUND	
<input type="checkbox"/> Lead <input type="checkbox"/> Generalist PH					<input type="checkbox"/> Lead				
<input type="checkbox"/> Administrative _____					<input type="checkbox"/> Administrative _____				
<input type="checkbox"/> Land Use/ AQ _____					<input type="checkbox"/> Land Use/ AQ _____				
<input type="checkbox"/> Biology _____					<input type="checkbox"/> Biology _____				
<input type="checkbox"/> Engineering _____					<input checked="" type="checkbox"/> Engineering PHS 2/3				
<input type="checkbox"/> Geology _____					<input type="checkbox"/> Geology _____				
<input type="checkbox"/> Soils _____					<input type="checkbox"/> Soils _____				
<input type="checkbox"/> Hydrology _____					<input checked="" type="checkbox"/> Hydrology DAVE 2/3				3/31

TA Review Done:	Date:	Permittee Response Due <input type="checkbox"/> Stipulation <input type="checkbox"/> Condition <input type="checkbox"/> No Requirements	Date:	DIVISION DECISION LETTER <input type="checkbox"/> APPROVE <input type="checkbox"/> DENY
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TA Review Done:	Date:	RESPONSE RECEIVED:	Date:	Date:
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COORDINATED REVIEWS	Phone Contact	1ST ROUND		2ND ROUND		RECEIVED	ADDITIONAL TRACKING:	DATE
		Sent	Due	Sent	Due			
<input type="checkbox"/> OSM- Copy							Public Hearing	
<input type="checkbox"/> BLM- Copy							Letter From Compliance Supervisor	
<input type="checkbox"/> Water Rights- ltr							AVS Completed	
<input type="checkbox"/> DEQ- Letter							Approval Effective Date	
<input type="checkbox"/> DWR- Letter							Approved Copy to File	
<input type="checkbox"/> SITLA- Letter							Approved Copy to Permittee	
							Approved Copy to PFO/SLC	
							Approved Copy to Agencies	
							CHIA Modified	
							Update Master TA Done/Needed	

Comments:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 2, 1998

Rick Olsen, General Manager
Canyon Fuel Company, LLC
P.O. Box 1029
Wellington, Utah 84542

Re: Updated Central Mine Facilities Map, Exhibit 5.21-1 and Updated Runoff Control Map, Exhibit 7.32-1, Canyon Fuel Company, LLC, Soldier Canyon Mine, ACT/007/018-98A, File #2, Carbon County, Utah

Dear Mr. Olsen:

The referenced amendment is hereby approved effective April 2, 1998. A stamped approved incorporated copy is included for insertion in your mining and reclamation plan.

If you have any questions, please call.

Sincerely,

A handwritten signature in black ink, appearing to read "Joseph C. Helfrich".

Joseph C. Helfrich
Permit Supervisor

tat

Enclosure

cc: Ranvir Singh, OSM
Richard Manus, BLM
Mark Page, Water Rights, w/o
Dave Ariotti, DEQ, w/o
Bill Bates, DWR, w/o
David T. Terry, SITLA, w/o
Price Field Office

O:\007018.SOL\FINAL\APPROVAL.98A



Canyon Fuel Company, LLC
Soldier Canyon Mine
P.O. Box 1029
Wellington, Utah 84542
(801)637-6360 Fax: (801) 637-0108

March 16, 1998

Mr. Daron Haddock
Permit Supervisor
Division of Oil, Gas & Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: MRP Discrepancies
Soldier Canyon Mine, ACT/007/018

Dear Mr. Haddock:

As required by the Division's February 11, 1998 letter, the discrepancies which were identified on Exhibit 5.21-1, Central Mine Facilities Map and Exhibit 7.32-1, Runoff Control Map have been corrected. I have enclosed five copies of these revised exhibits for your review and approval. Please note that the previous version of Exhibit 5.21-1 was fully accepted by the Division and resubmittal was not required. However, we have chosen to correct one minor discrepancy (i.e., the REI office and bathhouse have been removed), and resubmit the exhibit at this time.

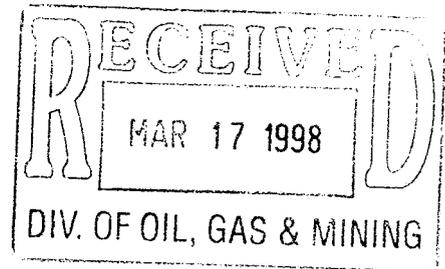
Please contact me at 636-2872 if you have any questions or comments concerning this matter. As always, your cooperation is appreciated.

Sincerely,

David G. Spillman, P.E.
Manager of Technical Services

Enclosures

cc: Central Files
Chris Hansen, Skyline
Gary Taylor, Skyline w/o
Pete Hess, DOGM, Price Field Office



ACT/007/018 - 98A
ACT/007/018 #2
Daron, Pam

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/018
Title of Proposal: Exhibit Update						Mine: SOLDIER CANYON
						Permittee: CANYON FUEL

Description, include reason for application and timing required to implement: Exhibits 5.21-1 & 7.32-1 have been revised pursuant to the Division's 2/11/98 letter.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
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<input type="checkbox"/> Yes	<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

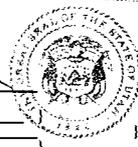
*** Attach 5 complete copies of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

R. Olsen Gen Mgr 3/16/98
Signed - Name - Position - Date

Subscribed and sworn to before me this 16 day of March, 19 98

Dionne M. Oman
Notary Public
My Commission Expires: _____, 19____
Attest: STATE OF _____ COUNTY OF _____



Received by Oil, Gas & Mining

RECEIVED

MAR 17 1998

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 11, 1998

Rick Olsen, General Manager
Canyon Fuel Company, LLC
P.O. Box 1029
Wellington, Utah 84542

Re: Updated Central Mine Facilities Map, Exhibit 5.21-1 and Updated Runoff Control Map, Exhibit 7.32-1, Canyon Fuel Company, LLC, Soldier Canyon Mine, ACT/007/018-98A, File #2, Carbon County, Utah

Dear Mr. Olsen:

The review of the referenced amendment has depicted two deficiencies in the updated runoff control map. These deficiencies are enumerated in the analysis and findings section of exhibit 7.32-1 of this document.

TECHNICAL ANALYSIS:

MAPS, PLANS, CROSS SECTIONS OF MINING OPERATIONS

Exhibit 5.21-1 Central Mine Facilities Map

Analysis:

A comparison of the currently approved Central Mine Facilities Map, Exhibit 5.21-1, Drawing Number E-029 versus the revised drawing 5.21-1, Drawing Number D424 shows that the old drawing has details for run-of-mine coal handling and a coal processing plant; these have been removed from the revision, cleaning up the drawing significantly. The revision is drawn at a scale of one inch equals 80 feet; the currently approved drawing is at a one inch equals 50 feet scale. The revised drawing does show the location of the REI office and bathhouse trailers. These have been removed from the site, although the concrete pads for same do still exist. There are no other changes or errors on the new revised drawing.

Findings:

It is recommended that the revised Exhibit 5.21-1 Central Mine Facilities Map be approved as submitted.

Exhibit 7.32-1 Runoff Control Map

Analysis:

The 84 inch undisturbed drainage bypass culvert located beneath the number 1 mine fan is now shown on the revised edition. It is not shown on the currently approved map.

All culverts shown on the revised drawing indicate the size of same, with the exception of the REI culvert. This size is not indicated on either the currently approved drawing or the new revision.

In the field, straw bales exist at the end of and on the NE corner of the #2 mine fan diffuser. These are not shown on either the approved or the revised drawing. The bales are shown on Exhibit 5.21-9, Dwg. #E015, ASCA #3.

The revised drawing (new submittal) shows straw bale "dikes" delineating the west boundary of ASCA #5. These same bales are also shown on Figure 7.42-4, page 7-156 which is the detail drawing for ASCA #5. Are these bales intended as a sheet flow treatment prior to entering the channel, or is their purpose that of rediverting the sheet flow (this seems correct if one considers the definition of "dike") which they intercept?? If that is the case, where/what is the treatment for this redirected flow?

Similarly, straw bales "define and protect" the south end of the topsoil storage area in ASCA #1, as shown on Figure 7.42-1, page 7-149. Other bales are specifically installed for sediment control/drainage filtration prior to runoff entering the Soldier Creek channel. This treatment is not shown on either the approved or the revised "Runoff Control Map" as submitted.

It is confusing as to why the permittee feels some bales/treatment should be shown on the runoff control maps and others should not be. Although the revised drawing shows consistency with the approved drawing regarding not showing these sediment control structures, there is a problem with the lack of consistency showing these "treatments" on the runoff control map. R645-301-731.720 requires a P.E. certified map showing methods of treatment for these alternative sediment control areas. The revised Exhibit 7.32-1, drawing number D423 is P.E. certified, but does not show the methods of treatment for the ASCA's. The detail drawings of the ASCA's within the MRP show the methods of treatment, but are not P. E. certified.

Page 3
ACT/007/018-97-8A
February 11, 1998

The revised drawing does not show the designation WS-15, which is the name of the drainage area surrounding the number 2 mine fan and its associated electrical substation.

Findings:

- 1) Either the methods of treatment for the various ASCA's need to be shown on the P.E. certified "Runoff Control Map", Exhibit 7.32-1, Dwg.# D423, or
- 2) the ASCA detail drawings as shown in the MRP (Figures 7.42-1, Figure 7.42-4, Exhibit 5.21-9) should be P. E. certified.

The revised Exhibit 7.32-1, Drawing #D423 "Runoff Control Map" as received January 15, 1998, does not meet the requirements of R645-301-731.720.

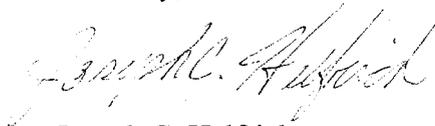
RECOMMENDATION:

It is recommended that the revised Exhibit 5.21-1 Central Mine Facilities Map be approved.

Exhibit 7.32-1 Runoff Control Map does not meet the requirements of the R645 regulations.

Please address these deficiencies by February 23, 1998. If you have any questions, please call Pete Hess or me.

Sincerely,



Joseph C. Helfrich
Permit Supervisor



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340

(801) 359-3940 (Fax)

January 30, 1998

To: File

Thru: Joe Helfrich, Permit Supervisor-Compliance *JH*

From: Peter Hess, Reclamation Specialist III *PH*

RE: Updated Central Mine Facilities Map, Exhibit 5.21-1 and Updated Runoff Control Map, Exhibit 7.32-1, Canyon Fuel Company, LLC, Soldier Canyon Mine, ACT/007/018-98A, Folder #2, Carbon County, Utah

SUMMARY:

The permittee has submitted the two aforementioned map revisions as a partial response to a Division request dated September 10, 1997. That request indicated to the permittee that several discrepancies existed in the Soldier Canyon Mine Mining and Reclamation Plan.

Upon review of the revisions, a few discrepancies do exist on the revised runoff map. The revised surface facilities map is adequate, with the exception that the REI Office and bathhouse trailers have now been removed. These trailers are outside of the mine's disturbed area perimeter and do not create a sufficient impedance for approval.

I have reviewed each map separately, both by comparing each to the currently approved MRP map and by field checking same at the mine site.

TECHNICAL ANALYSIS:

MAPS, PLANS, CROSS SECTIONS OF MINING OPERATIONS

Exhibit 5.21-1 Central Mine Facilities Map



Analysis:

A comparison of the currently approved Central Mine Facilities Map, Exhibit 5.21-1, Drawing Number E-029 versus the revised drawing 5.21-1, Drawing Number D424 shows that the old drawing has details for run-of-mine coal handling and a coal processing plant; these have been removed from the revision, cleaning up the drawing significantly. The revision is drawn at a scale of one inch equals 80 feet; the currently approved drawing is at a one inch equals 50 feet scale. The revised drawing does show the location of the REI office and bathhouse trailers. These have been removed from the site, although the concrete pads for same do still exist. There are no other changes or errors on the new revised drawing.

Findings:

I recommend that the revised Exhibit 5.21-1 Central Mine Facilities Map be approved as submitted.

Exhibit 7.32-1 Runoff Control Map

Analysis:

The 84 inch undisturbed drainage bypass culvert located beneath the number 1 mine fan is now shown on the revised edition. It is not shown on the currently approved map.

All culverts shown on the revised drawing indicate the size of same, with the exception of the REI culvert. This size is not indicated on either the currently approved drawing or the new revision.

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Similarly, straw bales "define and protect" the south end of the topsoil storage area in ASCA #1, as shown on Figure 7.42-1, page 7-149. Other bales are specifically installed for sediment control/drainage filtration prior to runoff entering the Soldier Creek channel. This treatment is not shown on either the approved or the revised "Runoff Control Map" as submitted.

I am confused as to why the permittee feels some bales/treatment should be shown on the runoff control maps and others should not be. Although the revised drawing shows consistency with the approved drawing regarding not showing these sediment control structures, I have a problem with the lack of consistency showing these "treatments" on the runoff control map. R645-301-731.720 requires a P.E. certified map showing methods of treatment for these alternative sediment control areas. The revised Exhibit 7.32-1, drawing number D423 is P.E. certified, but does not show the methods of treatment for the ASCA's. The detail drawings of the ASCA's within the MRP show the methods of treatment, but are not P. E. certified.

The revised drawing does not show the designation WS-15, which is the name of the drainage area surrounding the number 2 mine fan and its associated electrical substation.

Findings:

It is my opinion that:

- 1) either the methods of treatment for the various ASCA's need to be shown on the P.E. certified "Runoff Control Map", Exhibit 7.32-1, Dwg.# D423, or
- 2) the ASCA detail drawings as shown in the MRP (Figures 7.42-1, Figure 7.42-4, Exhibit 5.21-9) should be P. E. certified.

The revised Exhibit 7.32-1, Drawing #D423 "Runoff Control Map" as received January 15, 1998, does not meet the requirements of R-645-301-731.720.

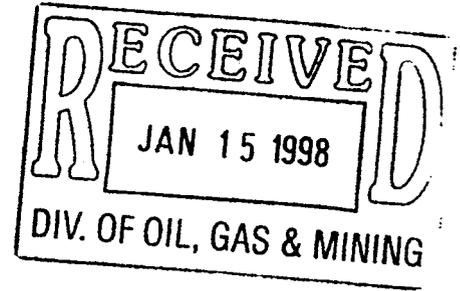
RECOMMENDATION:

It is my recommendation the revised Exhibit 5.21-1 Central Mine Facilities Map be approved.

Exhibit 7.32-1 Runoff Control Map does not meet the requirements of the R645 regulations, and cannot therefore receive a recommendation for approval.



Canyon Fuel Company, LLC
Soldier Canyon Mine
P.O. Box 1029
Wellington, Utah 84542
(801)637-6360 Fax: (801) 637-0108



January 13, 1998

Mr. Daron Haddock
Permit Supervisor
Division of Oil, Gas & Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: MRP Discrepancies
Soldier Canyon Mine, ACT/007/018

#2

Copy Daron
ad Paul

Dear Mr. Haddock:

As required by your September 10, 1997 letter, some discrepancies which have been identified within the Soldier Canyon Mine MRP were to be corrected and submitted for approval by January 9, 1998. However, as discussed with you during your January 7, 1998 meeting with Gary Taylor, as well as, during our January 8, 1998 telephone conversation, unforeseen personnel changes have delayed completion of this submittal. I am, therefore, requesting that a sixty-day extension be granted for completion of this permitting activity.

To date, the following exhibits have been completely revised and updated for submittal.

- Exhibit 5.21-1 Central Mine Facilities Map
- Exhibit 7.32-1 Runoff Control Map

As a partial update to our MRP, I have enclosed five copies each of these exhibits for your review and approval.

Please contact me at 636-2872 if you have any questions or comments concerning this matter. As always, your cooperation is appreciated.

Sincerely,

David G. Spillman, P.E.
Manager of Technical Services

Enclosures

- cc: Central Files
- Chris Hansen, Skyline
- Gary Taylor, Skyline w/o
- Pete Hess, DOGM, Price Field Office

APPLICATION FOR PERMIT PROCESSING

Permit Change New Permit Renewal Transfer Exploration Bond Release

Permit Number: ACT/007/018

Title of Proposal: Exhibit Update

Mine: SOLDIER CANYON

Permittee: CANYON FUEL

Description, include reason for application and timing required to implement: Exhibits 5.21-1 & 7.32-1 have been completely revised and updated to correct discrepancies found on the currently approved exhibits.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

- Yes No 1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO # _____
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- Yes No 22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 5 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Rw Olson 1/13/98 GEN-MGR
Signed - Name - Position - Date

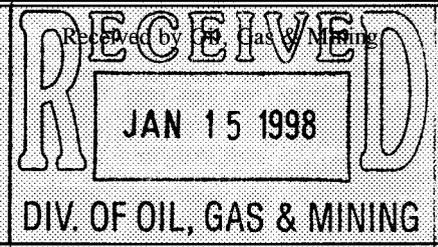
Subscribed and sworn to before me this 13 day of Jan, 1998

Dionne M. Oman
Notary Public



DIONNE M. OMAN
NOTARY PUBLIC - STATE OF UTAH
53 EAST SMITH CIRCLE
PRIME, UT 84501
COMM. EXP. 12-15-98

My Commission Expires: _____
Attest: STATE OF _____
COUNTY OF _____



ASSIGNED TRACKING NUMBER

